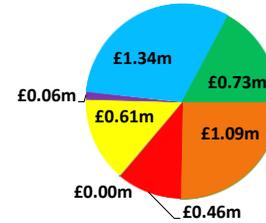
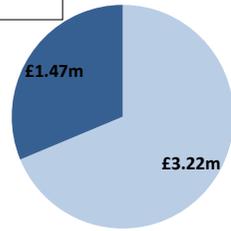


Date: **Sunday 17 May 2020**

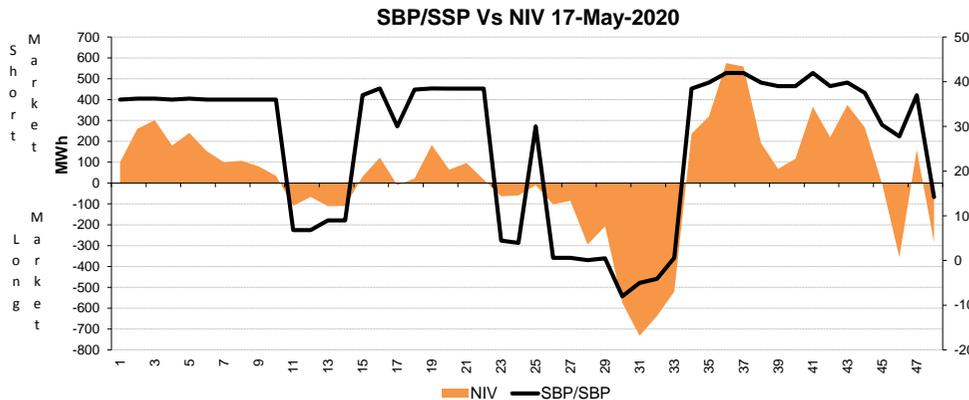
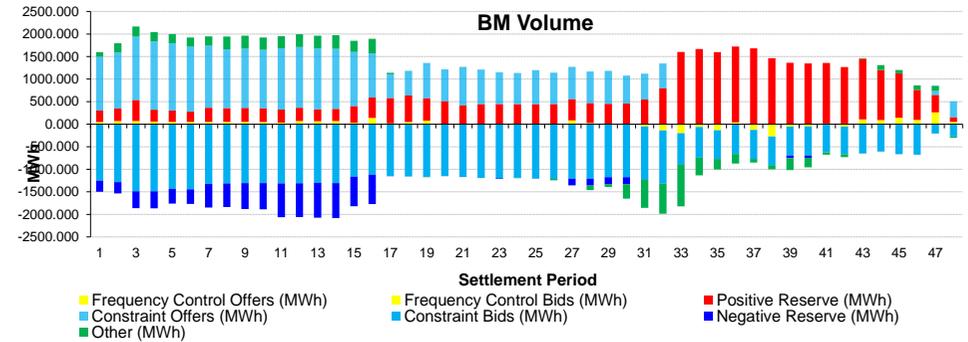
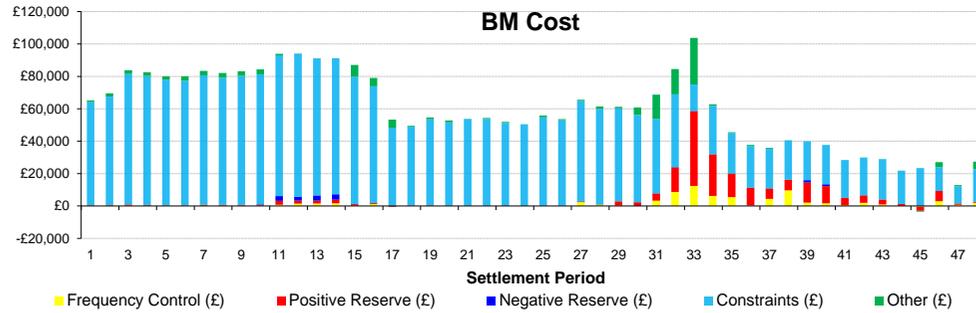
BSUoS Charge Estimate: £5.15/MWh
Total Outturn: £4.69m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short in excess of 800MW until the late morning and short in excess of 1000MW from the afternoon onwards. The low demand levels required multiple trades on the interconnectors for downward regulation from midnight until the afternoon and again in the late evening. Spin gen was required from the evening to account for tight margin. In order to secure RoCoF risk, large volume of trades on the interconnectors and on generating units and BM actions were undertaken throughout the 24 hours. Also RoCoF risk mitigation required additional dynamic response for most of the afternoon. Voltage levels in England were managed between midnight and the afternoon with a mix of trades and BM actions.

Western Link status: Available