

Workgroup Consultation Response Proforma**GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Stations requirements**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to grid.code@nationalgrideso.com by **5pm on 5 August 2022**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Ruth Roberts ruth.roberts@nationalgrideso.com or grid.code@nationalgrideso.com

Respondent details	Please enter your details
Respondent name:	Andy Hood
Company name:	Western Power Distribution
Email address:	ahood@westernpower.co.uk
Phone number:	07810054693

I wish my response to be:

(Please mark the relevant box)

 Non-Confidential Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable Grid Code Objectives are:

- a) *To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity*
- b) *Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);*
- c) *Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;*
- d) *To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and*
- e) *To promote efficiency in the implementation and administration of the Grid Code arrangements*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Workgroup Consultation questions		
1	Do you believe that the Original Proposal and WAGCM1 better facilitates the Applicable Objectives?	Mark the Objectives which you believe each solution better facilitates:
		Original <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WAGCM1 <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		No. it is not clear that these proposals better facilitate the Grid Code objectives.
2	Do you support the proposed implementation approach?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Click or tap here to enter text.
3	Do you have any other comments?	Changes of this magnitude / significance need to be in line with the strategic approach to net zero. These proposals risk making changes that do not align with the approach that will, going forward, be developed by the Future System Operator. Given this there is a risk that the money/resources spent by parties implementing these proposals may be wasted or stranded if the strategy changes.
4	Do you wish to raise a Workgroup Consultation Alternative Request for the Workgroup to consider?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Click or tap here to enter text.
		Click or tap here to enter text.

Specific Workgroup Consultation questions		
5	Do you believe it is appropriate to change the definition of Demand Capacity and associated Grid Code definitions so that they align with the changes to Large, Medium and Small Power Stations? If so, do you think this should be addressed as part of this Grid Code modification or separately?	These aspects have not been covered/addressed in sufficient detail within the consultation to warrant further comment/consideration.
6	Do you see any unintended consequences of this changing the definition of Demand Capacity? If so, what are your reasons for this?	No comment
7	Do you think the suggested change in the definition of Registered Capacity is appropriate	Yes, this change is needed to address the misunderstanding /

	and do you think this change should apply across the original and Alternative solutions proposed? If not, please state your reasons.	misinterpretation arising from the existing definition. Given that I am not in favour of GC0117, as a whole, being taken forward, the change to the Registered Capacity definition should be addressed at the next housekeeping modification.
8	Of the solutions proposed (i.e., the Original and Alternatives) which solution do you favour and why?	None
9	Do you think there are unintended consequences in defining Type 1 and Type 2 Licence Exempt Embedded Medium Power Stations (LEEMPS) separately? If so, please state your reasons.	None that I am aware of
10	Do you think that there is merit in establishing a holistic net-zero view of the technical and commercial arrangements for connecting new and operating existing and new generators to meet the requirements of all stakeholders, then developing the necessary cross code changes to implement the new framework, rather than just change the definitions of power station sizes with this Grid Code modification?	Yes, a holistic net-zero view is required.
11	Do you agree that the revised arrangements should apply to new generators connected to the system i.e., not applied retrospectively?	If any of the proposals are taken forward the retrospective application will have to be carefully considered. Depending on the details, retrospective action could be extremely costly and provide very little, if any benefit.
12	Should the same approach on retrospectivity apply to all options?	See answer to Q11
13	Can you identify any potential consequential impact from the GC0117 modification proposal(s) on current electricity market or balancing arrangements as set out in other code frameworks (e.g., BSC, CUSC)? If yes, please identify these.	No comment

