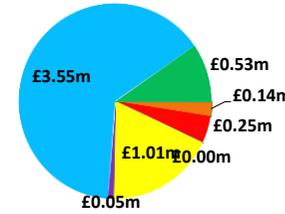
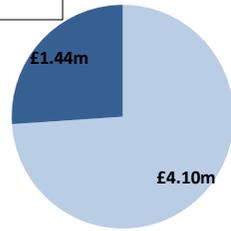


Date: Tuesday 30 Mar 2021

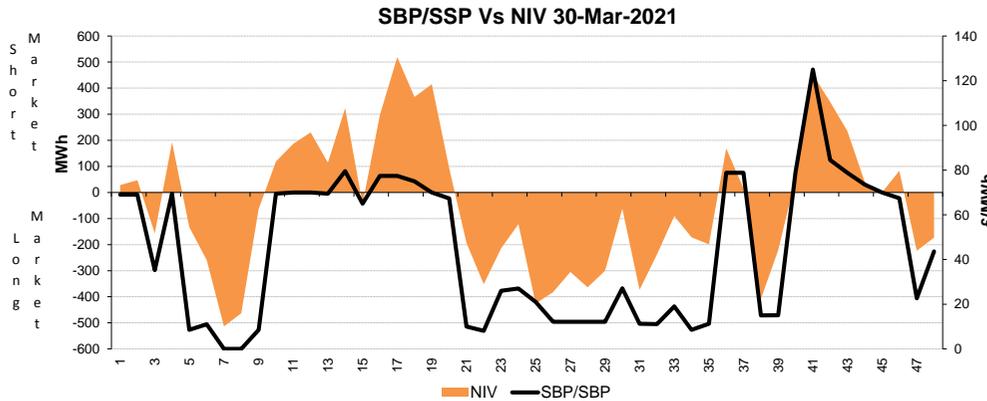
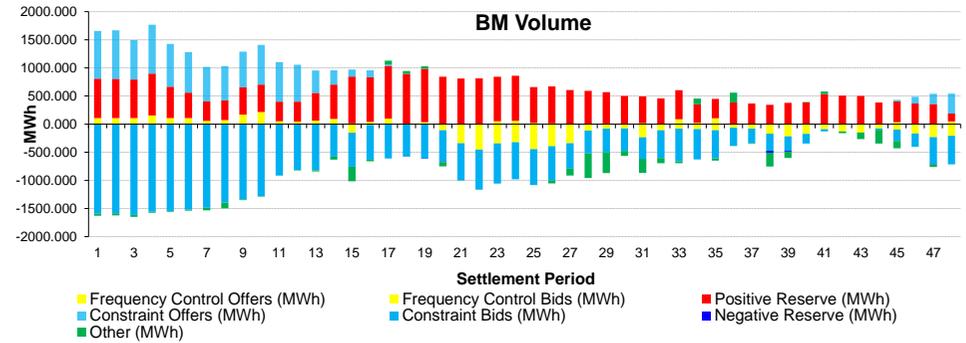
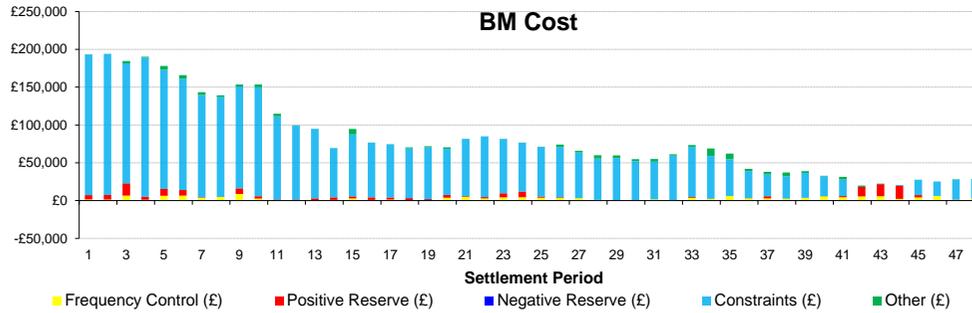
BSUoS Charge Estimate: £4.54/MWh
Total Outturn: £5.54m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess 1000MW in the morning and short in the late evening. SpinGen was required in the early afternoon due to tight margin. Overnight and throughout the day, due to high wind levels, high volume of BM actions was required to buy off wind generation in Scotland to solve power flow restrictions on the England-Scotland boundary. Multiple trades on the interconnectors were undertaken to mitigate RoCoF risk and a mix of trades and BM actions were required to manage the voltage levels in England.

Western Link status: Available