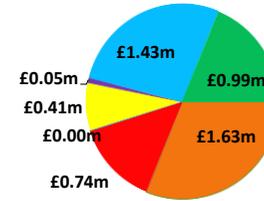
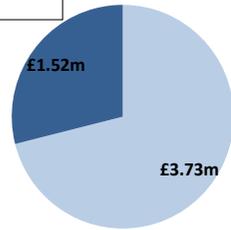


Date: **Monday 25 May 2020**

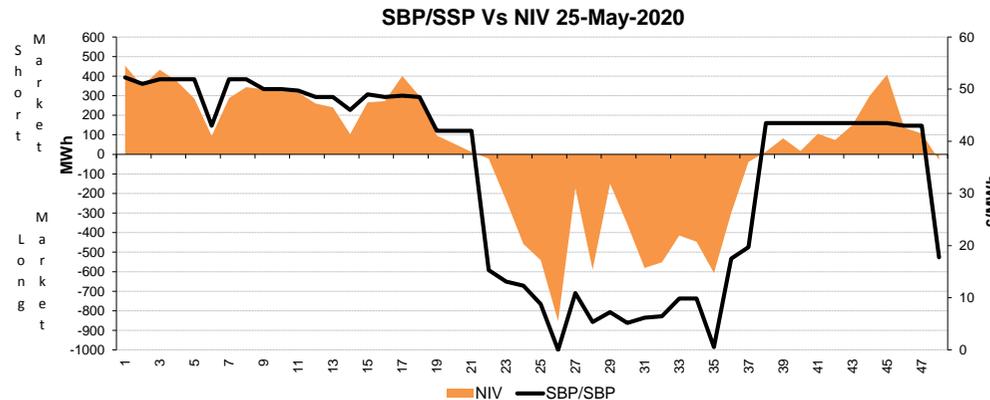
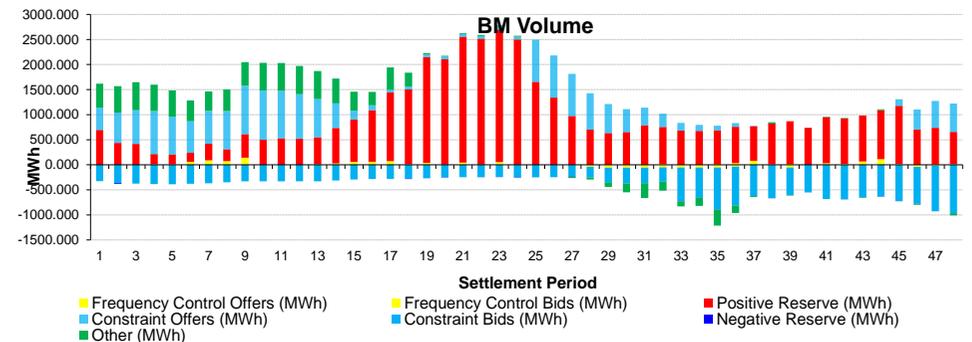
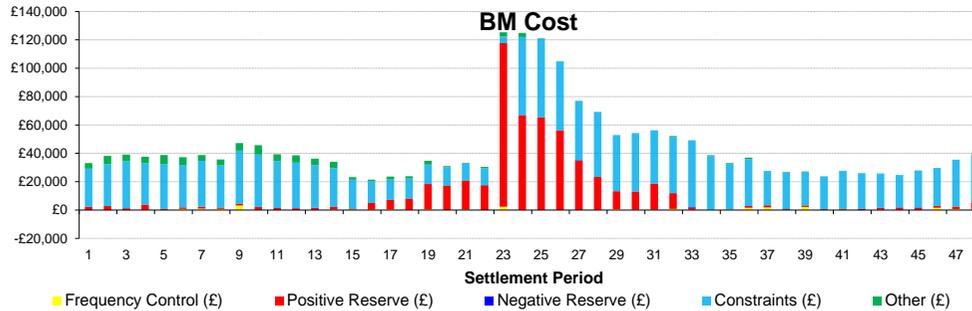
BSUoS Charge Estimate: £5.91/MWh
Total Outturn: £5.25m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short until 10:30am when it changed to a long position. It then reverted to short at 6:30pm. Demand forecasting was challenging through the morning. 297MW of STOR was run over the morning demand due to demand forecast error and generator shortfalls. BM Actions were also taken for margin. Minimum Dynamic levels were increased due to demand forecasting challenges.

Congestion had to be managed for Scottish constraints due to the higher wind output. Overnight sell trades were enacted for RoCoF. Trades and BM Actions were made for voltage management.

Western Link status: Available