

Date:

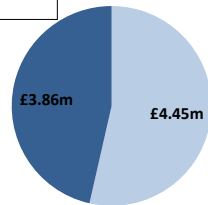
Tuesday 28 Sep 2021

BSUoS Charge Estimate: £7.05/MWh

Total Outturn: £8.30m

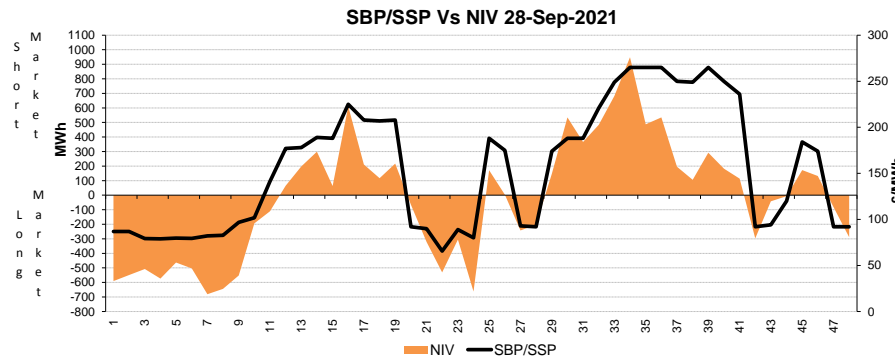
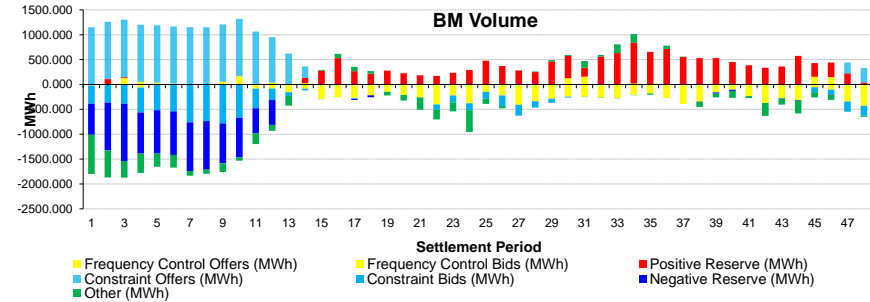
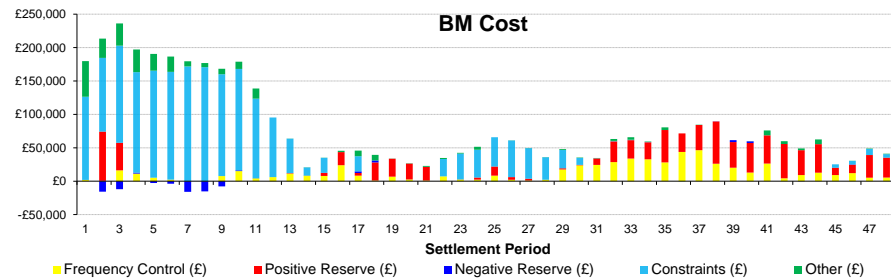
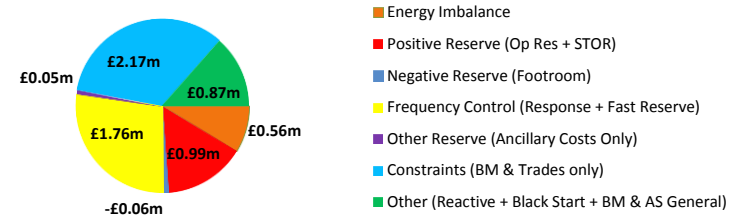
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

A long market overnight, becoming short over the early hours of the morning and between early afternoon to evening. 510MW of Non-BM Fast Reserve was run over 7.30am in the morning, and 55MW over the late afternoon and late evening. 325MW of STOR was also run during the late afternoon to late evening period. Interconnector Trades required for Downward Regulation overnight to 6am, and for Margin between 7am and 8am. Overnight Trades and BM Action supported Voltage Control in the Midlands, Wales, and South East areas of England. Overnight Trades and BM Action for RoCoF. BM Action alleviated thermal export constraints in Scotland over the early hours of the morning, and in North Scotland over the late morning to mid afternoon.