

Date:

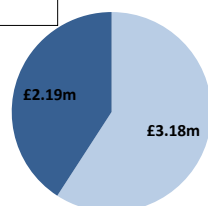
Friday 04 Mar 2022

BSUoS Charge Estimate: £4.00/MWh

Total Outturn: £5.37m

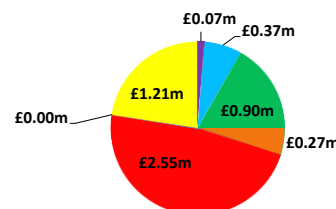
BM Cost (Indicative)

AS Cost (Estimate)

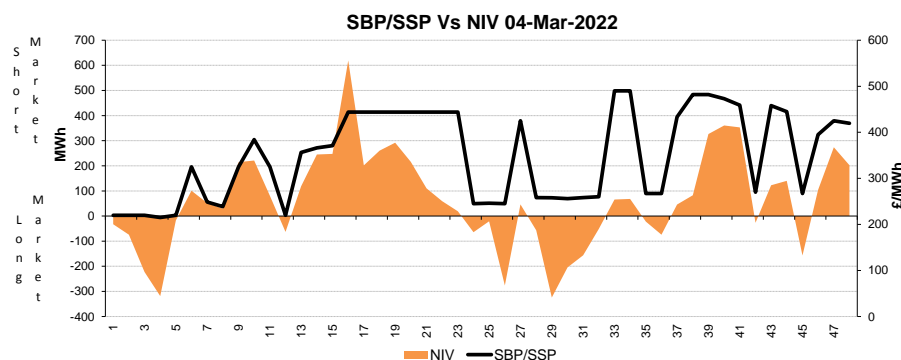
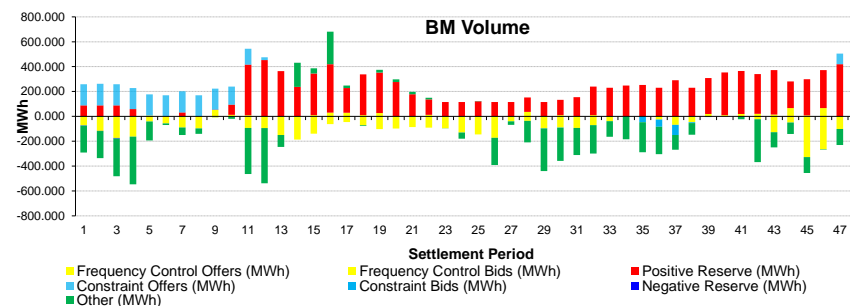
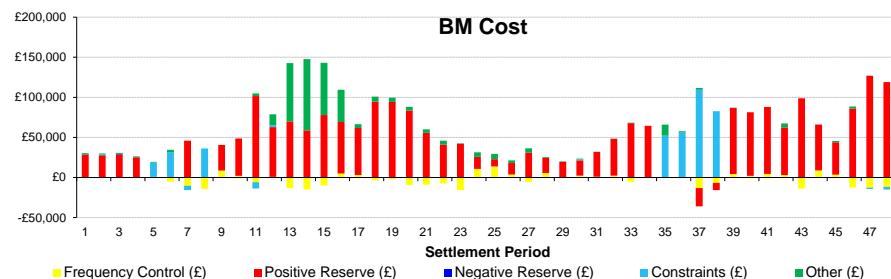


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market over the morning period, and from early evening onwards. Interconnector Trades were required for Margin between 5am and 8am in the morning.

Overnight Trades and BM Action for Voltage Control in the South East of England. Some BM Action required to alleviate thermal export constraints in Scotland during the afternoon.