

Date:

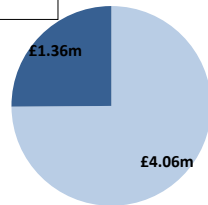
Sunday 28 Nov 2021

BSUoS Charge Estimate: £4.04/MWh

Total Outturn: £5.42m

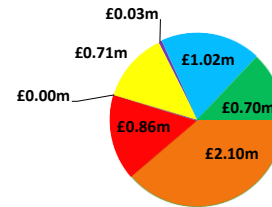
BM Cost (Indicative)

AS Cost (Estimate)

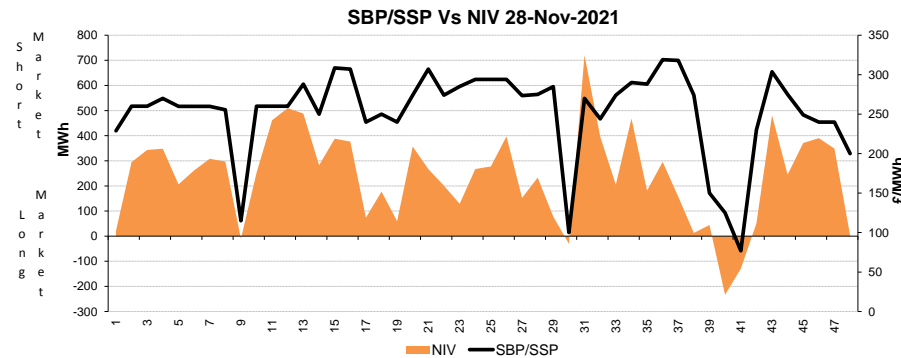
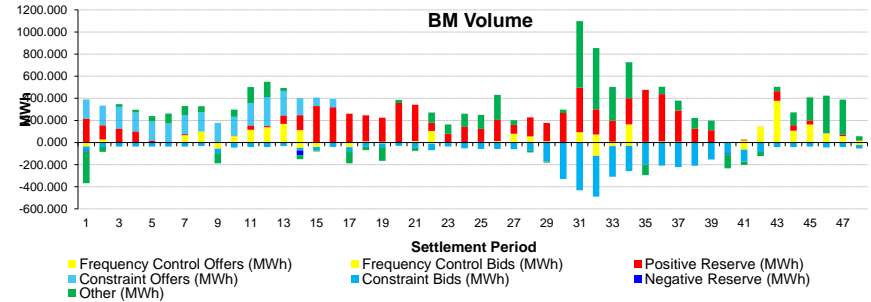
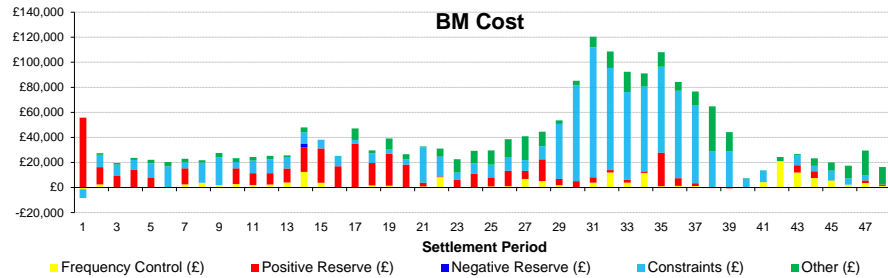


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short throughout the day. Interconnector Trades were required for Margin between 3pm and 5pm in the afternoon.

Overnight Trades and BM Action supported Voltage Control in the Midlands. BM Action managed localised thermal export constraints in the Wales area throughout the day. BM Action managed thermal export constraints in the North of Scotland over the afternoon to evening period.