

RepsWorkgroup Consultation Response Proforma

CMP427:Update to the Transmission Connection Application Process for Onshore Applicants

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalgrideso.com by **5pm on 26 January 2024**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Catia Gomes catia.gomes@nationalgrideso.com or cusc.team@nationalgrideso.com.

Respondent details	Please enter your details	
Respondent name:	Sam Aitchison	
Company name:	Island Green Power	
Email address:	Sam.aitchison@islandgp.com	
Phone number:	07512 662790	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:
 (Please mark the relevant box)

Non-Confidential Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable CUSC (non-charging) Objectives are:

- a) *The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;*
- b) *Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;*
- c) *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and*
- d) *Promoting efficiency in the implementation and administration of the CUSC arrangements.*

*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

Please express your views in the right-hand side of the table below, including your rationale.

Standard Workgroup Consultation questions		
1	Do you believe that the Original Proposal better facilitate the Applicable Objectives?	Mark the Objectives which you believe each solution better facilitates:
		Original <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D
		Click or tap here to enter text.
2	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		Click or tap here to enter text.
3	Do you have any other comments?	Click or tap here to enter text.
4	Do you wish to raise a Workgroup Consultation Alternative Request for the Workgroup to consider?	<input type="checkbox"/> Yes <input type="checkbox"/> No
		Click or tap here to enter text.

Specific Workgroup Consultation questions		
5	Do you believe that the proposed LoA meets the objectives set out by Ofgem and DESNZ in CAP? If not, please provide your rationale.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		Click or tap here to enter text.
6	Do you believe that an LoA should have a validity period? If so, please provide a timescale and your rationale.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		There should not be a validity period, this is just a confirmation that the developer has discussed the proposition with the landowner at the time of application. There is no need to carry it on further than a tick box at the point of application.
7	Do you agree, in principle, with the	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

	concept of an Energy Land Density table? If not, please provide your rationale.	Click or tap here to enter text.
8	Do you agree with format and the categories proposed in the Energy Land Density table? If not, please provide your rationale.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.
9	Do you have different values that you can provide for the Energy Land Density table? If so, please provide your rationale.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Click or tap here to enter text.
10	Do you believe that the LoA should be in the form of a standard template? If not, please provide your rationale.	<input type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.
11	Do you believe the use of the word “authorise” within the LoA, could have adverse legal consequences? If so, please provide your rationale.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Click or tap here to enter text.
12	Do believe the proposed LoA template is suitable for all jurisdictions (England & Wales, and Scotland)? If not, please provide your rationale.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.
13	Do you believe that the technology type should be included in the LoA template? If you not, please provide your rationale.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No When first discussing a potential project with a landowner, the developer will discuss the technology they intend to use for the project. The landowner will be hesitant to sign a document that leaves it open for the developer to change the technology without the need to

		re-discuss with them. For example, the differences between a solar project and a wind project are very material in a landowner’s decision making.
14	Do you consider the exemption approach to deal with exceptional circumstances appropriate? If not please provide your rationale.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Yes, but this has to be carefully managed as any NSIP that would be eligible to apply for CPO powers could in theory do this. Which could then mean projects that are capable of getting LOAs won’t bother with the hassle. Perhaps this should be covered in any subsequent Mod an be specific to certain technologies.