

STCP Modification Proposal Form

**PM0138:
Replacing
references to
“TOGA” within
four STCPs**

Overview: The ESO’s outage planning tool, TOGA (Transmission Outages Generator Availability), has been replaced by eNAMS (Electricity Network Access Management System). References to TOGA within STCP 08-2, 11-1, 11-2 and 19-3 need to be removed and replaced with references to eNAMS



Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented.

This modification is expected to have a: Low impact
no significant impact on the ESO or TOs

Proposer’s assessment of materiality	Not a material change – STC Panel approval
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Who can I talk to about the change?	Proposer: Keith Jones, ESO keith.jones@nationalgrideso.com 07795 665 780	Code Administrator Contact: Deborah Spencer, Code Governance Deborah.spencer@nationalgrid eso.com 07752466421

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What is the issue?

The ESO’s outage planning tool, Transmission Outages Generator Availability (TOGA), was replaced by Electricity Network Access Management System (eNAMS) on 01 September 2021. STCPs 08-2, 11-1, 11-2 and 19-3 still refer to TOGA as the ESO’s outage planning database. These references to TOGA need to be replaced by references to eNAMS. Additionally, STCP 11-2 contains references to a TOGA System Interface Specification Issue 5. These will be removed as they are no longer applicable. Details of the eNAMS bulk upload process should be added.

Why change?

The guidance in the STCPs is inaccurate and may cause confusion.

What is the proposer’s solution?

Replace all instances of “TOGA” with “eNAMS”

Legal text

Please see separate documents (Spreadsheet, Amended baseline text).

What is the impact of this change?

Proposer’s assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act	Neutral No impact
(b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission	Neutral No impact
(c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity	Neutral No Impact
(d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees	Neutral No impact
(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC	Positive Corrects the name of the ESO’s outage planning tool to reference the current application
(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;	Neutral No impact

(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.	Neutral No impact
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Proposer’s assessment against the STCP change requirements¹	Proposer’s assessment
(a) the amendment or addition does not impair, frustrate or invalidate the provisions of the Code	Requirement met
(b) the amendment or addition does not impose new obligations or liabilities or restrictions of a material nature on Relevant Parties which are not subsidiary to the rights and obligations of the Relevant Parties under the Code	Requirement met
(c) the amendment or addition is not inconsistent or in conflict with the Code, Transmission Licence Conditions or other relevant statutory requirements	Requirement met
(d) the Relevant Party Representatives deem that the amendment or addition is appropriate to support compliance with the Code	Requirement met

When will this change take place?

Implementation date

12/04/2024

Implementation approach

Amendment made to STCPs incorporates changes of acronym to reflect the new outage planning tool, which is now in use and contains no material changes.

¹ STCP changes may only be made if they meet the requirements in Section B, 7.3.2

Interactions

- Grid Code
- BSC
- CUSC
- SQSS
- European Network Codes
- Other modifications
- Other

No interaction with other codes

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
eNAMS	Electricity Network Access Management System
PM	Procedure Modification
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
TOGA	Transmission Outage, Generator Availability database

Reference material

- [eNAMS | ESO \(nationalgrideso.com\)](https://nationalgrideso.com)