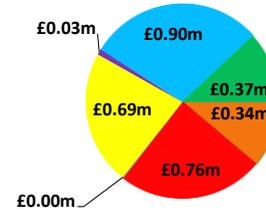
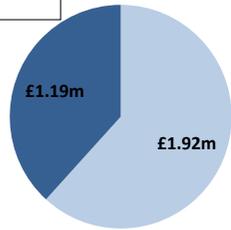


Date: **Wednesday 17 Mar 2021**

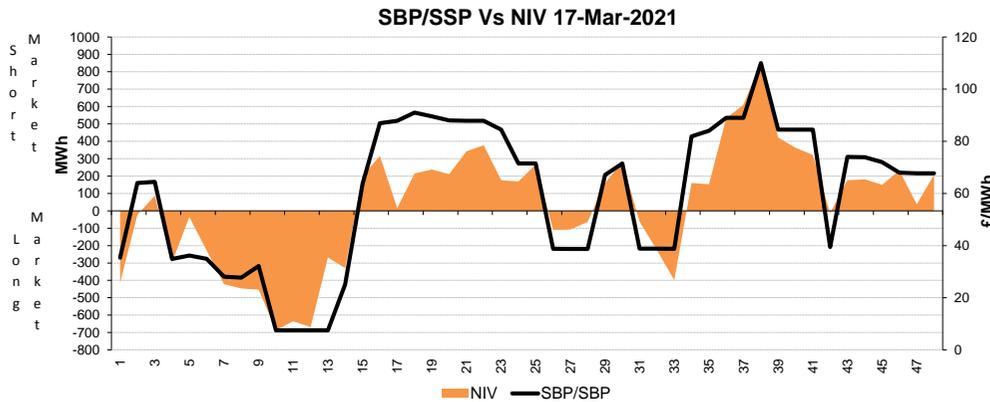
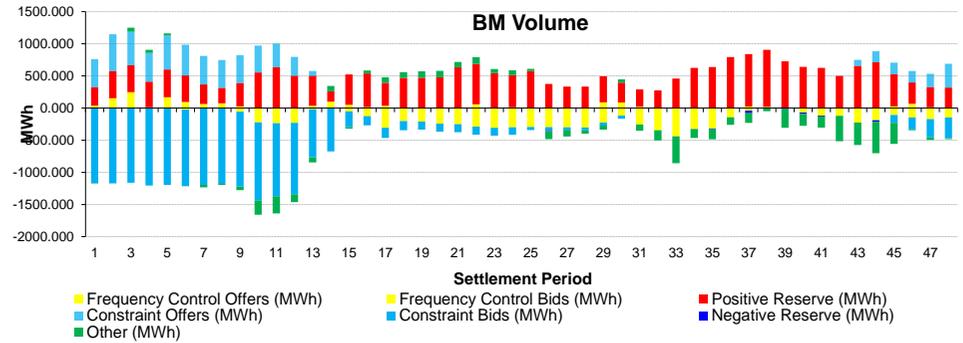
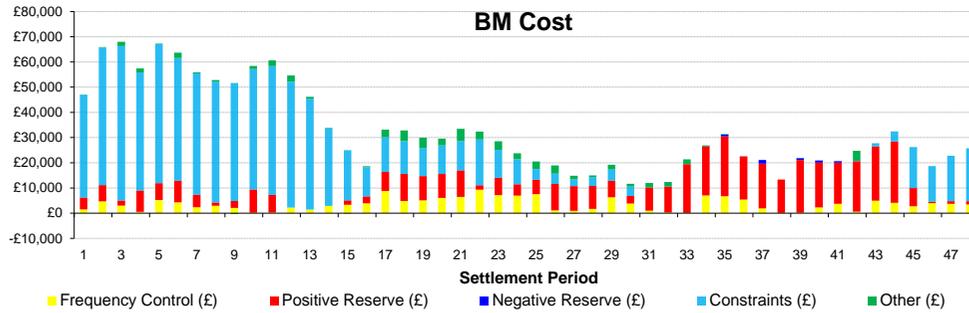
BSUoS Charge Estimate: £2.32/MWh
Total Outturn: £3.10m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long until 7am and mostly short for the rest of the day. Demand for the morning peak was higher than forecasted and trades were made for margin. Overnight, wind output was also lower than anticipated.

Constraints were briefly active in Scotland during the morning. Overnight trades were made for RoCoF. A combination of an optional contract enactment, trades and BM actions were required for voltage management.

Western Link status: Available