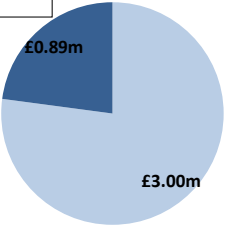
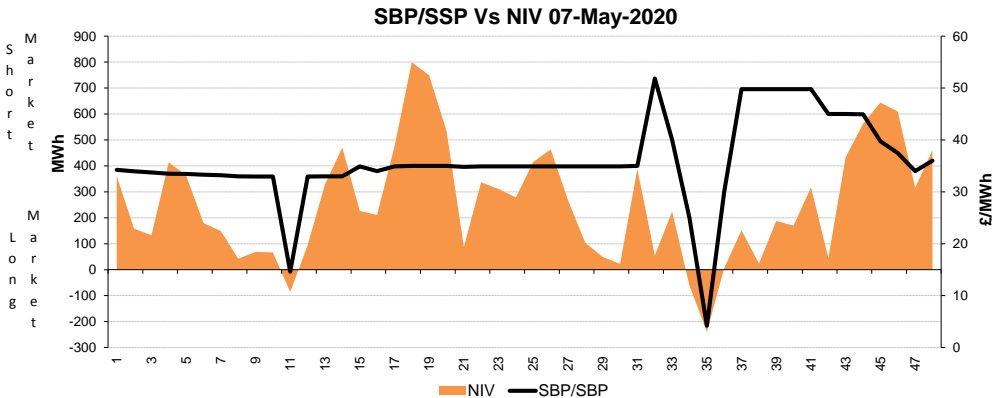
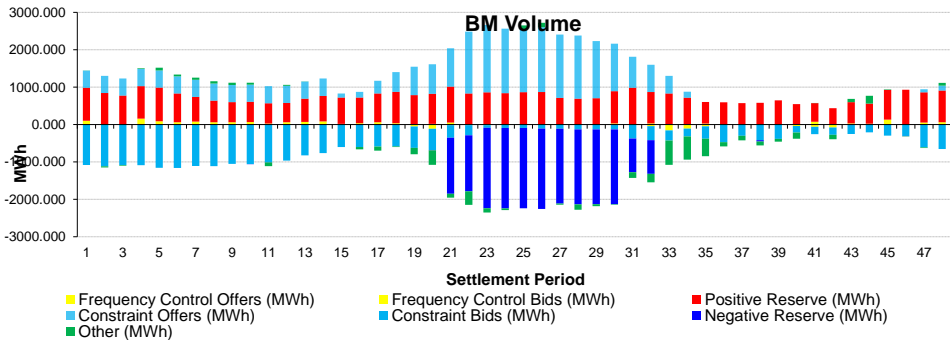
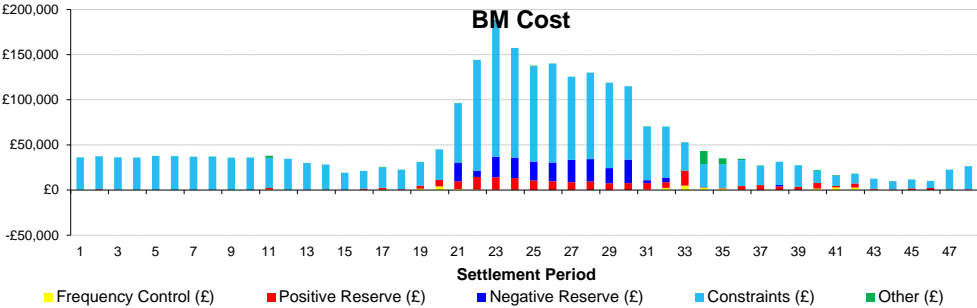
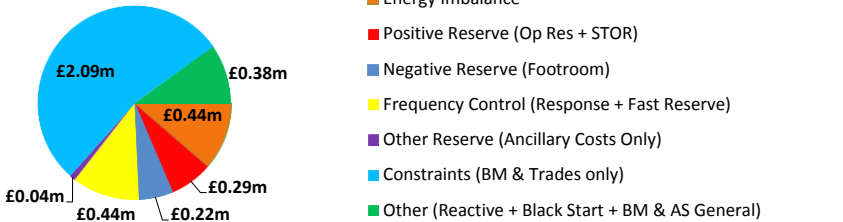


Date: **Thursday 07 May 2020**  
**BSUoS Charge Estimate: £3.89/MWh**  
**Total Outturn: £3.89m**

BM Cost (Indicative)  
AS Cost (Estimate)



# Daily Balancing Costs



**Western Link status: Available**

## Commentary

The market was prevalently short throughout the 24 hours peaking at over 1400MW short between the afternoon and midnight. SpinGen actions were required over the morning pick-up to account for tight margin. Due to the low demand levels, multiple trades on the interconnectors were required for downward regulation between the morning and the afternoon. Multiple trades on the ineterconnectors and a high volume of BM actions were required for most of the day to mitigate the RoCoF Risk. Voltage levels in England were managed overnight with trades on BM units.