

## Code Administrator Consultation Response Proforma

### CMP286: Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by **5pm on 05 January 2024**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Catia Gomes [catia.gomes@nationalgrideso.com](mailto:catia.gomes@nationalgrideso.com) or [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com).

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<b>Which best describes your organisation?</b>	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input checked="" type="checkbox"/> Storage <input checked="" type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

**I wish my response to be:**

(Please mark the relevant box)

☒ Non-Confidential

☐ Confidential

*Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.*

### For reference the Applicable CUSC (charging) Objectives are:

- That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which*

are compatible with standard licence condition C26 requirements of a connect and manage connection);

- c. That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
- d. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*; and
- e. Promoting efficiency in the implementation and administration of the system charging methodology.

**\*\*The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.**

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	Mark the Objectives which you believe the proposed solution(s) better facilitates:
		Original <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM1 <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		<p>Both proposals are beneficial with respect to the applicable objectives. Our preference is for the original proposal because we believe it is simpler and better facilitates the Applicable Objectives in comparison to the WACM. Certainty of TNUoS charges is a significant issue for consumers, suppliers and generators. Compared to the baseline both proposals will improve transparency and foresight in the tariff setting process which results in benefits aligned with Applicable CUSC Objectives a) and b).</p> <p>For applicable objective a) the proposals will enable suppliers to better reflect the actual TNUoS costs in charges to customers and reduce any risk premia that is currently included in charges to mitigate the uncertainty in forecasting transmission network charges. This has been supported with quantifiable analysis conducted by NGESO through the RFI.</p> <p>In relation to applicable objective b) the proposals should appropriately incentivise the ESO to forecast charges more accurately. Fixing parameters 15 months ahead of TNUoS tariffs going live, should ensure that the ESO is focussed on reducing error and minimising the impact of this risk</p>

		materialising. Currently suppliers and consumers are exposed to the error risk with no ability to control this risk.
2	Do you have a preferred proposed solution?	<input checked="" type="checkbox"/> Original <input type="checkbox"/> WA(G)CM1 <input type="checkbox"/> Baseline
		The original is our preferred solution.
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		No further comment.
4	Do you have any other comments?	None.