

Date:

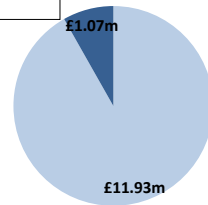
Saturday 20 Nov 2021

BSUoS Charge Estimate: £10.34/MWh

Total Outturn: £12.99m

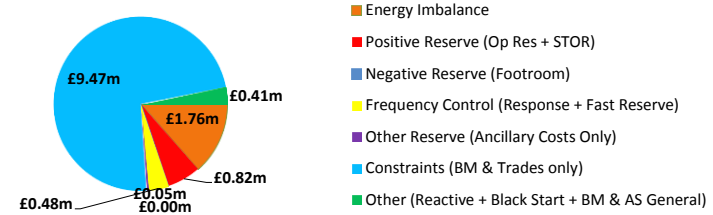
BM Cost (Indicative)

AS Cost (Estimate)

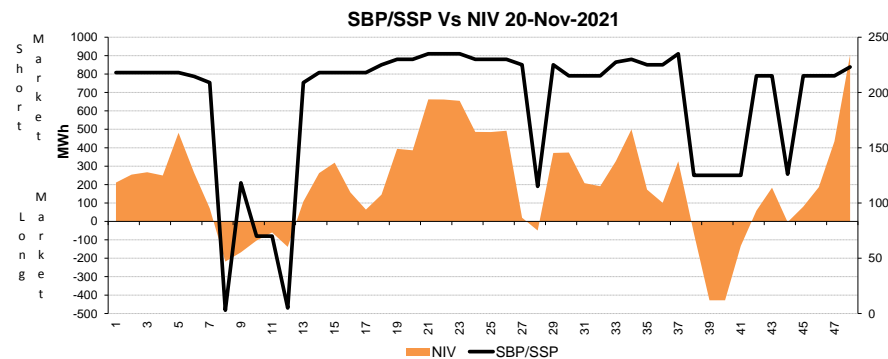
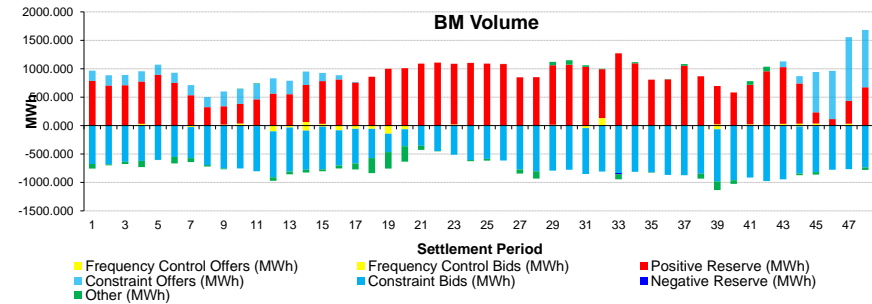
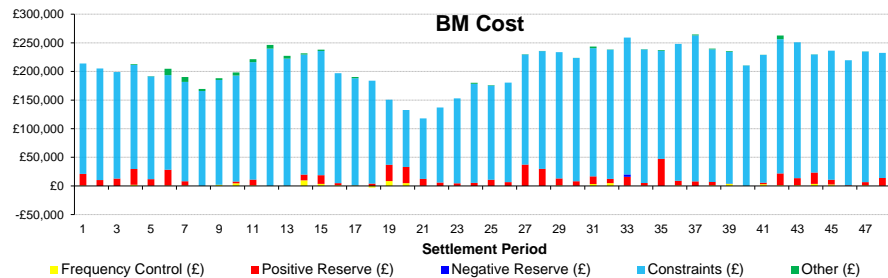


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A predominantly short market throughout the day with the exception of a long peak during the early hours of the morning and in the early evening. Interconnector Trades were required for Margin between 4pm and 7pm. Overnight Trades and BM Action supported Voltage Control in the South of England, North East of England, and the Midlands. Overnight Trades and BM Action for RoCoF. BM Action managed thermal export constraints in the North of Scotland and the North of England all day. BM Action during the evening alleviated thermal export constraints in the Wales area.