

Date:

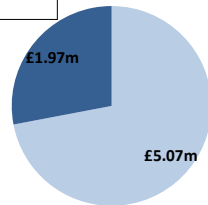
Wednesday 22 Sep 2021

BSUoS Charge Estimate: £6.52/MWh

Total Outturn: £7.04m

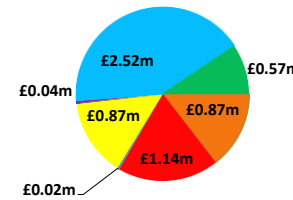
BM Cost (Indicative)

AS Cost (Estimate)

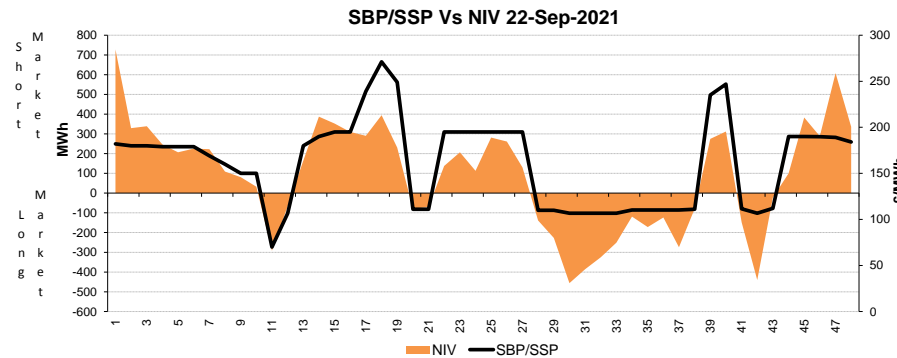
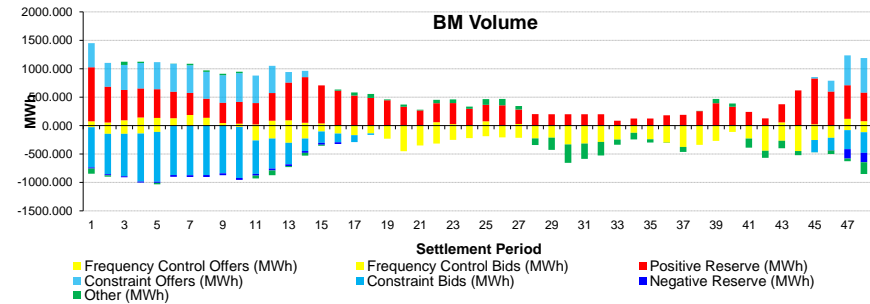
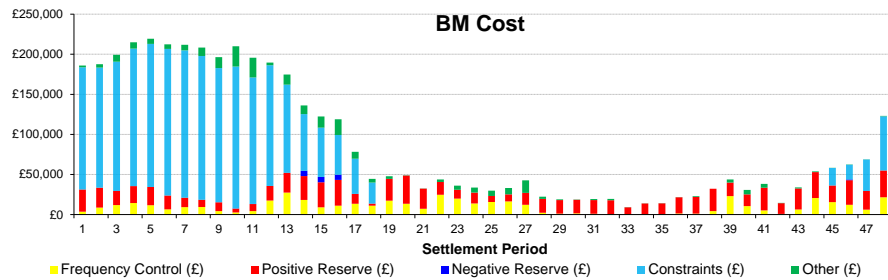


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market overnight into midday, and also in the late evening. Interconnector Trades were required for Downward Regulation from 11pm at night. 460MW of Non-BM Fast Reserve was run around 7.30am, and 380MW by late morning 10am. Overnight Voltage Control mainly supported by Trades in the Midlands and South East of England. Overnight Trades and BM Action for RoCoF. BM Action alleviated thermal export constraints in Scotland overnight to early morning.