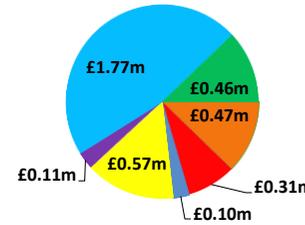
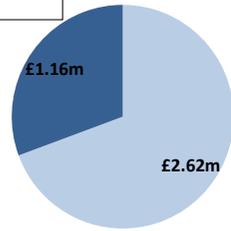


Date: **Friday 01 May 2020**

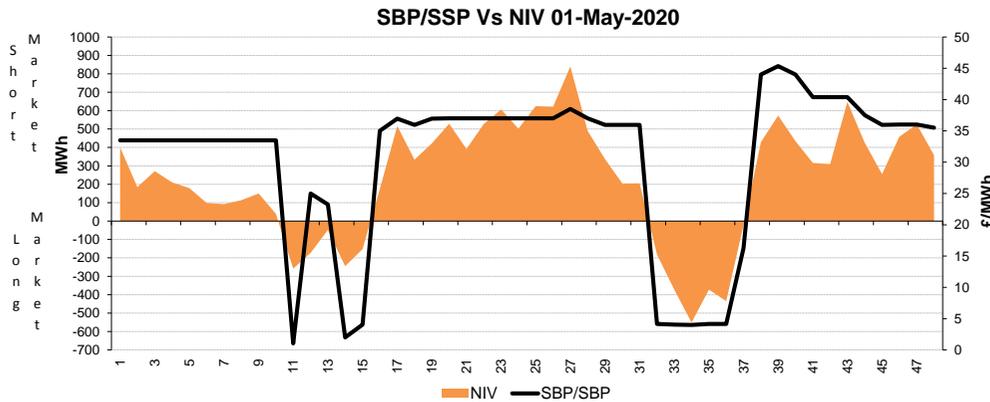
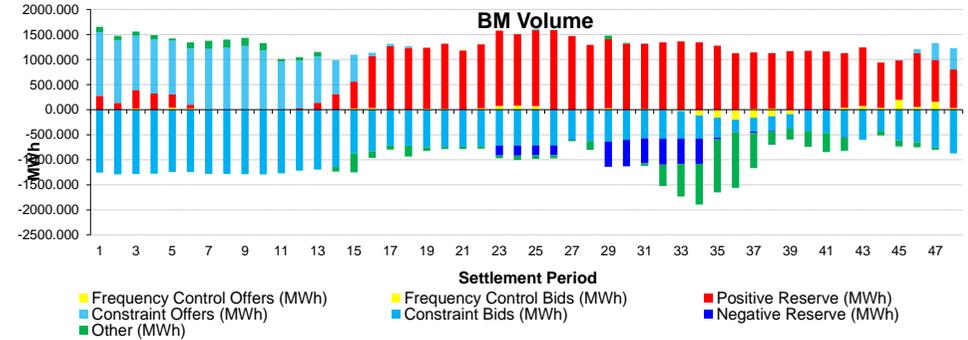
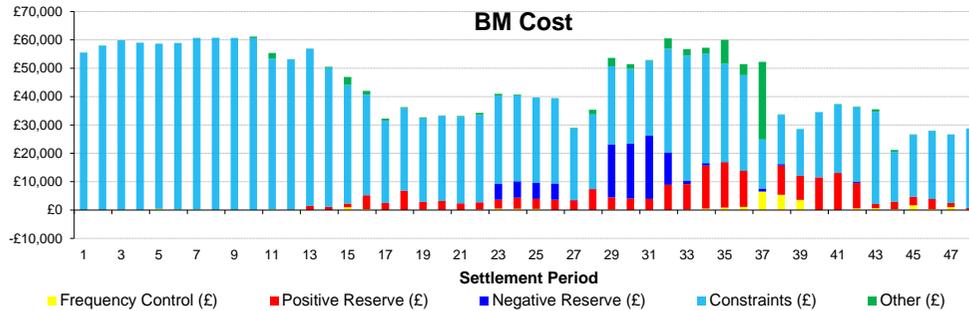
BSUoS Charge Estimate: £3.63/MWh
Total Outturn: £3.78m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A predominantly short market throughout the day. Wind generation was below forecast in the morning, changing to above forecast over the afternoon. Overnight Voltage Control supported by Trades and BM Actions. Over the evening period some BM Action was necessary to alleviate thermal export constraints in the South East. Interconnector Trades and BM Actions for RoCoF throughout the day.

Western Link status: Available