

Charging Delivery Body

# **Charging Delivery Body**

19th March 2018

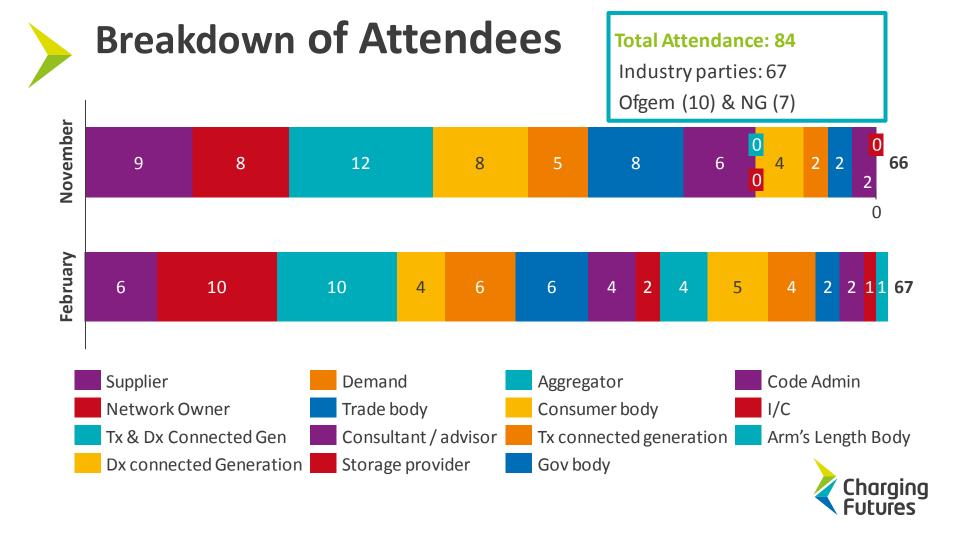


Agenda Item	Lead	Format
1. Introductions	Andy Burgess–Ofgem	
2. Review of Actions log	Andy Burgess – Ofgem	Via email
3. Feedback from Charging Futures Forum  • Attendance and post event feedback  • Feedback from Glasgow workshop  • Website Analytics	David Wildash – Lead Secretariat & Ofgem	Presentation
4. Access and Forward Looking Charges Task Force update	Ofgem	Briefing
5. Targeted Charging Review update	Ofgem	Briefing
6. Standing Agenda Item – Updates on new & existing Charging Modifications	Code Administrators & Ofgem	Via email
7. Standing Agenda item – Key messages to be shared with Code Panel meetings	All	Discussion
8.Review of the Charging Delivery Body Terms of Reference     Revised observer process     Revised sign off and publication of Minutes process     Charging Delivery Body Review	Ofgem & Lead Secretariat	Discussion
9. Any other business	All	Discussion

## 2. Review of Actions Log

# 3. Feedback from Charging Futures Forum

David Wildash





### **Feedback Scores**

On a scale of 1-10 (10 being highly-recommend) how much would you recommend this event to a friend or colleague?

#### **Overall Score: 7.0**

User Type	Average Score
Consumer Bodies	10.0
Network Owners	8.2
Energy related industry or trade body	8.0
Code Administrator	8.0
Demand	6.7

User Type	Average Score
Transmission connected generation	6.5
Distributed connected generation	5.8
Consultant/Advisor	5.0
Government body	5.0
Aggregator	3.0



### 'Promoter' responses

- The pre-event podcast was a great idea more of these please!
- Breakout sessions were a good way to hear a range of views and give the opportunity for all Stakeholders to contribute
- The quality of knowledge available in the room from NG and Ofgem personnel is excellent
- The technology for the breakouts was really useful
- The forum was of high quality. The breakout sessions were well organised and well chaired
- The update on wider issues such as Europe was very useful, it would be good to consider what new areas might be useful to share at the next event
- Well organised by the secretariat



## 'Detractor' response

- The panel question and answer sessions weren't as informative as they could have been - they were a little unstructured and might have benefited from an introductory presentation
- Not sure how the forum becomes a decision making group. At the moment it feels more like a stakeholder engagement group.
- The breakout sessions, in many companies opinion, is the most important part of the CFF and spending a few minutes on each question was not enough, particularly given the event is only quarterly.
- I appreciate the invitation is open to all, but as consumers are the one's who ultimately pay the price it would have been good to have more of their voices present.
- Slightly worried about the timing of the next meeting as it may be after the Task Forces have completed their thinking.



