

Code Administrator Consultation Response Proforma

CMP392: Transparency and legal certainty as to the calculation of TNUoS in conformance with the Limiting Regulation

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalgrideso.com by **5pm on 04 September 2023**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Teri Puddefoot terri.puddefoot@nationalgrideso.com or cusc.team@nationalgrideso.com.

Respondent details	Please enter your details	
Respondent name:	Simon Vicary	
Company name:	EDF Energy Customers Limited	
Email address:	simon.vicary@edfenergy.com	
Phone number:	07875110961	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input checked="" type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:
 (Please mark the relevant box) Non-Confidential Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable CUSC (charging) Objectives are:

- a. *That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- b. *That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);*
- c. *That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees’ transmission businesses;*

- d. *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and*
- e. *Promoting efficiency in the implementation and administration of the system charging methodology.*

***The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	Mark the Objectives which you believe the proposed solution(s) better facilitates:
		Original <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D <input checked="" type="checkbox"/> E
		WACM1 <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E
		WACM2 <input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D <input checked="" type="checkbox"/> E
<p>Under the CUSC definition of “Charges for Physical Assets Required for Connection” there is a lack of transparency and legal certainty around the methodology and the calculation. It is important than industry parties have confidence in the methodology so full transparency of the methodology, calculations and data is essential to achieve this.</p> <p>Both the CMP392 Original and WACM2 provide clarity on the construction of the “Connection Exclusion” and its application in setting TNUoS, along with the methodology and the output of the calculation, thereby better facilitating the CUSC (charging) Objectives a, b, d and e, and neutral for c.</p> <p>WACM1 does not provide this clarity and is therefore negative against CUSC (charging) Objectives a, b, d and e, and neutral for c.</p>		
2	Do you have a preferred proposed solution?	<input type="checkbox"/> Original <input type="checkbox"/> WACM1 <input checked="" type="checkbox"/> WACM2 <input type="checkbox"/> Baseline <input type="checkbox"/> No preference
		We consider WACM2 to be the best option.
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		Click or tap here to enter text.
4	Do you have any other comments?	It is important that industry parties have confidence in the methodology and that it is being applied correctly, without mistakes. Full transparency of the methodology, calculations and data is essential to achieve this, and especially to enable independent checking for calculation errors.