

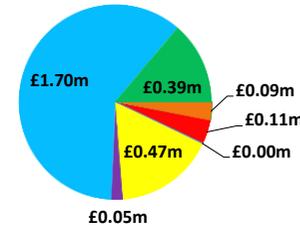
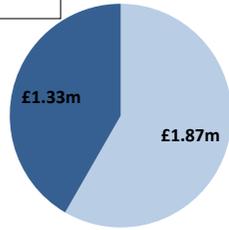
Date: Thursday 14 May 2020

BSUoS Charge Estimate: £2.68/MWh
Total Outturn: £3.20m

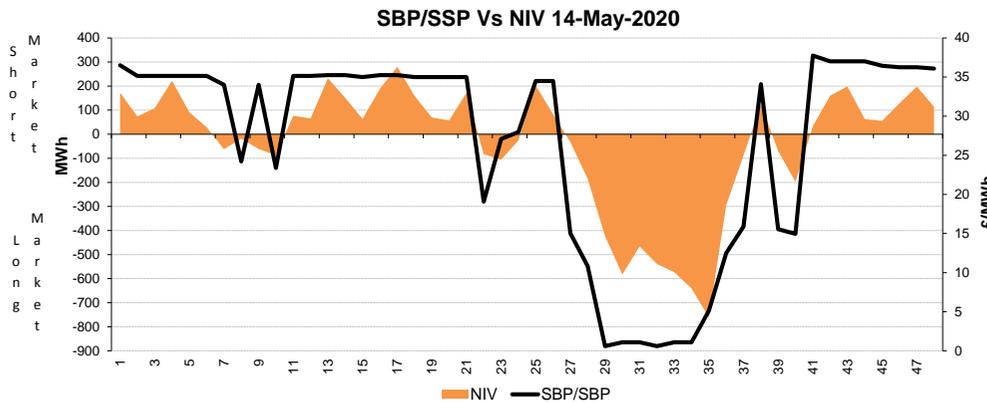
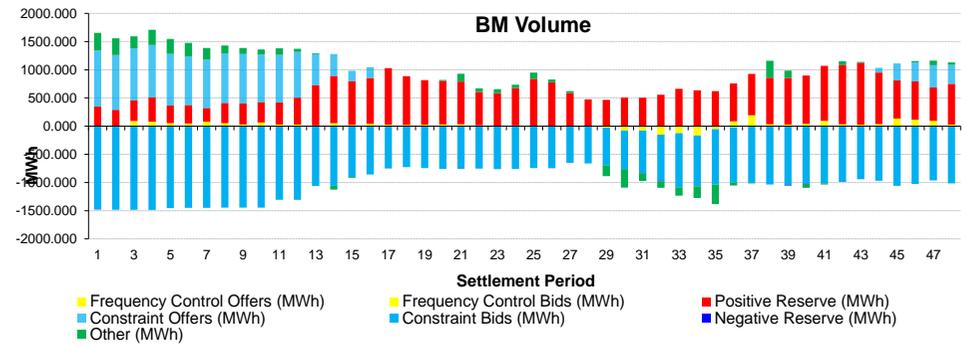
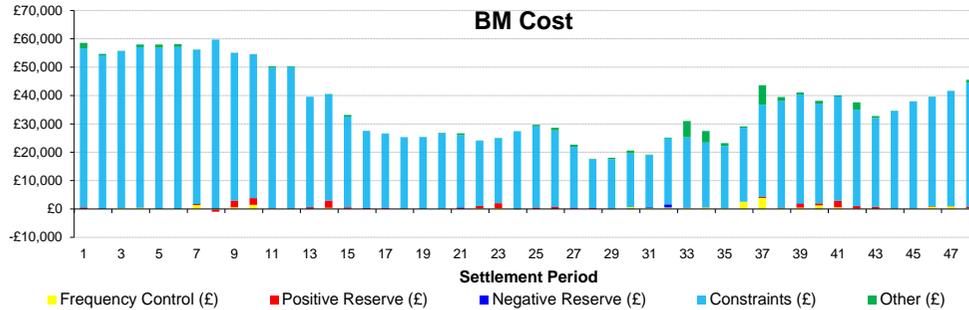
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market remain mostly short until 1pm. In the afternoon, demand was lower than forecast with the wind above forecast. During the evening demand was 1.3GW higher than forecast and wind generation was 500MW above forecast; 258MW of Small BMUs were dispatched to mitigate.

BM Action were use to relieve thermal constraints in Scotland. RoCoF trades were made throughout the day. Trades and BM Actions were required for voltage control.

Western Link status: Available