

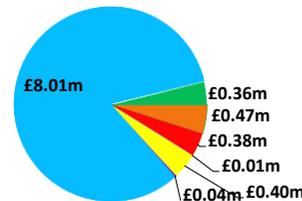
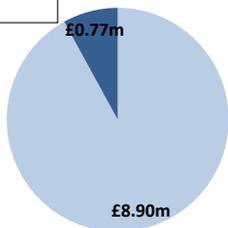
Date: Sunday 24 May 2020

BSUoS Charge Estimate: £10.86/MWh  
Total Outturn: £9.67m

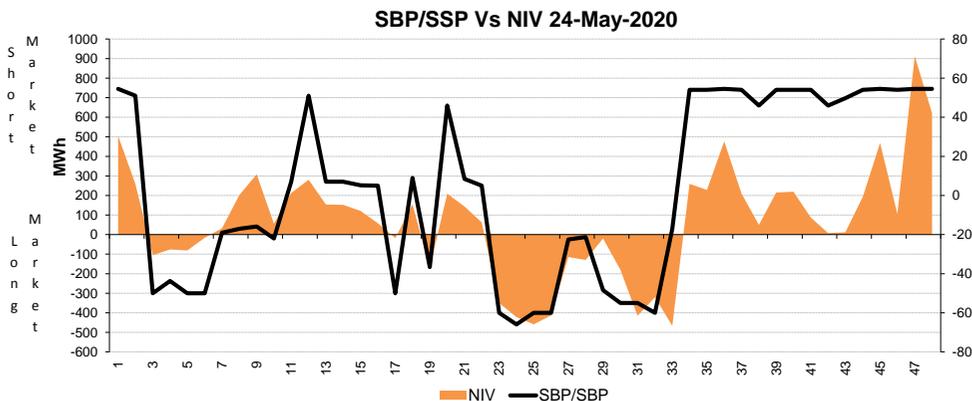
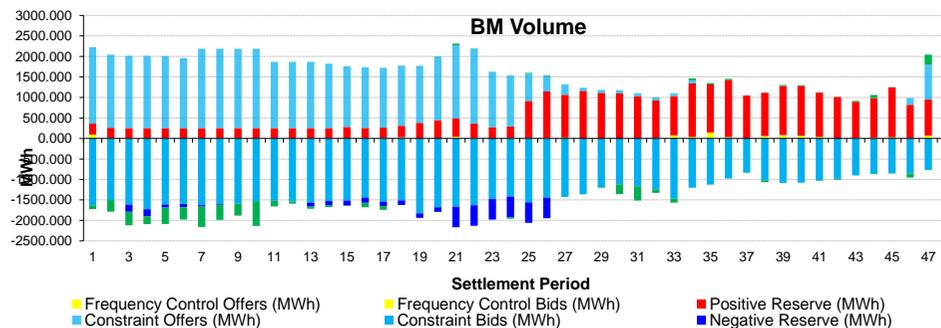
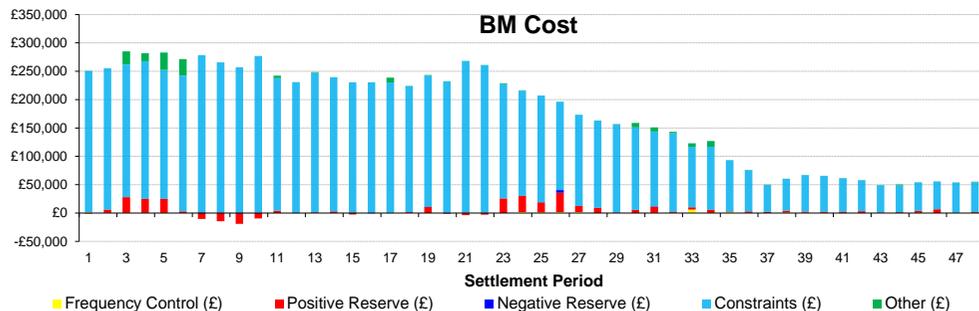
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short in excess of 1400MW in the morning and from the afternoon until midnight. Low demand levels required trades on the interconnectors until the afternoon for downward regulation, and SpinGen was deployed for most of the day to account for tight margin. Power flow restrictions on the Scotland-England boundary that were in place from the previous days started fading out in the late afternoon, as wind levels decreased. Until then, very high volume of wind bids in the BM and trades on generating units were required to solve the congestions. Trades and BM actions were taken for most of the day to manage the voltage levels in England, and multiple trades on the interconnectors together with BM actions and SpinGen were required throughout the 24 hours for RoCoF.

Western Link status: Available