

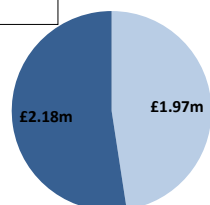
Date: Wednesday 23 Mar 2022

BSUoS Charge Estimate: £3.68/MWh

Total Outturn: £4.15m

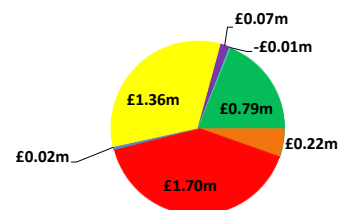
BM Cost (Indicative)

AS Cost (Estimate)

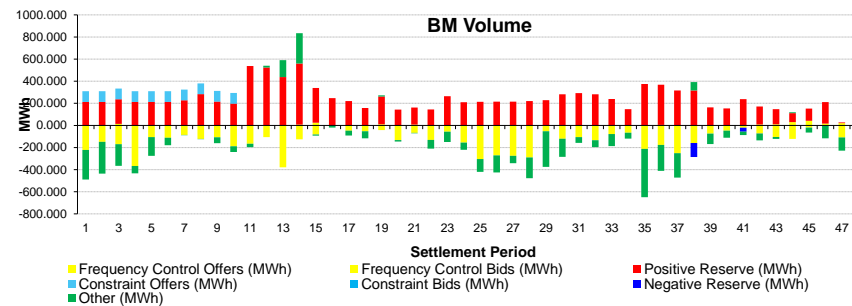
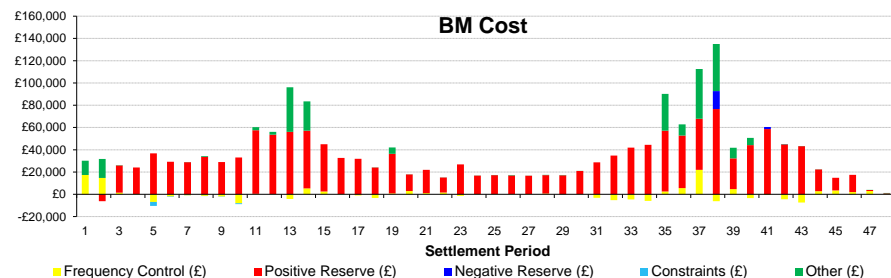


Daily Balancing Costs

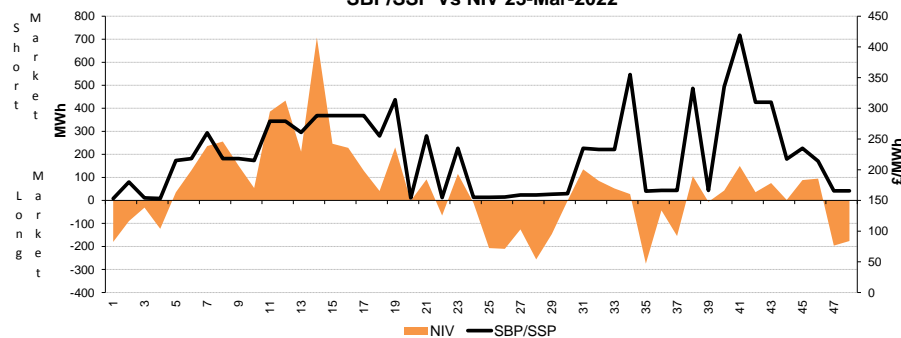
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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 23-Mar-2022



Commentary

A mostly short market throughout the day, being short over the morning to midday period, the late afternoon, and during the evening. Interconnector Trades were required for Margin between 5am and 7am in the morning, and from 5pm to 7pm in the afternoon to evening. Overnight Voltage Control supported by Trades for the South East of England. No active constraints and no BM intervention required.