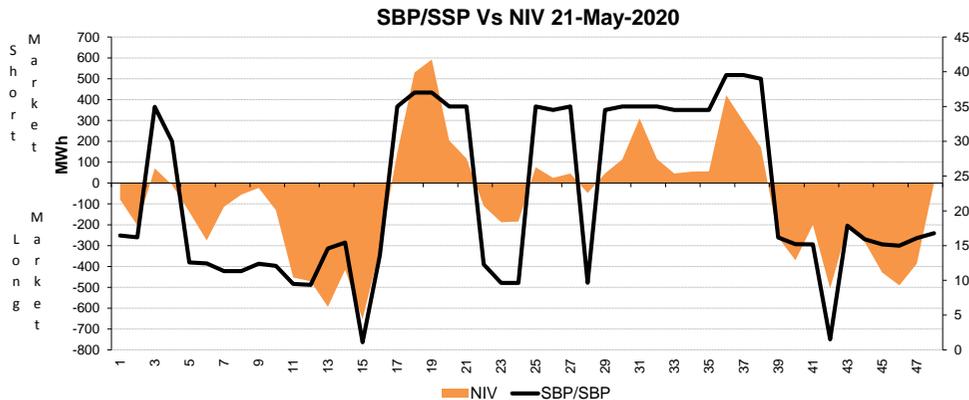
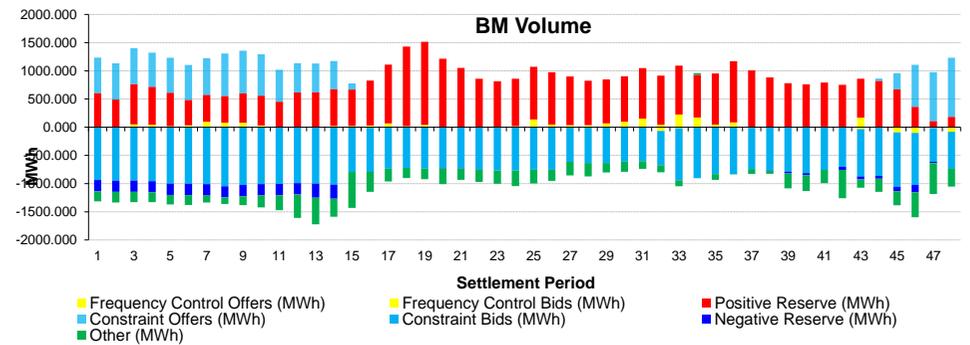
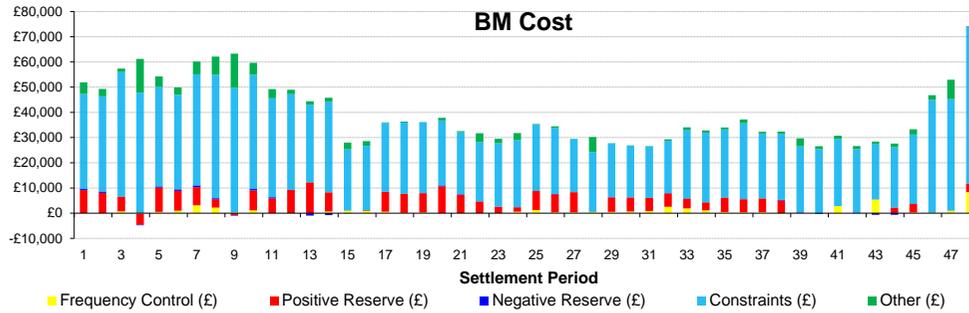
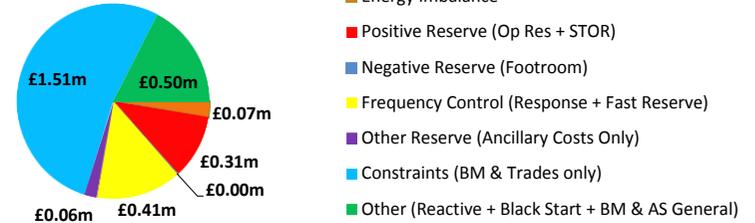
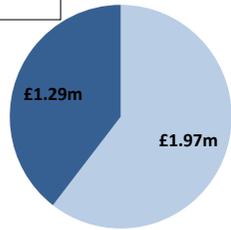


Date: **Thursday 21 May 2020**

BSUoS Charge Estimate: £3.37/MWh
Total Outturn: £3.26m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Commentary

Between the morning and the evening, the market was intermittently short, in excess of 800MW in the morning and in excess of 1000MW in the evening. Around 230MW of STOR was required in the evening as demand was outturning higher than forecast, and additional dynamic response was deployed over the darkness peak to account for wind volatility. Trades on the interconnectors were required from the afternoon until the end of the day, to solve power flow congestion in the South-East of England. Due to the low demand levels, throughout the 24 hours, multiple trades on the interconnectors and BM actions were undertaken to mitigate the RoCoF risk. Voltage levels were managed overnight with a mix of trades and BM actions.

Western Link status: Available