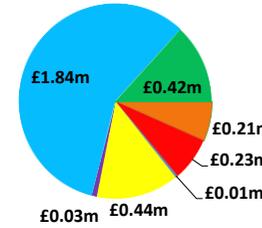
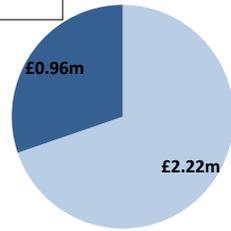


Date: Saturday 02 May 2020

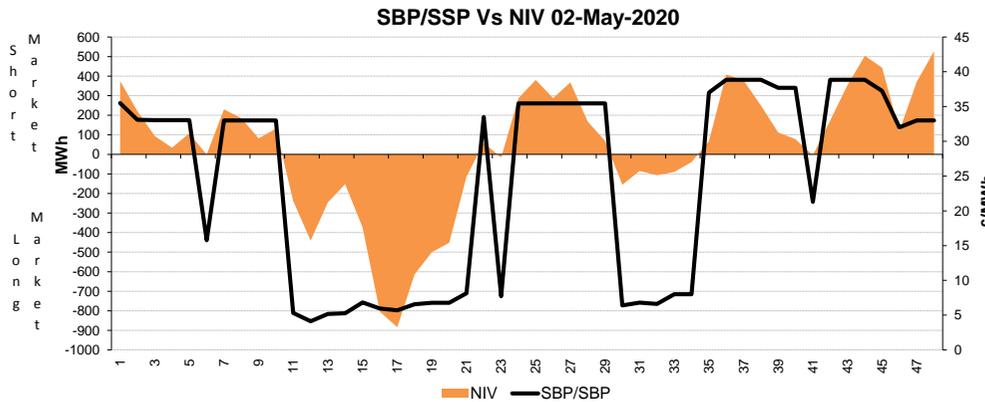
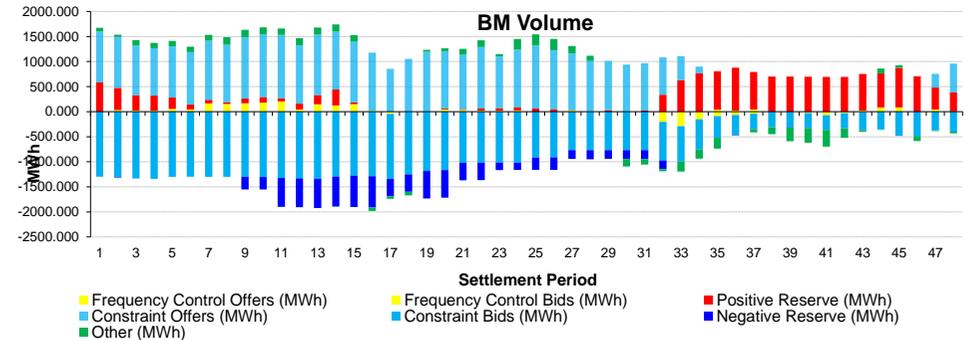
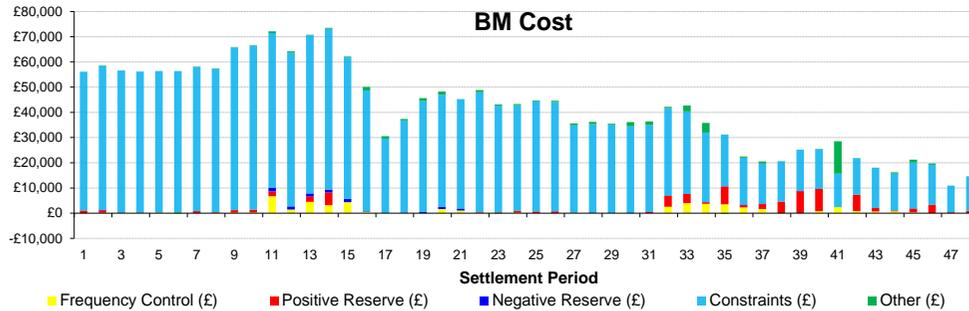
BSUoS Charge Estimate: £3.43/MWh
Total Outturn: £3.18m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 400MW in the afternoon and in excess of 700MW in the evening. Low demand levels required multiple trades on the interconnectors for downward regulation between the morning pick up and the afternoon. For the same reason, actions in the BM and trades were undertaken to manage the voltage levels in England and to secure RoCoF risk throughout the 24 hours.

Western Link status: Available