

CUSC Alternative Form

CMP392 Alternative Request 2: Original Proposal plus Alternative Request 1

Overview: Alternative Request 2 is a combination of the Original Proposal and Alternative Request 1. This would see the calculation published on a project by project basis, with an accompanying guidance note. B

Proposer: Joseph Henry, ESO

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- **What is the proposed alternative solution?**

Alternative 2 combines the requirements of Original Solution and Alternative 1. It is envisaged that by including the two elements of the solution, the outputs of the Original will be better understood by Industry with an accompanying guidance note. This will also give the Authority a full suite of options to consider when taking the merits of CMP392 into consideration

- **What is the impact of this change?**

The change would make it easier for Industry to see the methodology associated with the calculation of the Limiting Regulation, as well as giving the transparency sought out in the original solution.

- **When will the change take place?**

Implementation timelines would mirror that of the Original Proposal.

- **Acronyms, key terms and reference material**

Not applicable.

What is the proposed alternative solution?

Original Proposal and Alternative 1 to be amalgamated to be a singular solution.

What is the difference between this and the Original Proposal?

The transparency and the guidance note published in conjunction with each other will increase understanding and transparency.

What is the impact of this change?

Proposer's Assessment against CUSC Charging Objectives

Relevant Objective	Identified impact
(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;	Positive – The Alternative solution ensures that the ESO makes clear the methodology undertaken to maintain compliance with the Limiting Regulation
(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);	Positive Alternative allows for the publication of the methodology as to how charges are calculated in regards to the limiting regulation alongside the publication of the calculation on a project by project basis.
(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;	None
(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	Positive: Allows ESO to demonstrate compliance to the Limiting Regulation
(e) Promoting efficiency in the implementation and administration of the system charging methodology.	Neutral

*The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market

for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

When will this change take place?

Implementation date:

As Original

Implementation approach:

As Original

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
PARC	Physical Assets Required for Connection
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
The Limiting Regulation	EU Regulation 838/2010
TNUoS	Transmission Network Use of System

Reference material:

1. [2023/24 Guidance Note](#)