

Date:

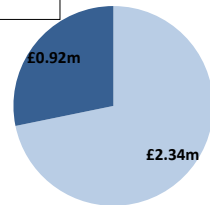
Friday 05 Nov 2021

BSUoS Charge Estimate: £2.66/MWh

Total Outturn: £3.25m

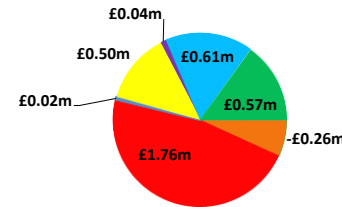
BM Cost (Indicative)

AS Cost (Estimate)

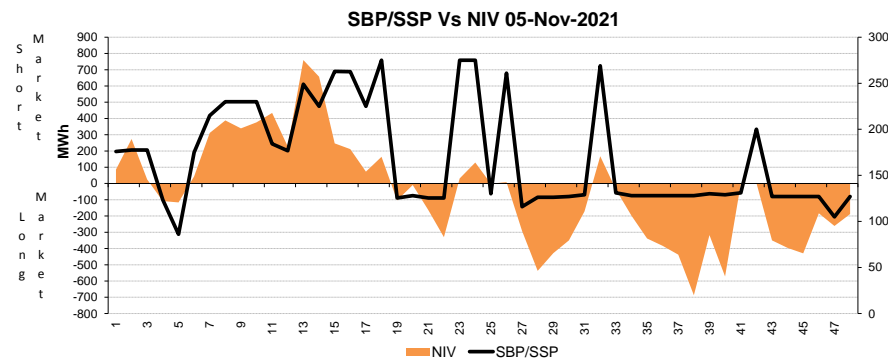
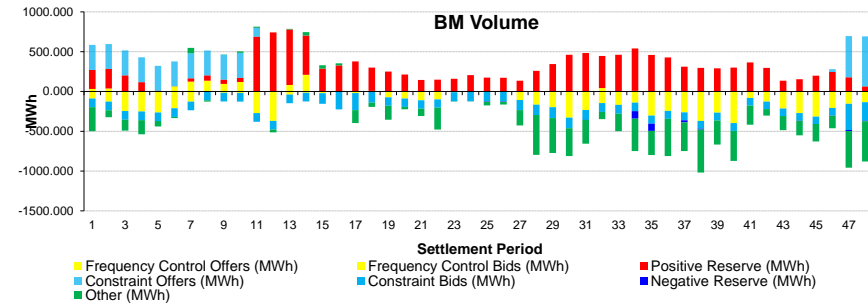
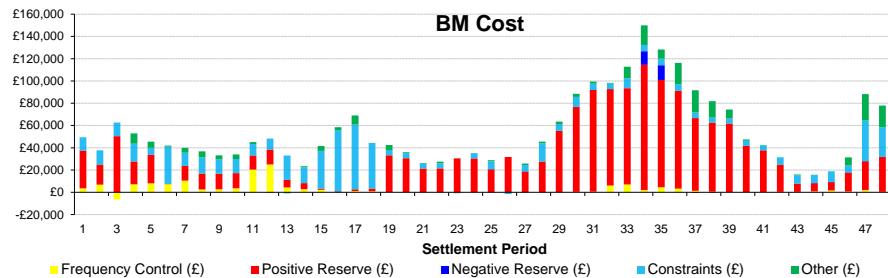


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market overnight and into the early morning, becoming long from 9am onwards and into the rest of the day. Interconnector Trades were required for Margin between 5am and 7am. Overnight Voltage Control supported mainly by Trades and some BM Action. Trades and BM Action overnight assisted with System Inertia. BM Action was required briefly around 8am in the morning to manage thermal export constraints in the North of Scotland. BM action alleviated thermal export constraints in the Wales area throughout the day.