

Date:

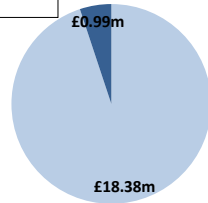
Sunday 07 Nov 2021

BSUoS Charge Estimate: £16.34/MWh

Total Outturn: £19.36m

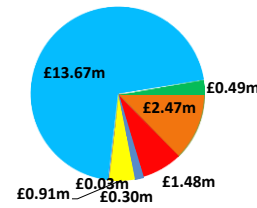
BM Cost (Indicative)

AS Cost (Estimate)

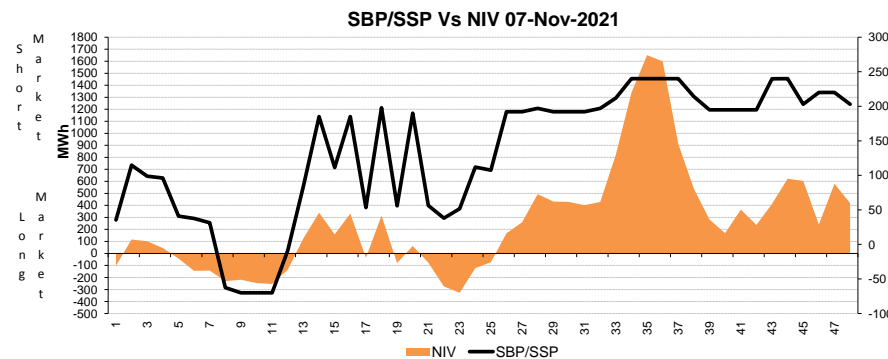
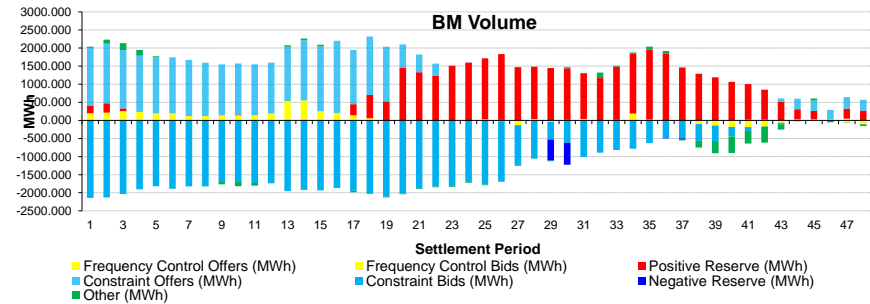
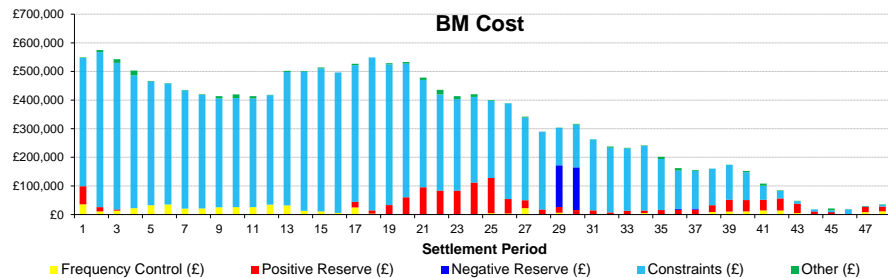


## Daily Balancing Costs

**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A long market over the early hours and between morning to midday, becoming short from midday onwards into the night.

Overnight Trades and BM Action supported Voltage Control. Trades overnight to midday for System Inertia, with BM Action assisting during the early hours and morning. Trades were required for localised thermal export constraints in Scotland during the day. BM Action managed thermal export constraints in Scotland overnight and into the day, ceasing by the evening. BM Action also alleviated thermal export constraints in the Wales area during the afternoon to evening period.