

Date:

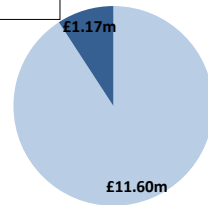
Friday 12 Nov 2021

BSUoS Charge Estimate: £9.84/MWh

Total Outturn: £12.78m

BM Cost (Indicative)

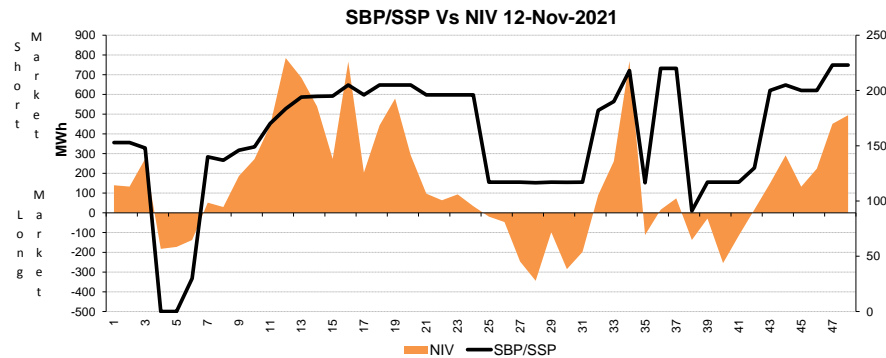
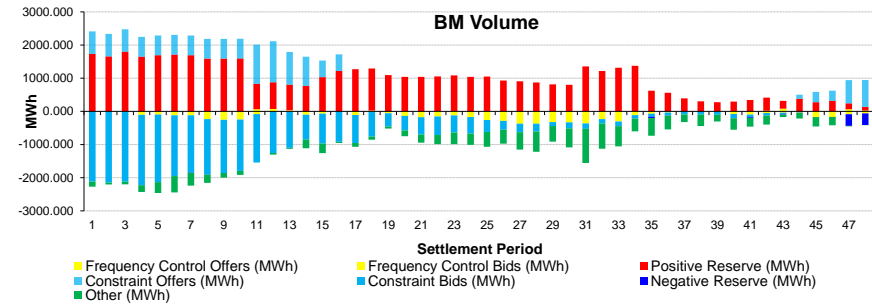
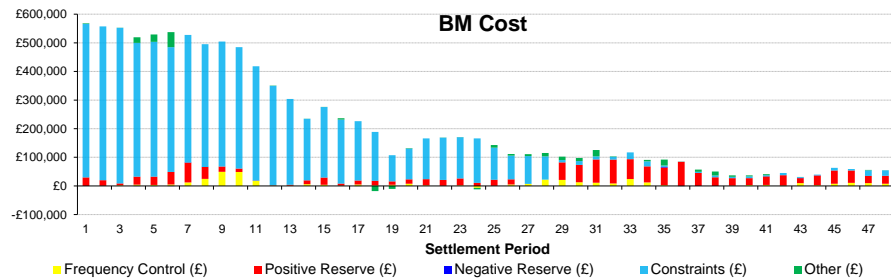
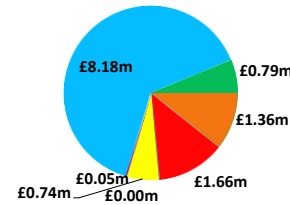
AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO

- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market from the early hours to midday, over the late afternoon period, and from evening onwards into the night. Interconnector Trades were required for Downward Regulation from 11pm onwards, and for Margin at the start of the day in the early morning and during the late afternoon. Overnight Trades and BM Action were required for Voltage Control. Some Trades in the early morning, and BM Action overnight assisted with System Inertia. Trades managed thermal import constraints in the South East of England over the early morning. BM Action alleviated thermal export constraints in Scotland overnight into the early afternoon. BM Action was also required for thermal export constraints in the Wales area during the day until the late afternoon.