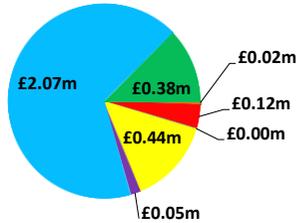
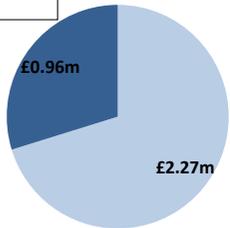


Date: **Tuesday 12 May 2020**

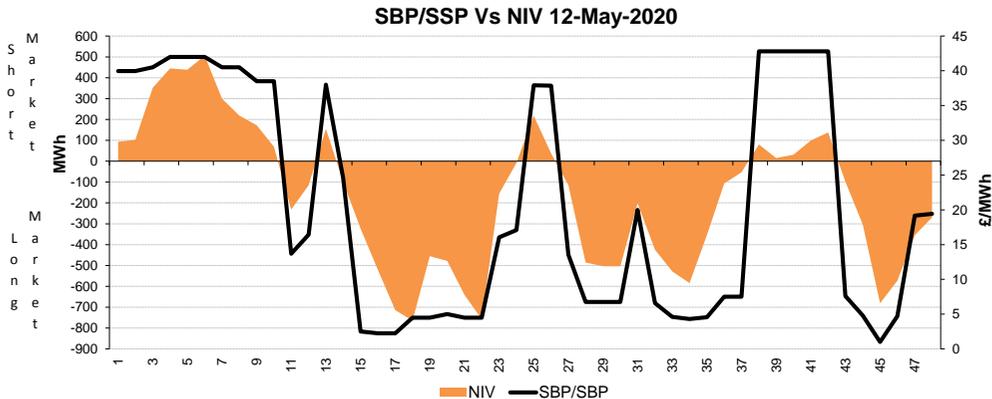
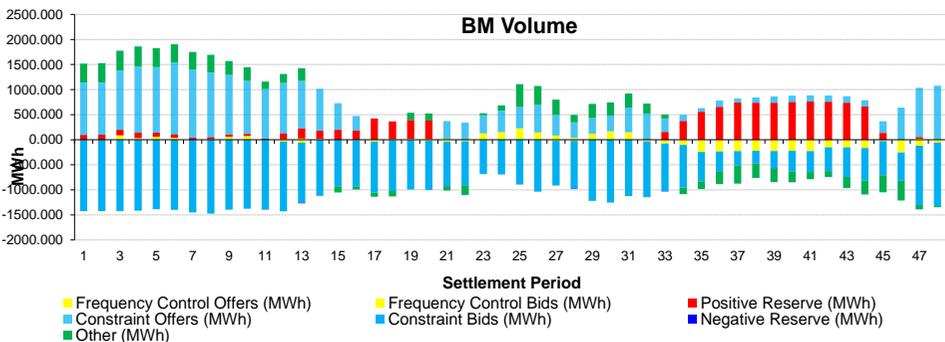
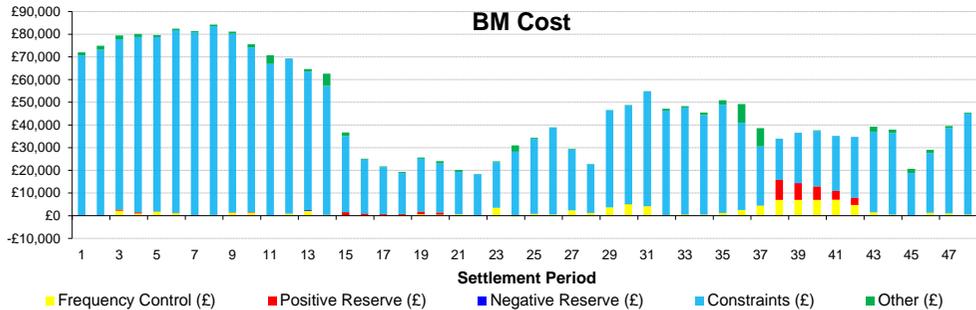
BSUoS Charge Estimate: £3.13/MWh
Total Outturn: £3.23m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



■ Energy Imbalance
 ■ Positive Reserve (Op Res + STOR)
 ■ Negative Reserve (Footroom)
 ■ Frequency Control (Response + Fast Reserve)
 ■ Other Reserve (Ancillary Costs Only)
 ■ Constraints (BM & Trades only)
 ■ Other (Reactive + Black Start + BM & AS General)



Commentary

A short market overnight, becoming mainly long from 5am onwards. Overnight Voltage Control supported mainly by BM actions with some Trades. Trading and Inteconnector Trades for RoCoF throughout the day, with some additional BM Actions midday to assist. South East export constraints alleviated by Trades over the afternoon, followed by BM actions evening. Thermal export constraints in Scotland and the North required BM Actions to manage over the afternoon period.

Western Link status: Available