

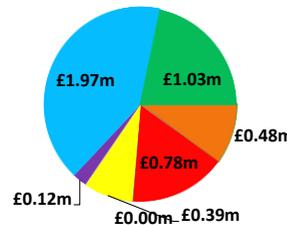
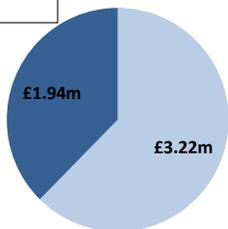
Date: **Saturday 30 May 2020**

BSUoS Charge Estimate: £6.03/MWh
Total Outturn: £5.17m

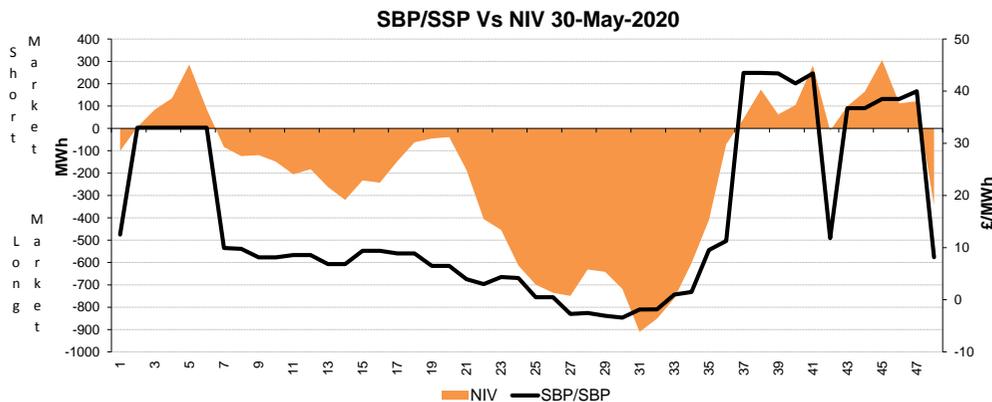
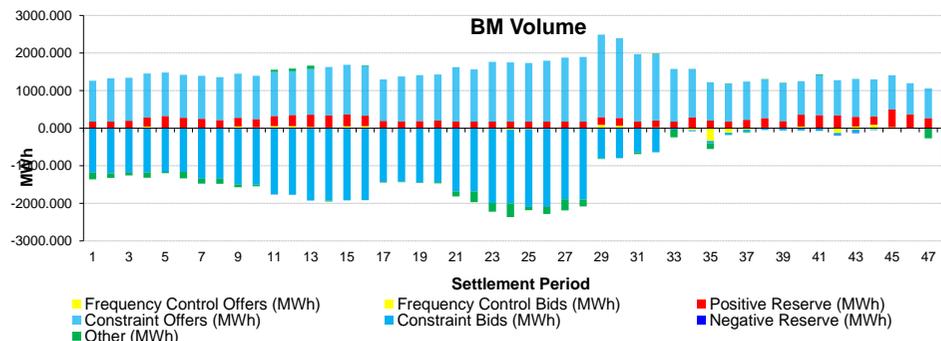
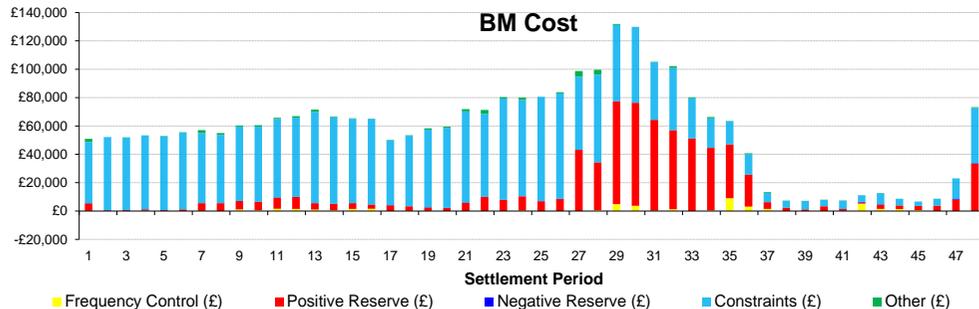
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours. Voltage levels in England were managed with offers accepted in the BM throughout the 24 hours and with trades undertaken between midnight and the morning pick-up. Multiple trades on interconnectors and BM actions were also required across the day in order to mitigate the RoCoF risk.

Western Link status: Available