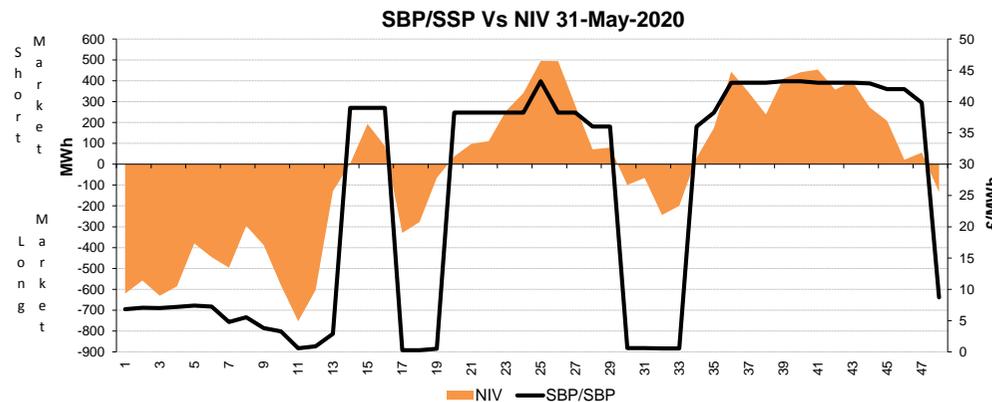
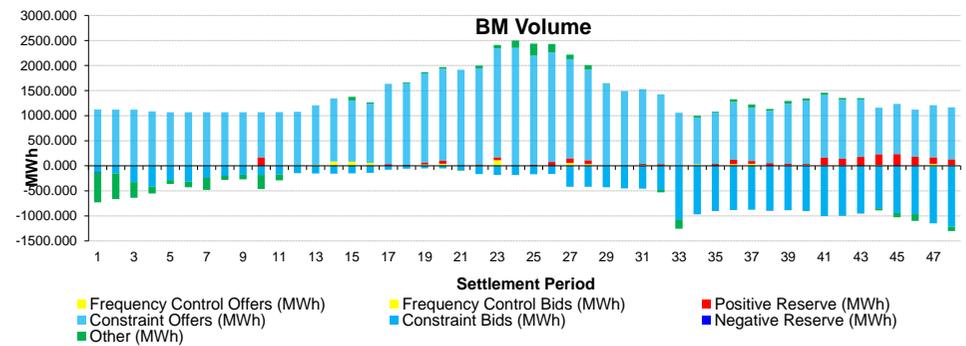
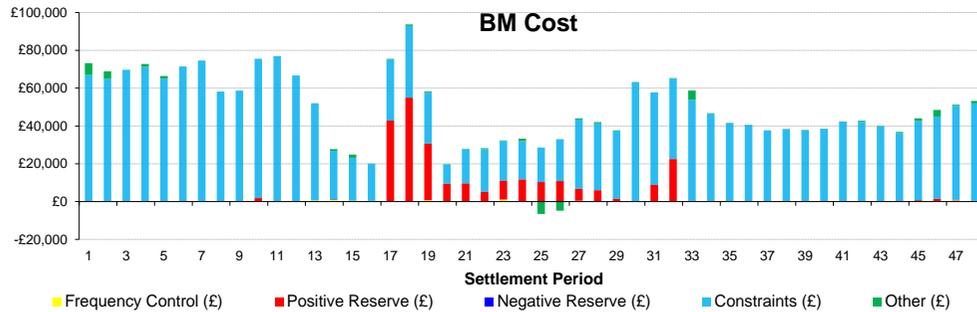
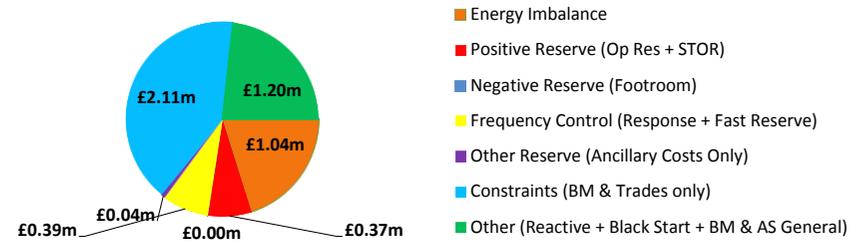
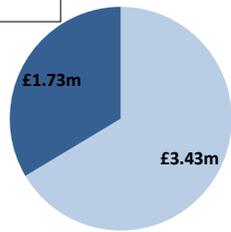


Date: **Sunday 31 May 2020**

**BSUoS Charge Estimate: £6.05/MWh**  
**Total Outturn: £5.16m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market began long until 6:30am. It was then a short position for most of the day with occasional long positions. Demand forecast was generally overestimated during the day.

Some BM Actions were required to manage thermal export constraints in Scotland. Trades and BM Actions were required for RoCoF. A combination of trades and BM Actions were also needed for volatility management.