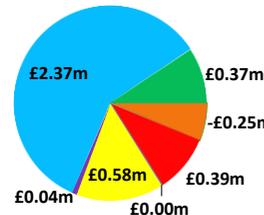
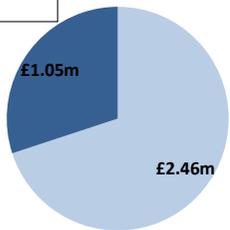


Date: **Tuesday 16 Mar 2021**

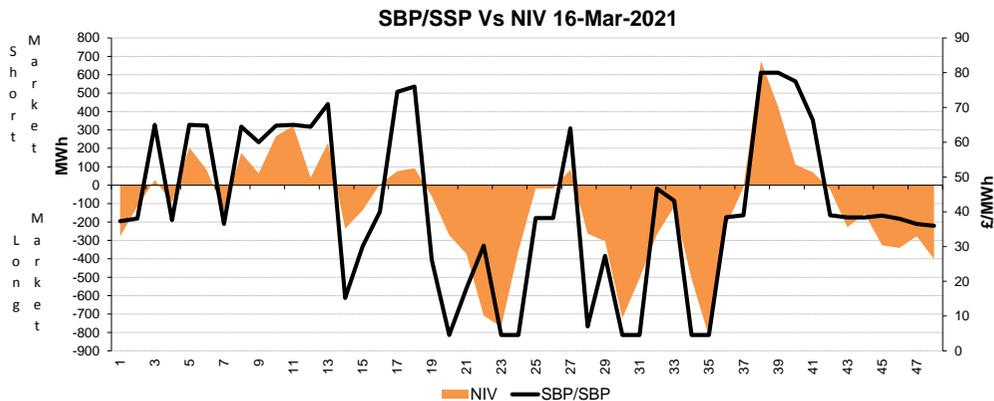
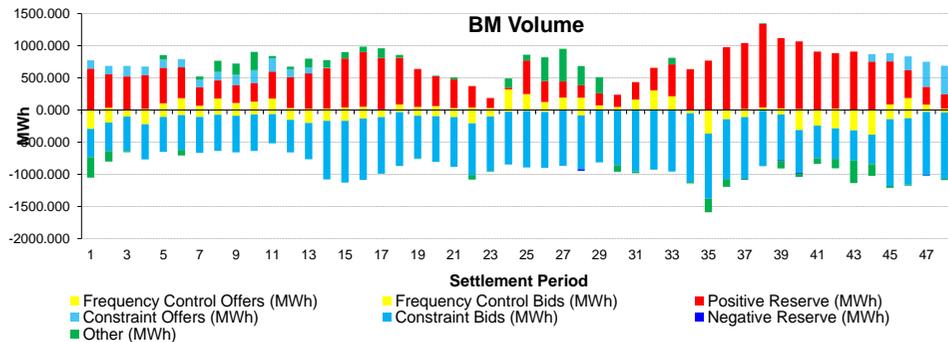
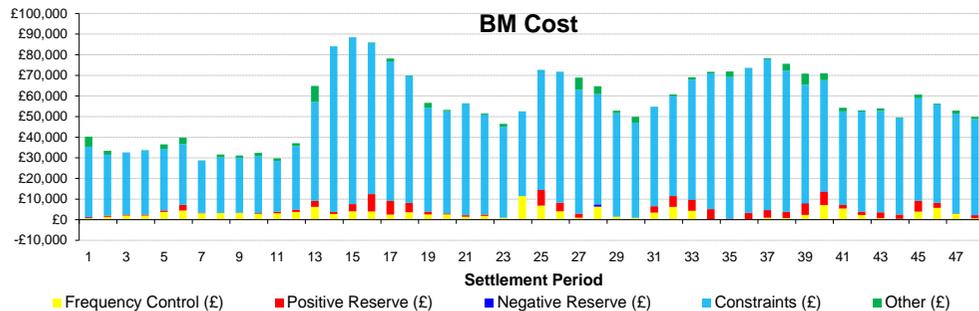
BSUoS Charge Estimate: £2.66/MWh
Total Outturn: £3.51m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long from 9am onwards, peaking short over the early evening period. Some overnight Trades and BM Action for Voltage Control in the South East, Wales and Midlands areas. BM Action through the day and overnight Trades for RoCoF. BM Action alleviated thermal export constraints in the North of Scotland from early morning onwards, easing by early evening. Some BM Action required to manage thermal export constraints in the North East mid afternoon.

Western Link status: Available