

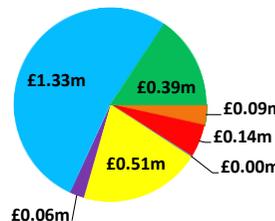
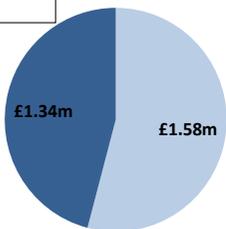
Date: **Tuesday 19 May 2020**

BSUoS Charge Estimate: £3.02/MWh
Total Outturn: £2.92m

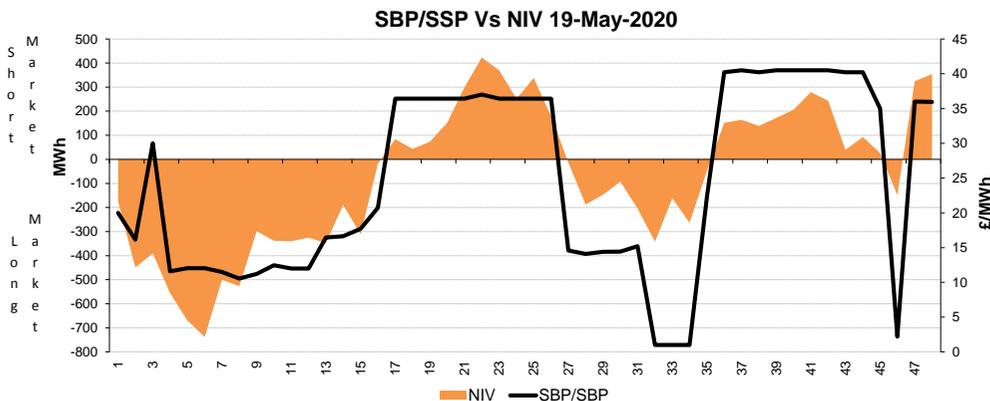
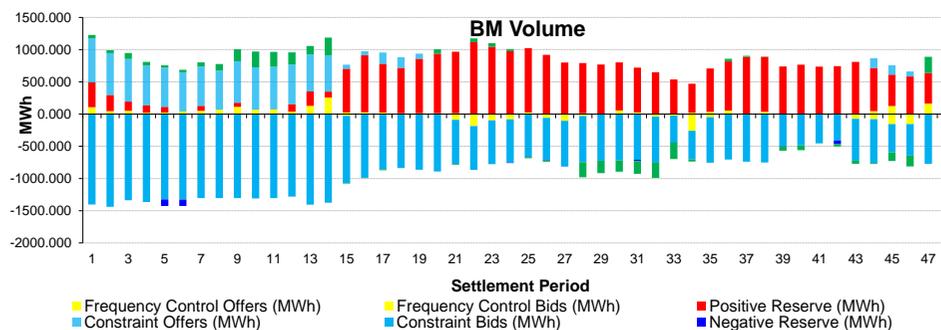
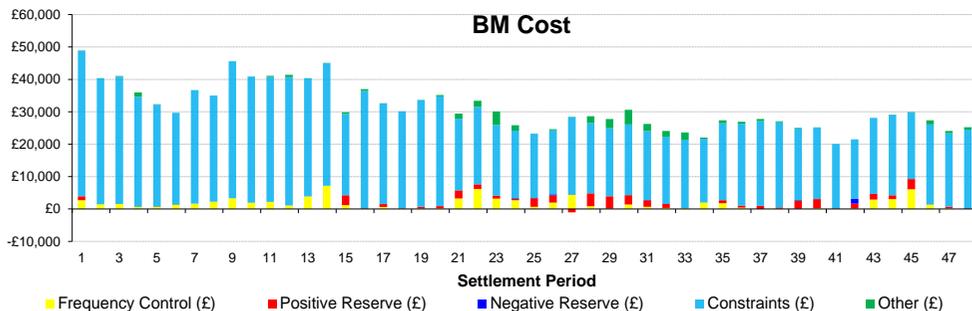
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in the afternoon in excess of 500MW and in the late evening in excess of 700MW. Some trades on the interconnectors were taken during the night for downward regulation. In the morning over 200MW of STOR was run as demand was outturning lower than forecast. Additional dynamic response was deployed for demand uncertainty in the early evening, and for general frequency performance from the late evening. Power flow congestions in the South-East of England required trading on the interconnectors and BM actions in the afternoon and in the late evening. Voltage levels overnight were managed with a mix of trades and BM actions. Multiple trades on the interconnectors and BM actions were required throughout the 24 hours to mitigate the RoCoF risk.