

Date:

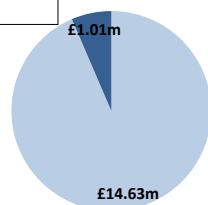
Monday 08 Nov 2021

BSUoS Charge Estimate: £10.78/MWh

Total Outturn: £15.65m

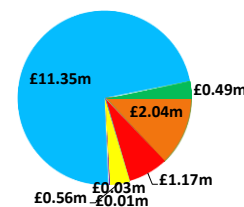
BM Cost (Indicative)

AS Cost (Estimate)

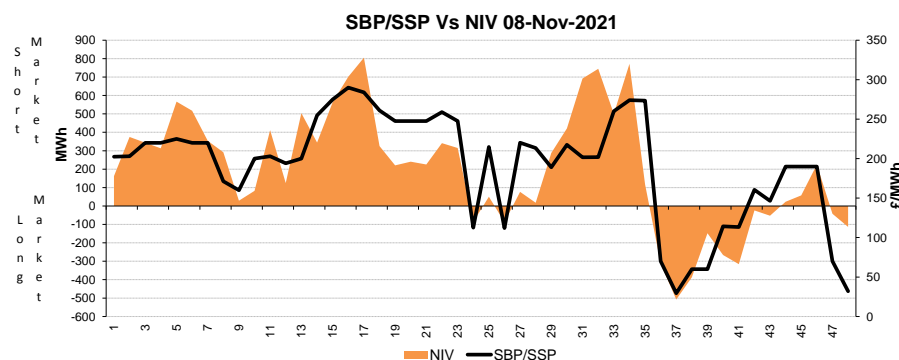
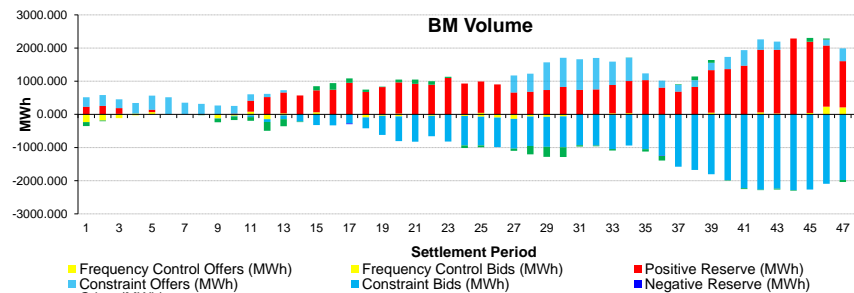
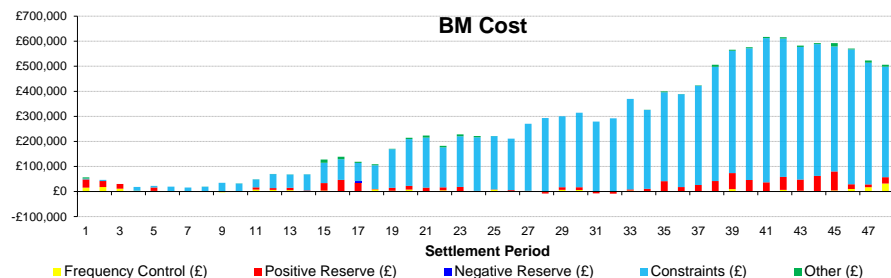


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market all day until the early evening. Interconnector Trades were required for Margin between 11am and 1pm.

Overnight Trades and BM Action supported Voltage Control in the Midlands, South, and South East of England. Interconnector Trades alleviated thermal import constraints in the South East of England from 1pm till 5pm, with BM Action in addition to this over the afternoon to evening. BM Action managed thermal export constraints in the North of Scotland from morning onwards, and in the North of England from the late afternoon early evening into the night. BM Action was also required during the day for localised thermal export constraints in the Wales area.