

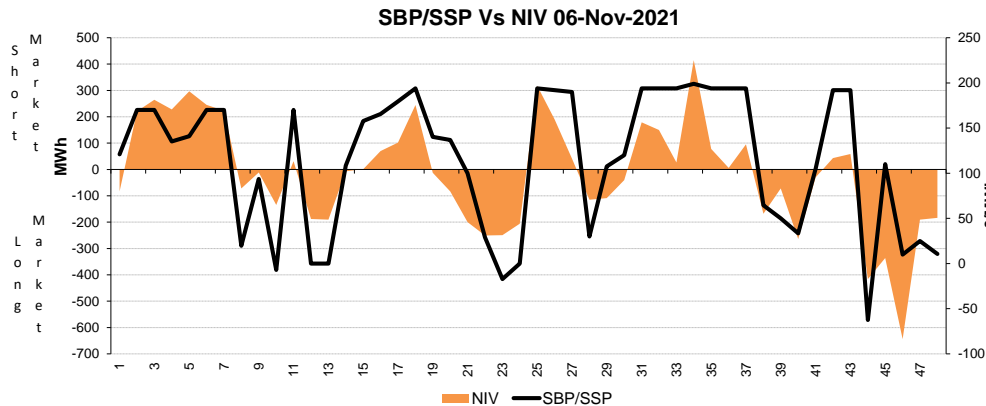
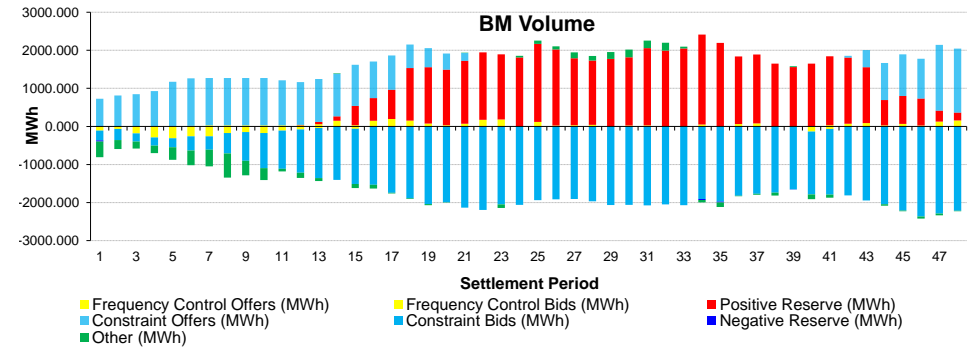
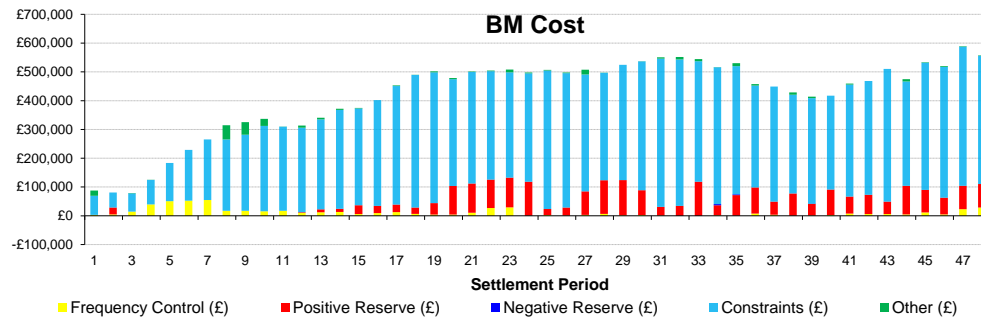
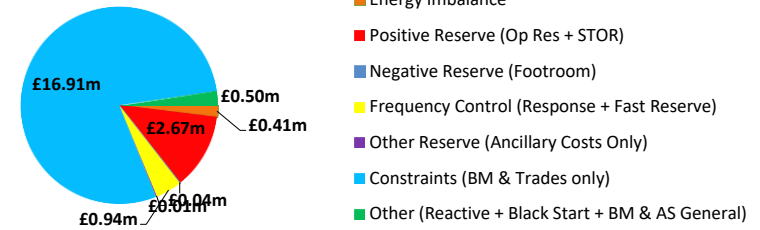
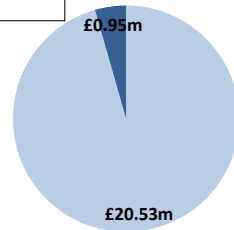
Date: Saturday 06 Nov 2021

BSUoS Charge Estimate: £17.53/MWh
Total Outturn: £21.48m

Daily Balancing Costs

nationalgridESO

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

Period of short market in excess of 500MW were present throughout the day. Trades on the interconnectors were undertaken over the morning pick-up for positive margin. Very large volume of BM actions was required throughout the 24 hours to buy off wind generation, due to sustained high wind levels, in order to ease power flow restrictions in Scotland and on the network boundary between England and Scotland. Overnight, a mix of trades on generating units and offers accepted in the BM were undertaken to manage the voltage levels in England. Additionally, multiple trades on the interconnectors were required to mitigate the RoCoF risk.