

CUSC Modification Proposal Form

CMP415: Amending the Fixed Price Period from 6 to 12 months

Overview: This modification is a consequential modification for [CMP408](#), which looks at a change to a definition in Section 11. Amending the Fixed Price Period from 6 months to 12 months.

Modification process & timetable



Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.

This modification is expected to have a: High impact

Final Demand Users, Suppliers, Electricity System Operator

Proposer's recommendation of governance route	Standard Governance modification to proceed to straight to Code Administrator Consultation
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Who can I talk to about the change?	Proposer: Alice Taylor Alice.taylor@nationalgrideso.com 07895310443	Code Administrator Contact: Claire Goult Claire.goult@nationalgrideso.com 07938737807
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What is the issue?

[CMP408](#) has been raised as a charging modification to amend the Notice Period from 9 months to 3 months for the Fixed BSUoS tariffs. Under the terms of reference there is consideration of an amendment to the Fixed Price Period of BSUoS in which the definition falls under Section 11 of the CUSC. This modification is being raised to change the definition of the Fixed Price Period from 6 months to 12 months.

Why change?

The existing [CMP408](#) modification proposal will be assessed under the CUSC Charging Applicable Objectives (applicable to Section 14 only). Discussions within [CMP408](#) has led to this modification being raised due to an additional change falling outside of Section 14. The proposed change is being made to Section 11 amending the definition of the Fixed Price Period from 6 months to 12 months.

What is the proposer’s solution?

This modification should be considered in conjunction with [CMP408](#) in terms of approval and implementation.

This change relates to a definition of Fixed Price Period in Section 11.

Legal text

“Fixed Price Period”

the period of time during which the **Fixed BSUoS Price** applies. Each **Fixed Price Period** shall apply for ~~six–twelve~~ months, from 1st April to ~~30th September and 1st October to~~ 31st March;

Full legal text can be found in Annex 1.

What is the impact of this change?

Proposer’s assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	Neutral
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	Positive A longer fixed period allows for suppliers to reduce the risk premia being built into BSUoS prices due to a longer period of certainty. By increasing the fixed period and reducing the notice period this falls in line with the results from the

	Second BSUoS Taskforce of a 15 month overall combined period.
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	Neutral
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Neutral
*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.	

When will this change take place?

Implementation date

Implementation date is to be aligned with that of CMP408 which is 1 April 2024.

Date decision required by

End of November 2023.

Implementation approach

The modification can only be approved and implemented in conjunction with CMP408.

Proposer’s justification for governance route

Governance route: Standard Governance modification to proceed straight to Code Administrator Consultation

This modification is intrinsically linked to [CMP408](#), and it has therefore already had multiple Workgroups dedicated to this solution. Therefore, we do not feel that further Workgroup meetings are required and progressing straight to Code Administrator Consultation is the appropriate way forward.

Interactions

- | | | | |
|--|--|--|--------------------------------|
| <input type="checkbox"/> Grid Code | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European
Network Codes | <input type="checkbox"/> EBR Article 18
T&Cs ¹ | <input checked="" type="checkbox"/> Other
modifications | <input type="checkbox"/> Other |

This modification is a consequence of the modification [CMP408](#).

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
BSUoS	Balancing Services Use of System charges
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
WACM	Workgroup Alternative Code Modification

Reference material

- [CMP408: Allowing consideration of a different notice period for BSUoS tariff settings](#)

Annexes

Annex	Information
Annex 1	Legal Text

¹ If your modification amends any of the clauses mapped out in Exhibit Y to the CUSC, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Guideline (EBR – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.