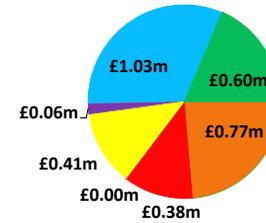
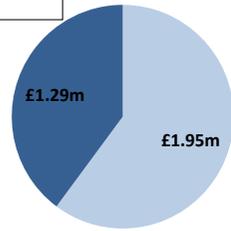


Date: **Wednesday 20 May 2020**

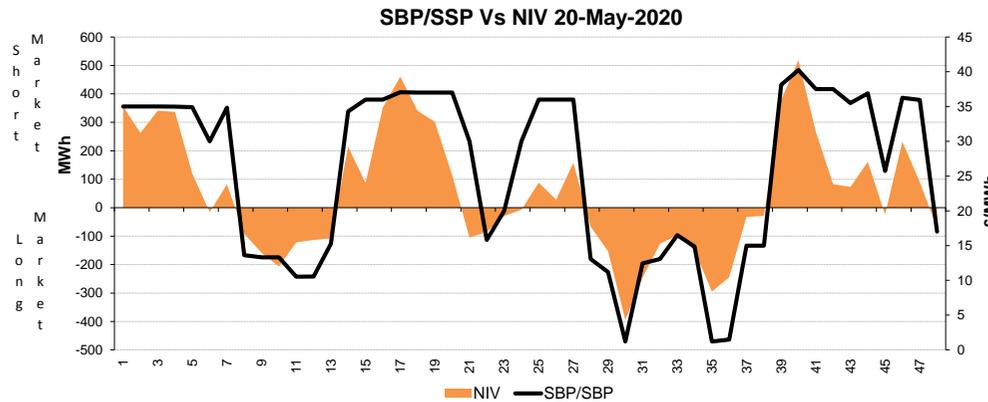
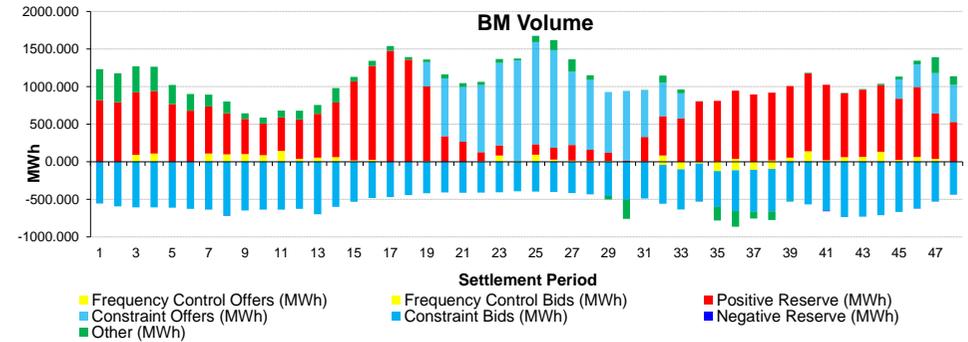
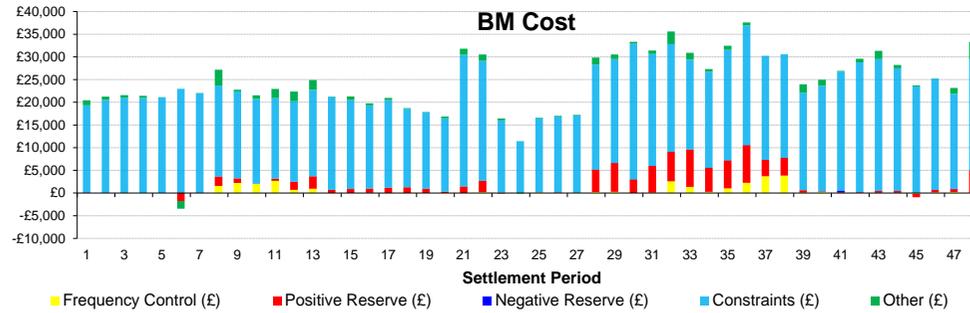
**BSUoS Charge Estimate: £3.36/MWh**  
**Total Outturn: £3.24m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market varied throughout the day. In the morning demand outturned 1400MW over forecast levels. Small BMU offer were taken in the early to mid afternoon. In the evening, no offers were required over the peak on the small BMUs because the offers on the conventional plant that been run over the middle of the day for inertia and kept for energy for the peak.

Trades and BM Actions were taken for voltage control and to increase the constraint limit in Scotland. BM Actions were also required for RoCoF

**Western Link status: Available**