

## GC0165 Final Fast Track Self Governance Report

# GC0165: Typographical and formatting changes to the Grid Code

**Overview:** This Grid Code modification aims to make minor typographical and formatting amendments to sections of the Grid Code.

### Modification process & timetable



**Status summary:** If you want to raise an objection, please email [grid.code@nationalgrideso.com](mailto:grid.code@nationalgrideso.com) by 5pm on 24 November 2023.

**This modification is expected to have a: Low impact**

**Modification drivers:** Efficiency, Transparency

**Governance route** Fast-track Self-Governance modification - On 26 October 2023, the Panel unanimously agreed that GC0165 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Working Day appeals window.

**Who can I talk to about the change?**

**Proposer:**

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## What is the issue?

During 2023, several formatting and typographical inaccuracies in the Grid Code were highlighted by the ESO, in addition to a minor typographical error in the implementation of modification GC0148. This modification proposes minor changes to the text which have no material impact on the Grid Code (GC) itself.

## Why change?

This modification has been raised to correct the minor typographical and formatting errors within the Grid Code. Raising these modifications as one Grid Code change presents efficiencies for both ESO and for industry resource.

## What is the solution?

### Proposer's Solution

Please see the below table of proposed changes to Grid Code Sections:

Grid Code Section	Why is change needed?	Proposed change
Data Registration Code	"Primary Voltage System" is bolded but is not a defined term in Schedule 5 – Users System Data (Page 5 of 11)	Un bold "Primary Voltage System"
Operating Code 12 – System Tests	Contents page lacks clarity	Resolve tracked changes to indicate correct page numbers
Governance Rules	Numbering of GR 24.9 is located in the wrong place	Re-format
	Typo in GR 25.3 Line 6 of GR 24.1313	It should be GR.24.13
European Connection Conditions	Mistake in implementation of <a href="#">GC0148</a>	Amend the legal text in ECC.7.10.2 to change '04/09/2023' to '04/09/2024'.

## Legal Text

Legal Text can be found in Annex 1.

## What is the impact of this change?

### Proposer's assessment against the Applicable Objectives

#### Proposer's assessment against Grid Code Objectives

Relevant Objective	Identified impact
(a) To permit the development, maintenance, and operation of an efficient, coordinated, and economical system for the transmission of electricity This could make the operation of the system more efficient and also reduce operational costs for parties	<b>Neutral</b>
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to	<b>Neutral</b>

Appeals Window 03 November 2023 to 5pm 24 November 2023

facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	
(c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	<b>Neutral</b> No compliance implications
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	<b>Positive</b> Improves Grid Code Administration
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	<b>Positive</b> The current housekeeping backlog will be resolved.

### Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	<b>Neutral</b>
Lower bills than would otherwise be the case	<b>Neutral</b>
Benefits for society as a whole	<b>Neutral</b>
Reduced environmental damage	<b>Neutral</b>
Improved quality of service	<b>Positive</b> This modification will update the Grid Code and make it more user friendly.

### When will this change take place?

#### Implementation date

04 December 2023

#### Date decision required by

At the Grid Code Review Panel on 26 October 2023, the Panel unanimously agreed that GC0165 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Working Day appeals window.

#### Implementation approach

Once the appeals window has closed (pending no appeals) then the modification should be implemented. The Code Administration team have selected 04 December for implementation.

## Interactions

- |  |  |   |                                |
|--|--|---|--------------------------------|
| <input type="checkbox"/> Grid Code                 | <input type="checkbox"/> BSC                                 | <input type="checkbox"/> STC                    | <input type="checkbox"/> SQSS  |
| <input type="checkbox"/> European<br>Network Codes | <input type="checkbox"/> EBR Article 18<br>T&Cs <sup>1</sup> | <input type="checkbox"/> Other<br>modifications | <input type="checkbox"/> Other |

No interactions with other Codes, however one of the Grid Code sections (the Data Registration Code) is a Regulated Section of the Grid Code. The proposed change within this section is to un-bold a term that is not defined in the Glossary and Definitions, so the impact is minimal.

## Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
ESO	Electricity System Operator
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
SG	Self-Governance

## Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	Self-Governance Statement
Annex 3	Legal Text

<sup>1</sup> If the modification has an impact on Article 18 T&Cs, it will need to follow the process set out in Article 18 of the European Electricity Balancing Guideline (EBGL – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.