### Additional Comments

- Majority of attendees would like the forum to stay in London
- The venue was given a score of 4.6 out of 5
- The top 2 sessions of the day were the Task Force breakout sessions and the European policy and regulatory update by Ofgem
- The session found the least useful was the Electric Vehicle Panel
- Further review of the timing for the next Charging Futures Forum date

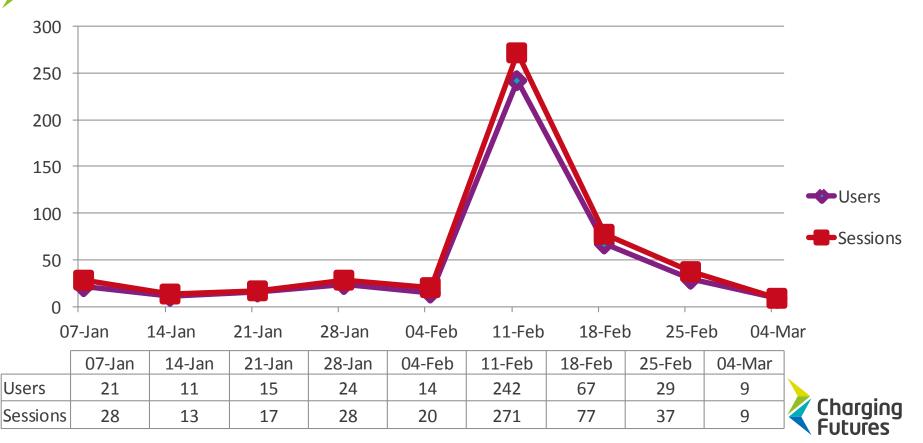




#### Recommendations

- > Explore how we can allow more time on discussions and the 'tell' part of the day is minimised
- > Engage with organisations who gave low scores to understand how they can be engaged better
- > Continue to develop new ways of providing information, for example, podcasts.
- > Review what updates the attendees would find useful on the agenda for the forum

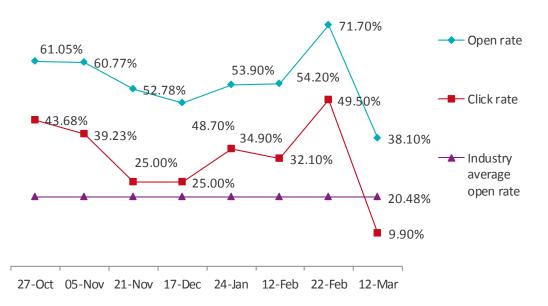
#### **Charging Futures Website Usage**

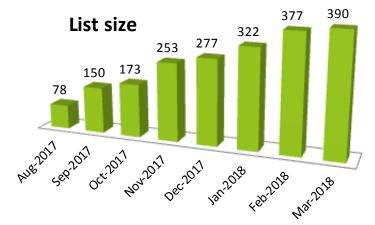




## **Email updates**

#### Average open and click rate from distribution list





Linked items	Total clicks
TCR summary note	157
Access & FL charges summary note	228
Storage summary note	147
BSUoS summary note	183
Options paper	133





## Webinar Feedback

Webinar	Number of participants	A good overview but a few gaps (pre webinar)	A good overview but a few gaps (post webinar)	Would you recommend the webinar to a colleague or a friend
Introduction to Distribution Charging	49	48%	61%	6.9
Introduction to Transmission Charging	47	49%	68%	7.6
Overview of current developments	38	29%	44%	7.8
Overview of current developments for Demand Users	31	16%	35%	6.5

#### Glasgow Workshop Feedback

Ofgem

# 4. Access & Forward Looking Charges Task Force update

Ofgem

## 5. Targeted Charging Review update

Ofgem

# 6. Updates on new & Existing Charging Modifications

Code Administrators
Ofgem

Implementation

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		. 2	017			. 2	018			2	019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
CUSC Charging Modifications														
CMP250 - Stabilising BSUoS with at least a twelve month notice period					Aw	aiting Aut	hority Dec	ision						
Raised: 28/02/2015														
CMP251 - Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new charging element to TNUoS to ensure compliance with European Commission regulation 838/2010  Raised: 28/02/2015  Submitted to Authority 14/10/16	Aw	aiting Aut	hority Deci	sion										
CMP261- Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with the 62.5/MWh annual average limit set in EU Regulation 838/2010 Part B (3)  Raised: 03/03/2017  Submitted to Authority 23/06/17		Authori	ty rejected											
CMP 264 - Embedded Generation Triad Avoidance Standstill  Raised: 27/05/2016 Submitted to Authority 28/11/16 Due to be implemented on 1 April 2018						<b>♦</b>								
CMP 265 - Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market Raised: 27/05/2016 Submitted to Authority 28/11/16 Due to be implemented on 1 April 2018						<b>♦</b>								
CMP268 - Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits  Raised: 31/10/2016  Submitted to Authority 30/08/2017  Due to be implemented on 1 April 2018						<b>♦</b>								

