**Code Administrator Consultation Response Proforma**

## CMP408: Allowing consideration of a different notice period for BSUoS tariff settings

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalgrideso.com by **5pm** on **13 September 2023**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact cusc.team@nationalgrideso.com

| Respondent details | Please enter your details | |
|---|---|---|
| **Respondent name:** | Harry Hailwood | |
| **Company name:** | Brook Green Supply | |
| **Email address:** | h.hailwood@brookgreensupply.com | |
| **Phone number:** | 02045133774 | |
| **Which best describes your organisation?** | ☐Consumer body<br>☐Demand<br>☐Distribution Network Operator<br>☐Generator<br>☐Industry body<br>☐Interconnector | ☐Storage<br>☒Supplier<br>☐System Operator<br>☐Transmission Owner<br>☐Virtual Lead Party<br>☐Other |

**I wish my response to be:**
(Please mark the relevant box)          ☒Non-Confidential          ☐Confidential

*Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.*

### For reference the Applicable CUSC (charging) Objectives are:

a. *That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*

b. *That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);*

c. *That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;*

d. *Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and*

e. *Promoting efficiency in the implementation and administration of the system charging methodology.*

*\*\*The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

**Please express your views in the right-hand side of the table below, including your rationale.**

| Standard Code Administrator Consultation questions | | |
|---|---|---|
| 1 | Please provide your assessment for the proposed solution against the Applicable Objectives? | Mark the Objectives which you believe the proposed solution better facilitates: |
| | | Original ☐A ☒B ☐C ☐D ☐E |
| | | (b) With the combined 15-month tariff, from CMP415 & CMP408 all suppliers would be passing BSUoS to customers on similar prices if not the same prices. |
| 2 | Do you have a preferred proposed solution? | ☒Original<br>☐Baseline<br>☐No preference |
| | | We would support CMP408 on the basis that CMP415 original or WACM1 is implemented. We wouldn't support implementation of CMP408 on its own. |
| 3 | Do you support the proposed implementation approach? | ☒Yes<br>☐No |
| | | We support implementation of CMP408 on the basis that CMP415 original or WACM1 is implemented. |
| 4 | Do you have any other comments? | We would reiterate that we would only support implementation of CMP408 if CMP415 WACM1 is passed. |