

Date:

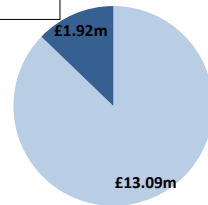
Thursday 25 Nov 2021

BSUoS Charge Estimate: £9.94/MWh

Total Outturn: £15.02m

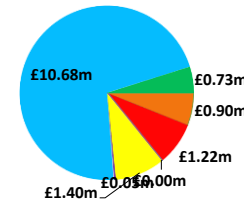
BM Cost (Indicative)

AS Cost (Estimate)

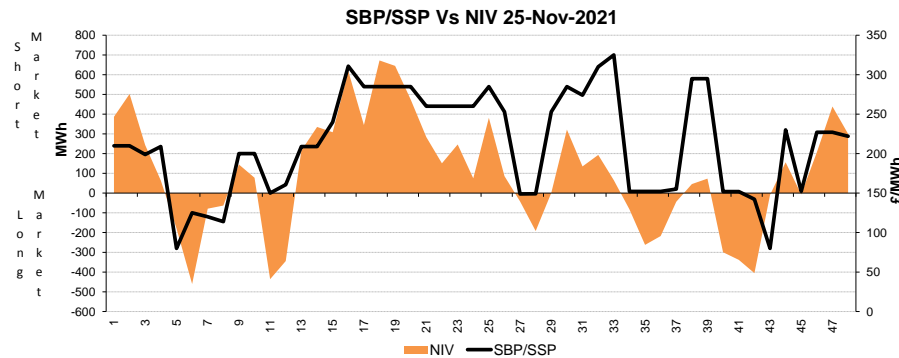
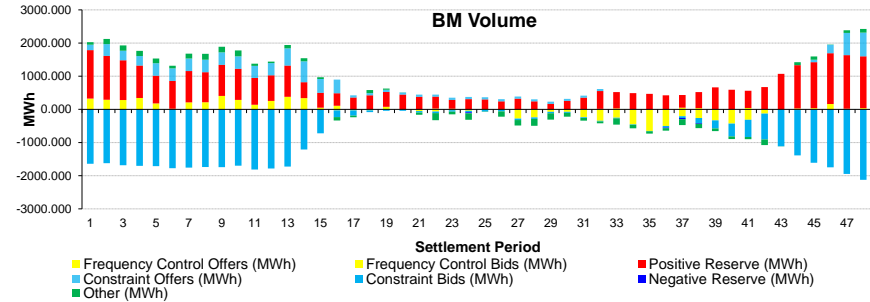
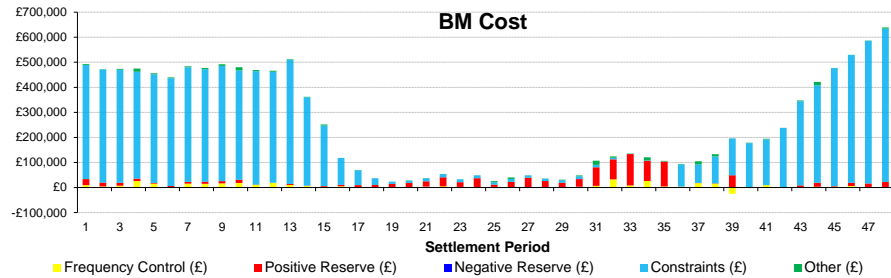


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market over the majority of the day, especially between 06:00 and 12:30 hours.

BM Actions alleviated thermal export constraints in Scotland and the North of England, through the early morning and evening / night. BM Actions and trades were used for Voltage Control overnight. Trades on interconnectors were used to manage system inertia. Thermal constraints in the South East of England were managed by trades.