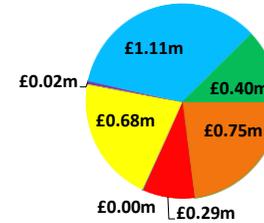
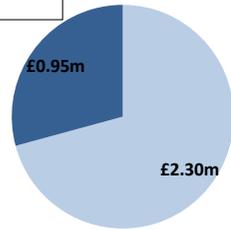


Date: **Sunday 03 May 2020**

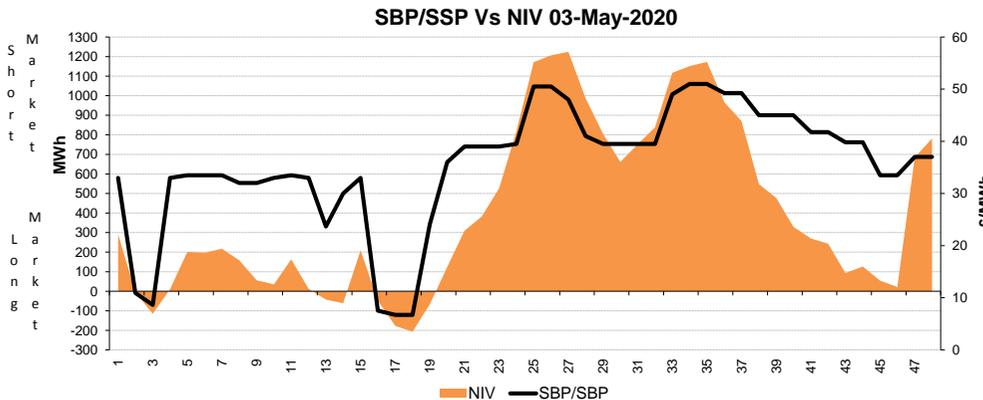
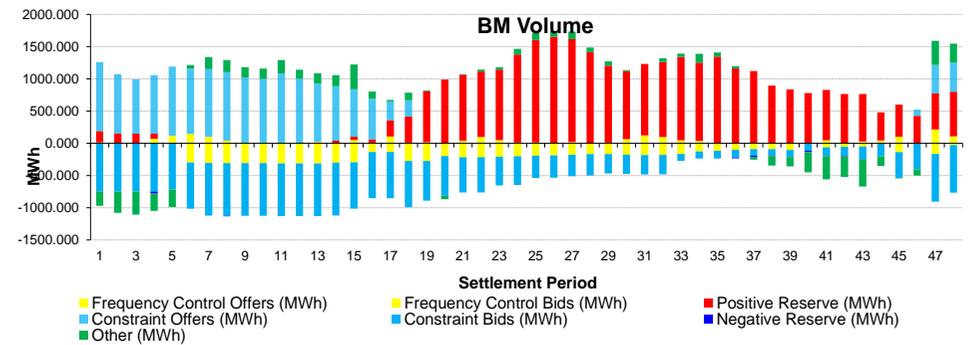
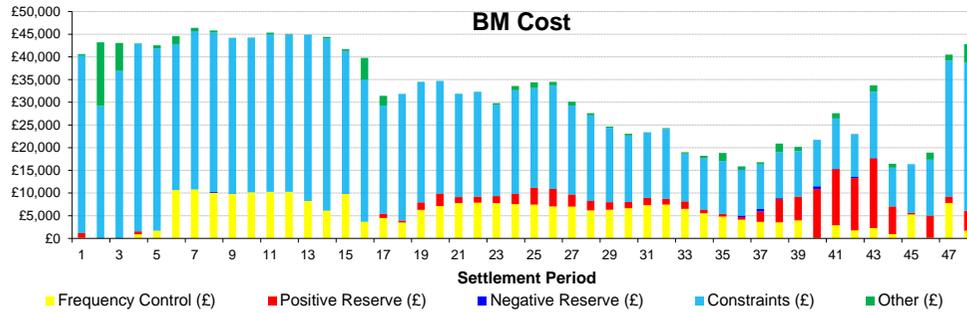
BSUoS Charge Estimate: £3.23/MWh
Total Outturn: £3.24m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

There was a variable market until 10am and then a short position for the rest of the day. The demand for lunchtime and afternoon periods peaked significantly higher than was expected. In the evening demand forecasting continued to be challenging, with outturn of the daily evening peak around 1GW higher than the original forecast.

Interconnector trades were required for RoCoF in the afternoon with more trades needed overnight. Trades and BM Actions were used for voltage management.

Western Link status: Available