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	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
CUSC Charging Modifications													
CMP271 - Improving the cost reflectivity of demand transmission charges				On Hold									
Raised: 01/11/2016													
CMP274 - Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS Raised: 01/11/206				On Hold									
CMP275 - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.  Raised: 27/01/2017					Work Gr	oup							
Raised. 2/10//2011													
CMP276 - Socialising TO costs associated with "green policies"				On Hold									
Raised: 17/03/2017													
CMP280 - Creation of a New Generator TNUcS Demand Tariff which Removes Liability for TNUcS Demand Residual Charges from Generation and Storage Users					Work	Group							
Raised: 31/07/207													
CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities				V	Vork Group								
Raised: 31/07/2017													
CMP282 - The effect Negative Demand has on Zonal Locational Demand Tariffs  Raised : 10/07/2017						$\Diamond$							
Due to be implemented on 1 April 2018													

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	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
CUSC Charging Modifications													
CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process						Work	Group						
Raised : 10/10/2017													
CMP287 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process Raised: 10/10/2017						Wor	k Group						
CMP288 - Explicit charging arrangements for customer delays and backfeeds Raised: 15/02/2018						rkgroup inations							
CMP290 - Housekeeping change to CUSCS ection 14 required as a result of the implementation of CMP264, CMP265, CMP268 and CMP282 Raised: 15/02/2018					closes	ls window 19 March 2018							
CMP292 - Introducing a Section 8 cut-off date for changes to the Charging Methodologies Raised: 15/02 2018						rkgroup ninations							
Distribution Charging Modifications													
DCP161- Excess Capacity Charges Category CDCM Approved (awaiting implementation)						To be impleme	nted						
DCP222 - Non Billing of Excess Reactive Power Charges Category CDCM Approved (awaiting implementation)						1.4.15 To be implement	nted						
DCP228 - Revenue Matching in the CDCM Category CDCM Approved (awaiting implementation)						To be impleme 1.4.1	nted						
DCP234- Revenue Matching in the CDCM Category CDCM & EDCM Approved (awaiting implementation)						To be impleme 1.4.1	e inted						

Implementation

	2017					2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Distribution Change Proposals													
DCP243- Treatment of Customer Contributions in the CDCM													
Category CDCM Target Implementation: 01/04/20					Change Report								
DCP266- The Calculation and Application of IDNO Discounts													
Category CDCM Target Implementation: 01/04/20					Consultatio	on							
DCP268-DUoS Charging using HH Settlement Data													
Category CDCM Target Implementation: 01/04/20					Consultatio	on							
DCP273- Align CDCM Table 1001 (Target Revenue) to latest Schedule 15 Template Approved (awaiting implementation)						To be implemented 1.4.18							
DCP283 - The Calculation of Generation Credits in the CDCM Category CDCM Target Implementation: 01/04/20					Awaiting Ofgem Decision								
DCP287 - Generation Credits in the EDCM Category EDCM Target Implementation: 01/04/20					Definition								
DCP290 -Housekeeping Change to Update PCDM Model References  Category CDCM & EDCM  Target Implementation: 01/04/20					i	To be mplemented 1.4.18							

Implementation

	2017					20	18		2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Distribution Charging Modifications												
DCP293- Charging Methodology Cut-Off Date Category CDCM, EDCM & PCDM Approved (awaiting implementation)						To be implemented 1.4.18						
DCP294-Capacity Management Following Acceptance of Connection Offer Category CCCM Target Implementation: Next release following approval				(	Change Report							
DCP305 -LDNO Boundary Level Definitions in the EDCM Category EDCM Target Implementation: 01/04/20					Change Report							
DCP306 – Treatment of Ofgern License Fees within the PCDM Category PCDM Target Implementation: 01/04/20				(	Definition							
DCP311 -Clarification of NUF Cap & Collar Calculations Category EDCM Target Implementation: 01/04/20					Consultati	on						
DCP313 -Eligibility Criteria for EDCM Generation Credits Category EDCM Target Implementation: 01/04/20					Consultati	ion						

7. Key messages to be shared at Code Panel meetings

8. Review of Charging Delivery Body Terms of Reference

## 9. Any Other Business

#### **Charging Delivery Body meeting**

> Charging Delivery Body Meeting – 8<sup>th</sup> May, ENA offices, 4 More London Riverside, London, SE1 2AU

