

**CUSC Modification Proposal Form**

# CMP421: CUSC Section 14 – Housekeeping changes update

**Overview:** This CUSC modification aims to make minor amendments to CUSC Section 14.

**Modification process & timetable**



**Status summary:** The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.

**This modification is expected to have a: Low impact**

CUSC signatories and the ESO

**Proposer’s recommendation of governance route**

Self-Governance modification to proceed to Code Administrator Consultation

**Who can I talk to about the change?**

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## What is the issue?

During 2022/2023, several changes needed for CUSC Section 14 (Charging Methodologies) have been highlighted by the ESO. These are minor changes to the text, making minor changes to areas of Section 14 that have no material impact on the Connection Use of System Code (CUSC) itself which would be classed as Housekeeping.

A specific change for Section 14 is needed to satisfy the CUSC Charging Objectives. A separate but counterpart modification to deal with similar issues in the non-Charging areas of the CUSC has also been raised simultaneously – this is CMP422.

## Why change?

These changes will tidy Section 14 and provide updates to erroneous cross referencing within Section 14. Raising these modifications as one CUSC change presents efficiencies for both ESO and for industry resource.

## What is the proposer's solution?

Please see the below table of proposed changes to Section 14:

Current CUSC Reference	Why is change needed?	Type of change
14.15.138	Error in percentile numbering following CMP389 implementation	Updating Erroneous Legal Text

## Legal Text

Please see Annex 1

## What is the impact of this change?

### Proposer's assessment against CUSC Charging Objectives

Relevant Objective	Identified impact
(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;	<b>Neutral</b> No impact on competition
(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);	<b>Neutral</b> No cost or license impacts
(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the	<b>Neutral</b> No license implications

developments in transmission licensees' transmission businesses;	
(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	<b>Neutral</b> No compliance implications
(e) Promoting efficiency in the implementation and administration of the system charging methodology.	<b>Positive</b> This will improve administration of the CUSC by correcting erroneous references or text which is not material
**The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.	

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	<b>Neutral</b>
Lower bills than would otherwise be the case	<b>Neutral</b>
Benefits for society as a whole	<b>Neutral</b>
Reduced environmental damage	<b>Neutral</b>
Improved quality of service	<b>Positive</b> This modification will update the CUSC and make it more user friendly.

## When will this change take place?

### Implementation date

1 April 2024

### Date decision required by

Decision required from CUSC Panel in December 2023 to allow conclusion of Appeals Window by 31 January 2024.

### Implementation approach

N/A.

### Proposer's justification for governance route

Governance route: Self-Governance modification to proceed to Code Administrator Consultation

This is an administrative modification that has minimal materiality and therefore meets Self-Governance criteria.

Given that the changes are immaterial, a Workgroup should not be necessary and propose this goes straight to Code Administrator Consultation.

## Interactions

- |   |   |  |                                |
|---|---|--|--------------------------------|
| <input type="checkbox"/> Grid Code              | <input type="checkbox"/> BSC                              | <input type="checkbox"/> STC                 | <input type="checkbox"/> SQSS  |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs <sup>1</sup> | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

No interactions with other Codes

## Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
ESO	Electricity System Operator
SG	Self-Governance

### Reference material

- Annex 1 – CMP421 Legal text

<sup>1</sup> If your modification amends any of the clauses mapped out in Exhibit Y to the CUSC, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Guideline (EBR – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.