

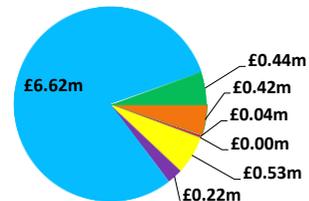
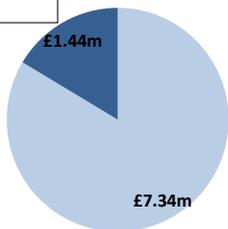
Date: **Sunday 10 May 2020**

**BSUoS Charge Estimate: £6.67/MWh**  
**Total Outturn: £8.79m**

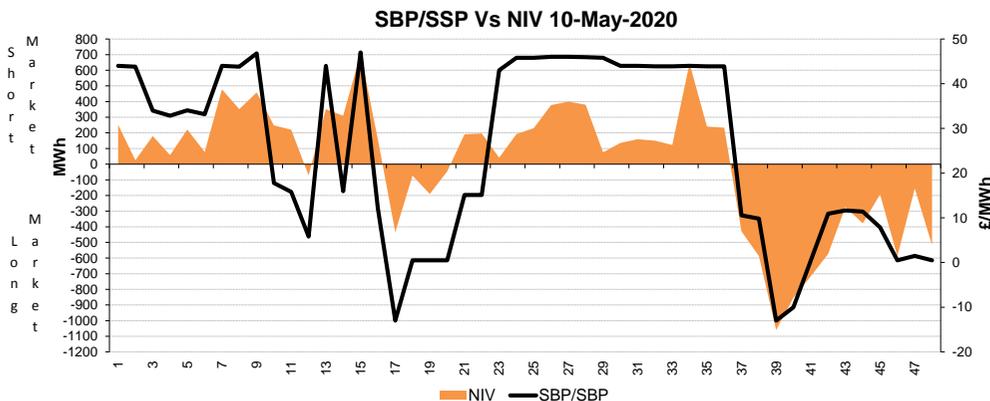
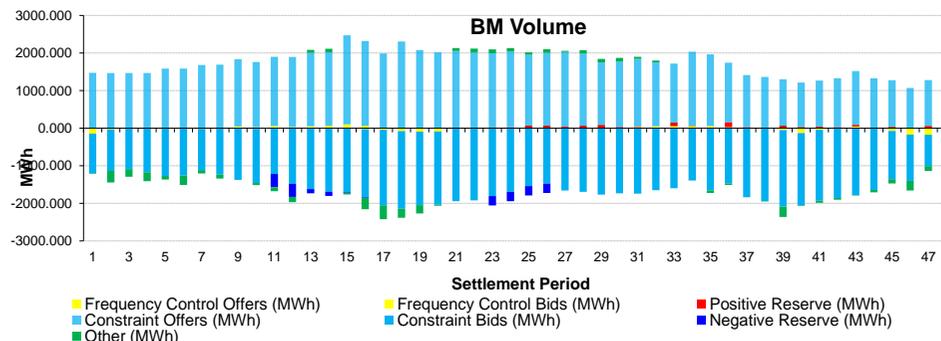
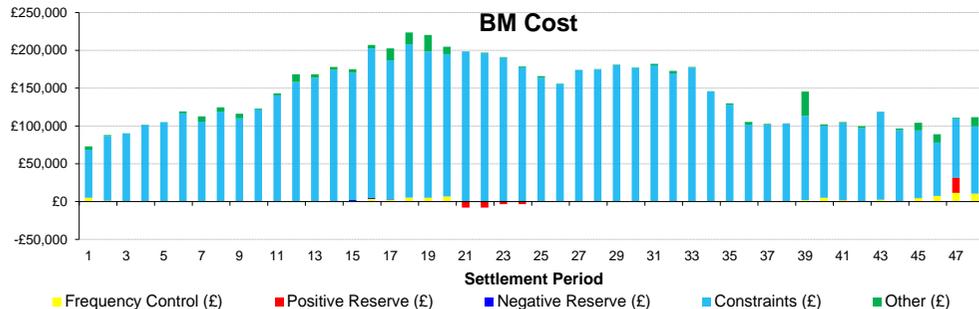
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly short, becoming long from early evening onwards. Overnight Voltage Control supported by mainly by Trades with some additional BM Actions. BM trading and Interconnector Trades taken for RoCoF through the day. BM Actions were required all day to manage thermal export constraints in the Scotland and the North. Overnight Voltage Control supported by mainly by Trades with some additional BM Actions. Trading and Interconnector Trades for RoCoF through the day. BM Actions were required all day to manage thermal export constraints in the Scotland and the North.

**Western Link status: Available**