

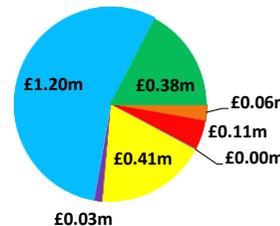
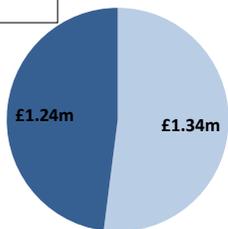
Date: **Thursday 28 May 2020**

**BSUoS Charge Estimate: £2.85/MWh**  
**Total Outturn: £2.58m**

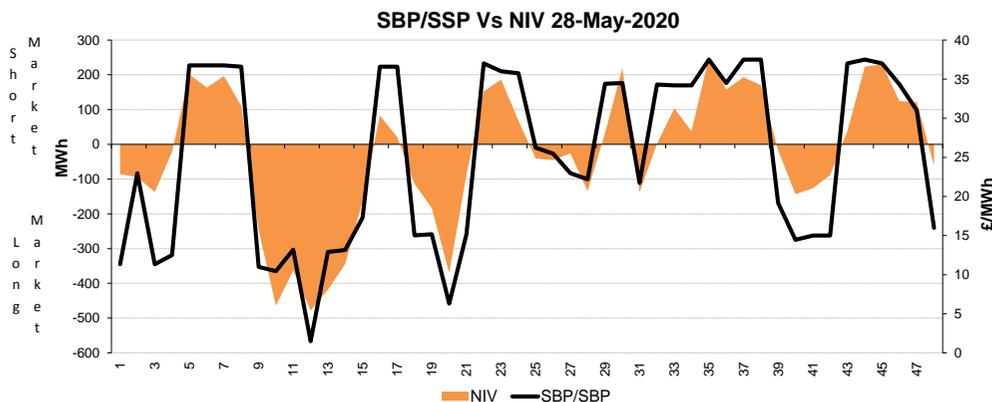
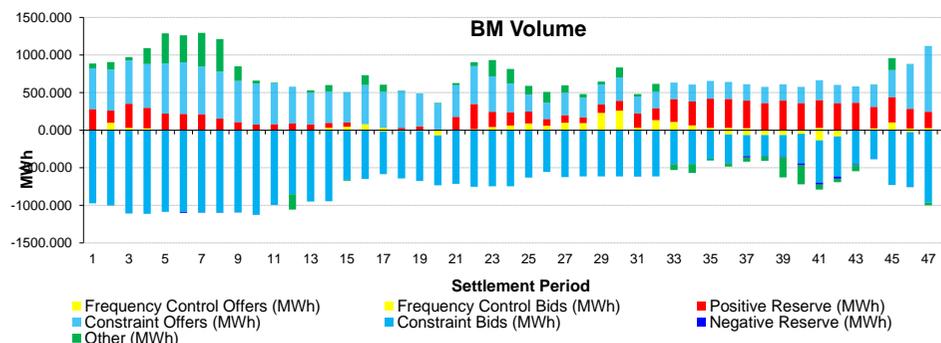
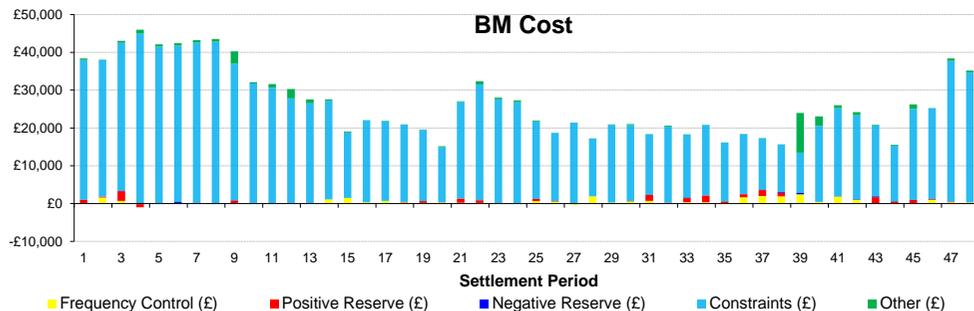
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market position varied throughout the day. In the morning, demand was higher than forecast and a small amount of BMUs ran in reserve.

Morning bids and overnight trades were required for RoCoF. A combination of trades and BM Actions were used for voltage management.

**Western Link status: Available**