

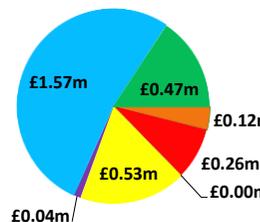
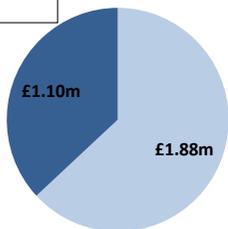
Date: **Tuesday 05 May 2020**

BSUoS Charge Estimate: £3.10/MWh
Total Outturn: £2.98m

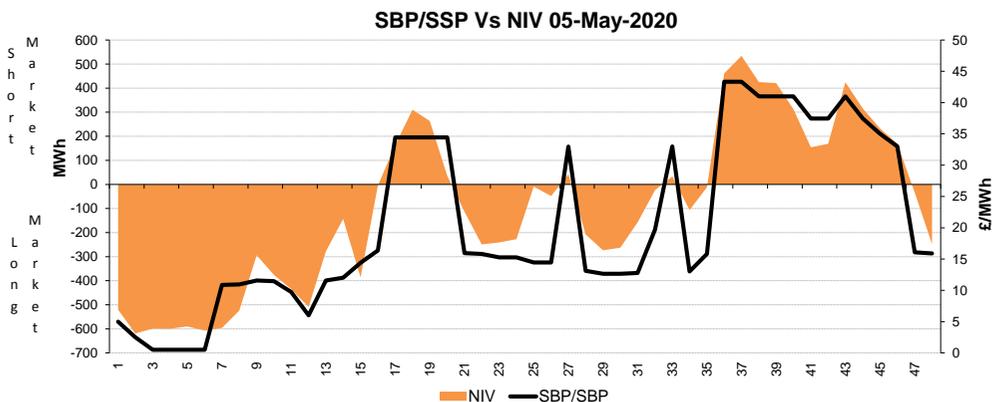
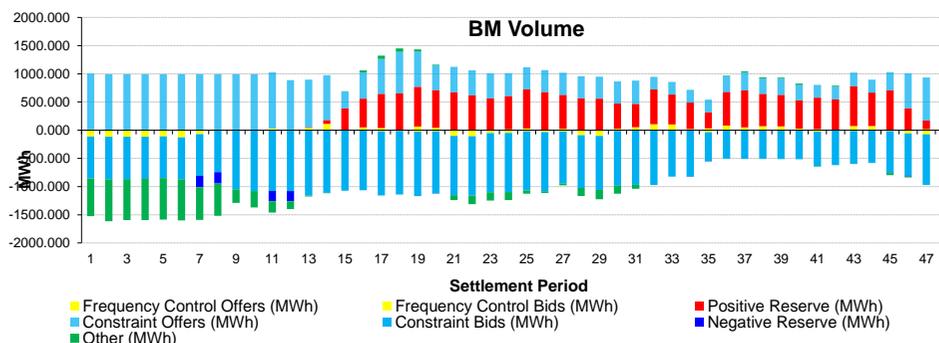
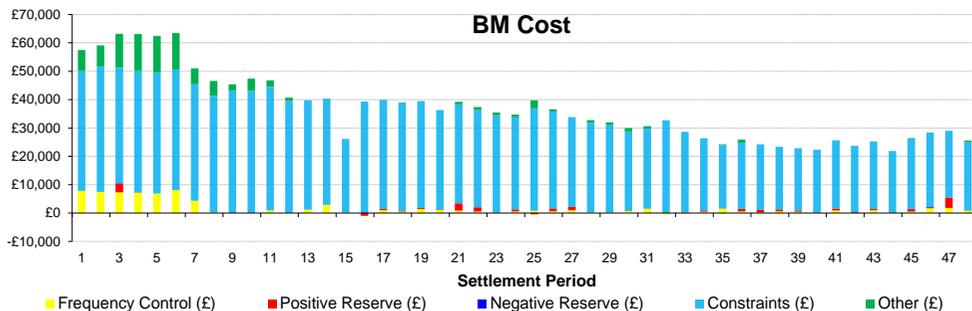
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market stayed long until 7:30am. It then varied until a sustained short position between 5:30pm and 11pm. A morning difference in Control Room forecasting systems meant estimates were revised. Revised operating program estimates were still much higher for the morning peak.

Interconnector trades were required for RoCoF in the afternoon. Further trades were required for RoCoF overnight. Voltage control was managed by trades in the day and a combination of trade and BM Actions in the evening.

Western Link status: Available