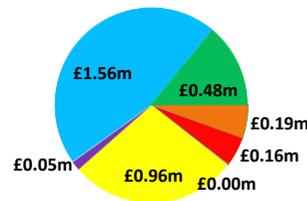
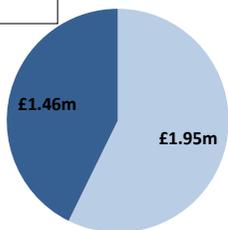


Date: **Wednesday 31 Mar 2021**

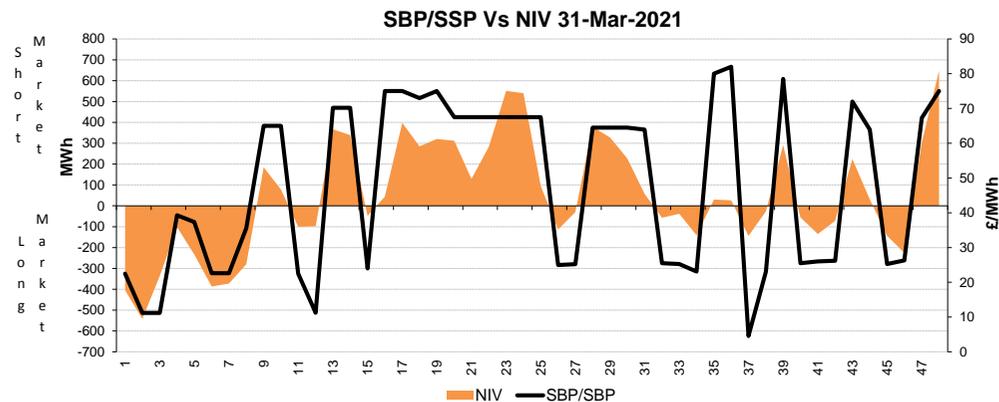
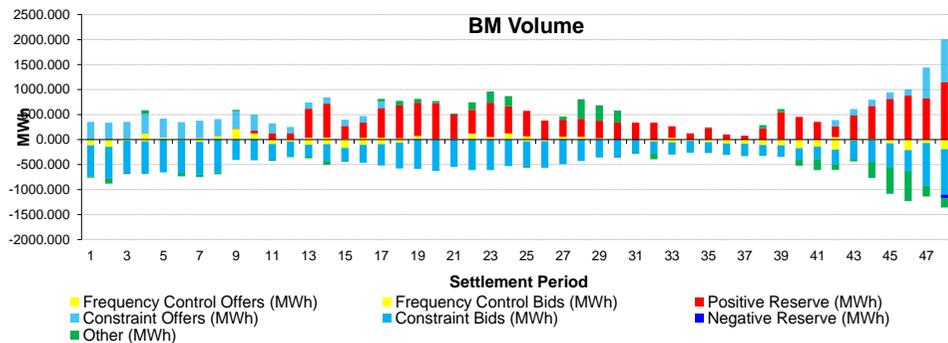
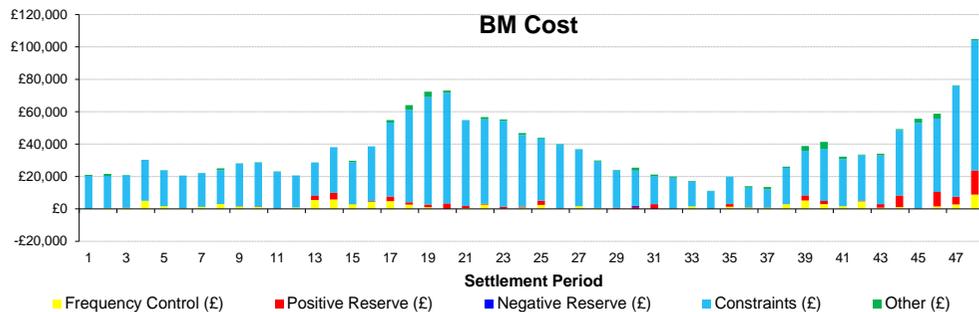
BSUoS Charge Estimate: £2.93/MWh
Total Outturn: £3.41m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market early morning onwards with intermittent long periods. Interconnector Trades for Margin were required between 6am and 7am. Some overnight Trades and BM Action for Voltage Control. Trades overnight and BM Action during the day for RoCoF. From early morning to the afternoon BM Action alleviated thermal export constraints in the North of Scotland.

Western Link status: Available