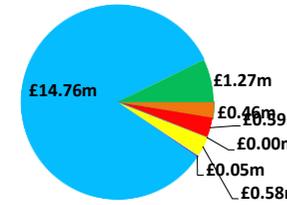
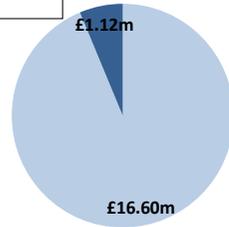


Date: **Friday 22 May 2020**

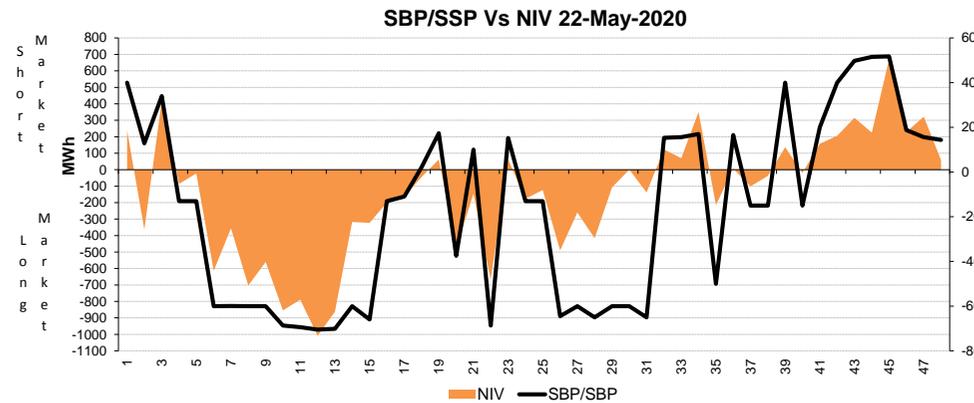
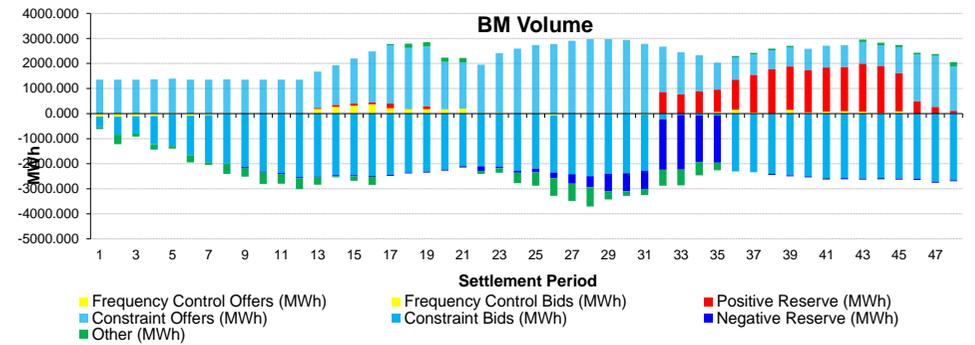
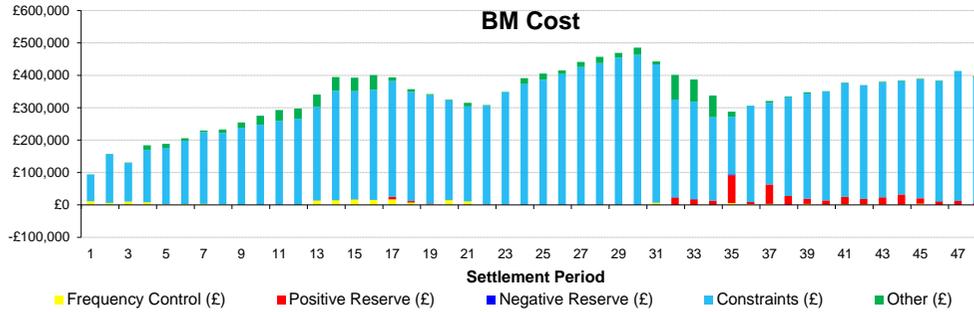
BSUoS Charge Estimate: £19.05/MWh
Total Outturn: £17.71m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long, becoming short from late afternoon into the night. Around 400MW of STOR was run over 9pm. BM Actions were required throughout the day to manage thermal export constraints in the North, with some Trading to assist late evening as these constraints continued into the night. BM Actions also alleviated thermal import constraints in the South East from morning into the evening. Overnight Voltage Support assisted by Trades and BM Actions. Interconnector Trades throughout the day for RoCoF, with BM Actions in addition.

Western Link status: Available