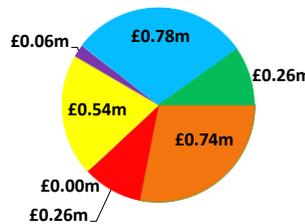
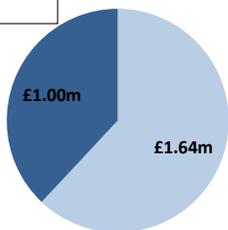


Date: **Friday 29 May 2020**

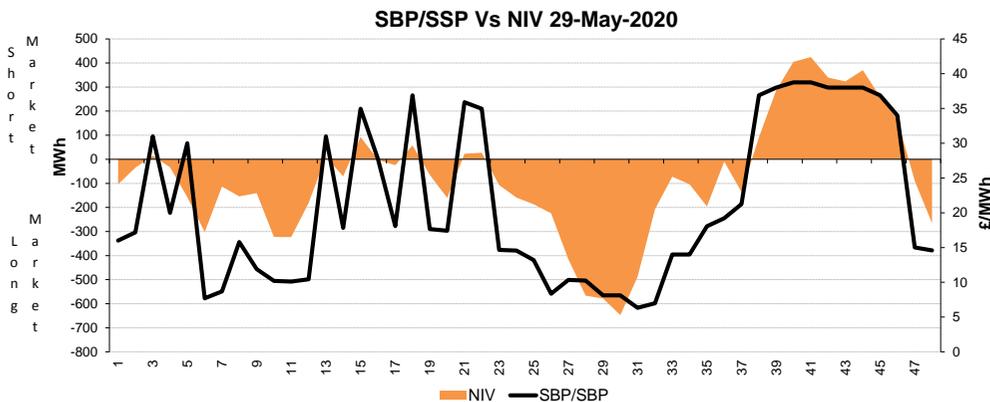
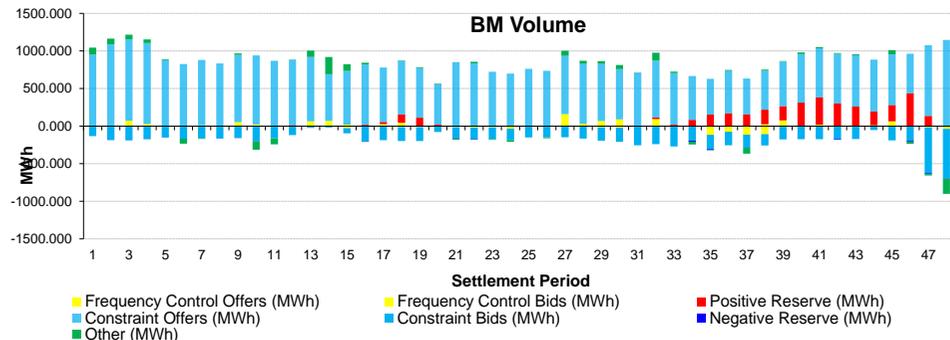
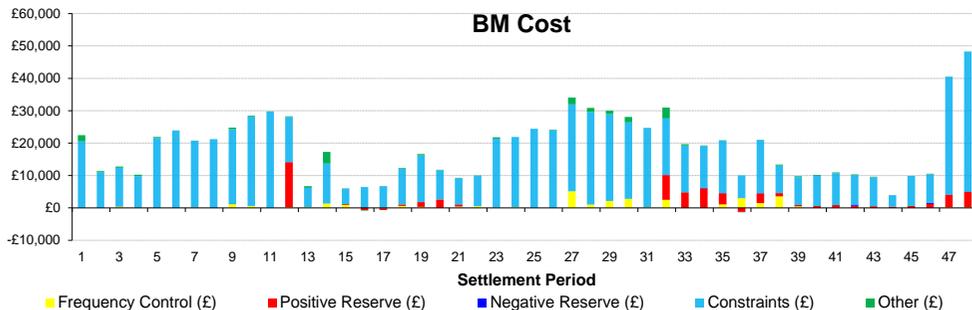
BSUoS Charge Estimate: £3.04/MWh
Total Outturn: £2.64m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long, becoming short over the early evening. Trades and BM Actions supported Voltage Control overnight. Interconnector Trades and BM actions for RoCoF over the course of the day. Some BM Actions required mid afternoon to evening to manage thermal export constraints in the north of Scotland.

Western Link status: Available