

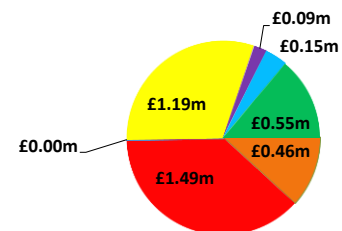
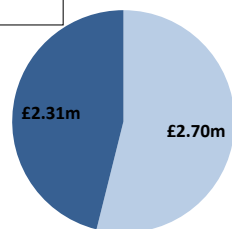
Date: Wednesday 01 Sep 2021

BSUoS Charge Estimate: £4.54/MWh
Total Outturn: £5.02m

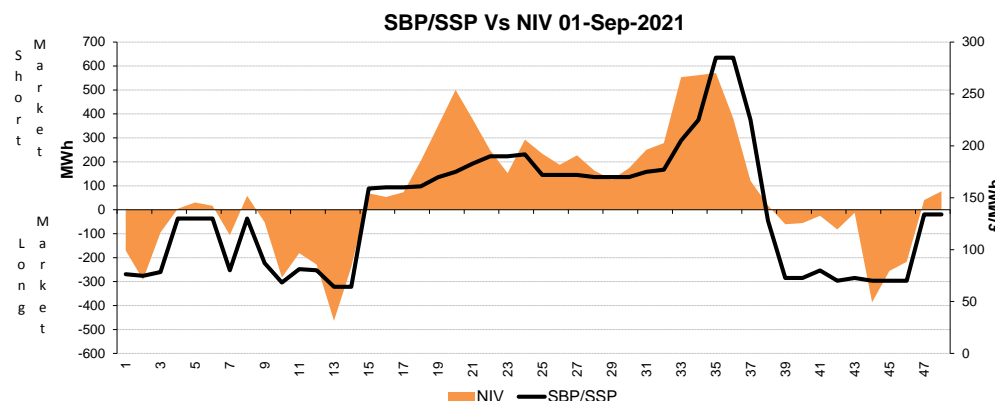
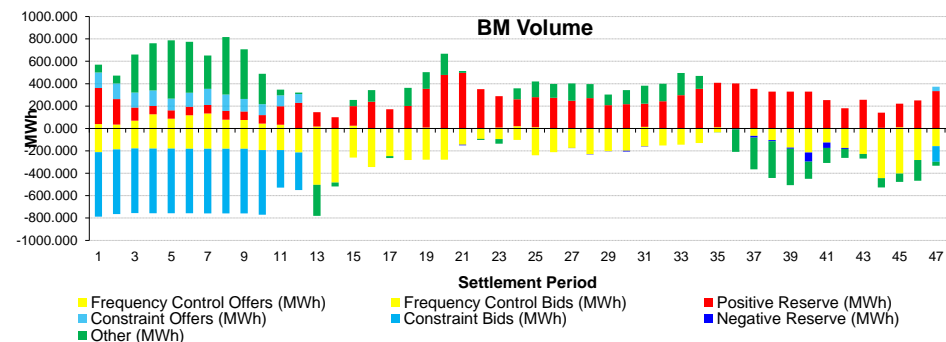
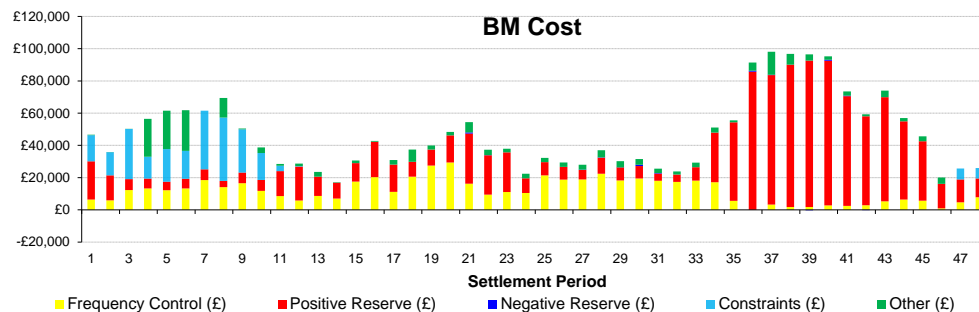
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long overnight, becoming short from 7am in the morning until 7pm in the evening. 90MW of STOR was run around 9.30am, and 720MW STOR over the late afternoon to early evening. 220MW of Non-BM Fast Reserve was also run in the early evening. Interconnector Trades required overnight for RoCoF. Overnight Voltage Control supported by BM Action in the Midlands area.