

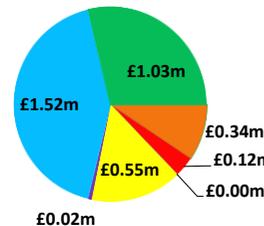
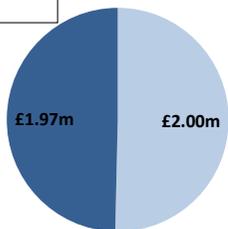
Date: **Monday 04 May 2020**

BSUoS Charge Estimate: £3.24/MWh
Total Outturn: £3.97m

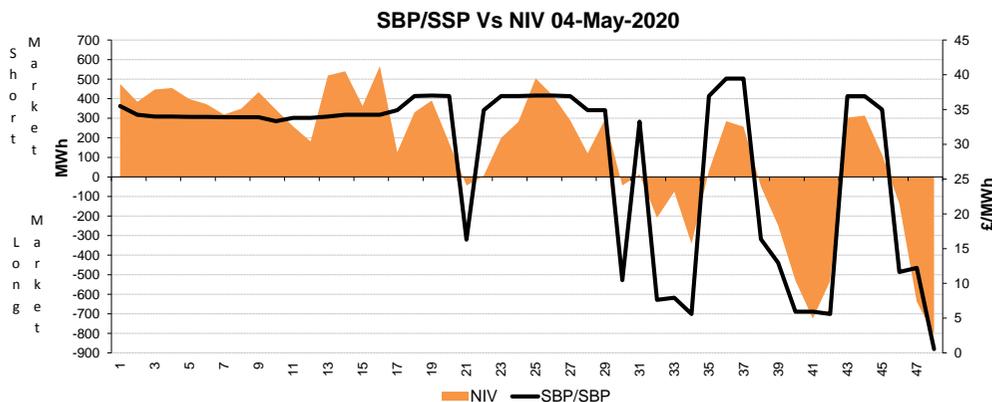
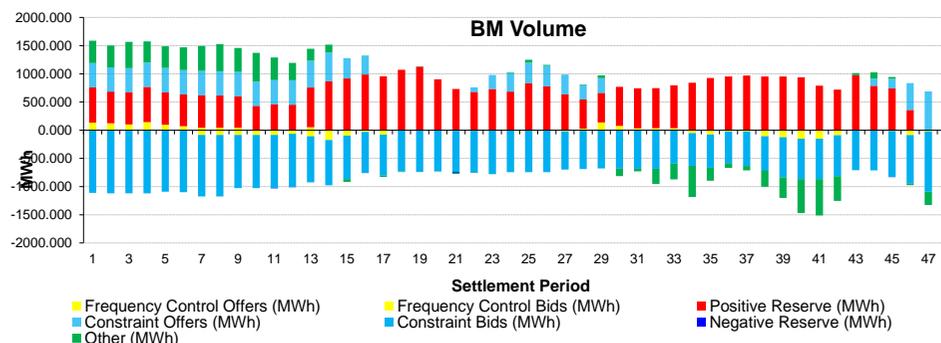
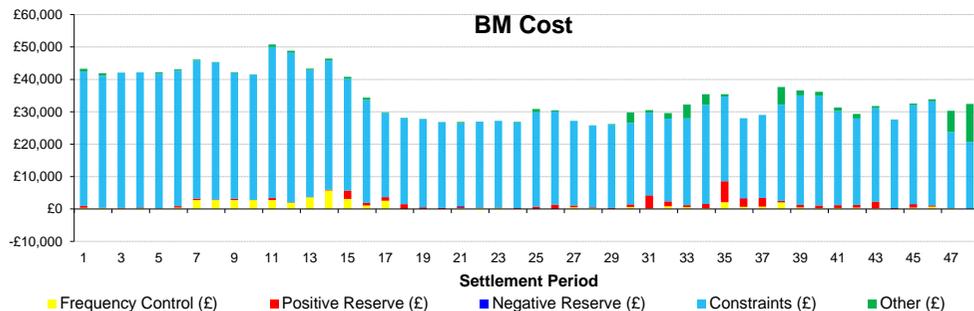
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market commenced short overnight into the day, alternating long and short from mid-afternoon onwards. Interconnector trades for Margin were required between 5am and 8am. Overnight Trades and BM Actions supported Voltage Control. Interconnector Trading and BM Actions throughout the day for RoCoF. Brief BM Action required late morning due to thermal export constraints in the South East.