

Code Administrator Consultation Response Proforma

CMP428: User Commitment liabilities for Onshore Transmission (reinforcement) in the Holistic Network Design

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalgrideso.com by **5pm on 18 April 2024**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Claire Goult Claire.goult@nationalgrideso.com or cusc.team@nationalgrideso.com

Respondent details	Please enter your details	
Respondent name:	Emily Rice	
Company name:	SSEN-T	
Email address:	Emily.rice@sse.com	
Phone number:	Click or tap here to enter text.	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input checked="" type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:
 (Please mark the relevant box)

Non-Confidential (*this will be shared with industry and the Panel for further consideration*)

Confidential (*this will be disclosed to the Authority in full but, unless specified, will not be shared with the Panel or the industry for further consideration*)

For reference the Applicable CUSC (non-charging) Objectives are:

- a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;
- b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;
- c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and
- d) Promoting efficiency in the implementation and administration of the CUSC arrangements.

**The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solution against the Applicable Objectives?	Mark the Objectives which you believe the proposed solution better facilitates:
		Original <input type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D
		We agree with the majority assessment that the proposal would have a neutral impact on objectives A and C
2	Do you have a preferred proposed solution?	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Baseline <input type="checkbox"/> No preference
		Click or tap here to enter text.
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		Click or tap here to enter text.
4	Do you have any other comments?	<p>It should be noted that if works are reclassified as non-secured i.e. non-attributable, this means that when a TO completes its bi-annual estimate provision, the relevant works would be considered wider works and not enabling works, meaning costs will not be recoverable by the TO through the ESO directly.</p> <p>If the works in question are aborted (due to customers terminating) and the TO has progressed works which are now no longer required, it would mean the TO has incurred costs without recovery options.</p> <p>This is not a CUSC matter to resolve but is a consequential issue if this modification is approved.</p> <p>OFGEM should consider this when making a decision over the modification and ensure adequate measures are in place to ensure the TO has a route for funding in this scenario.</p>

