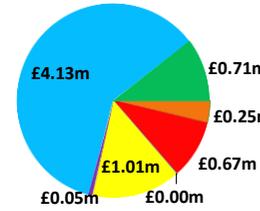
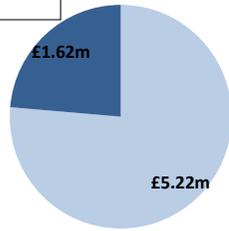


Date: **Saturday 27 Mar 2021**

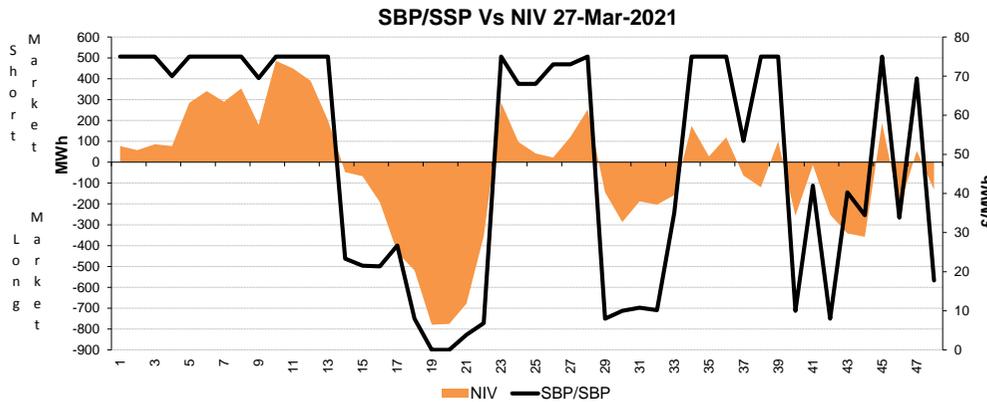
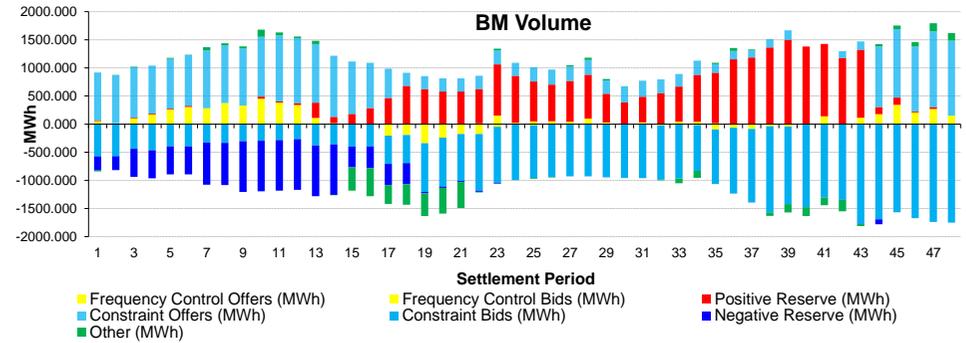
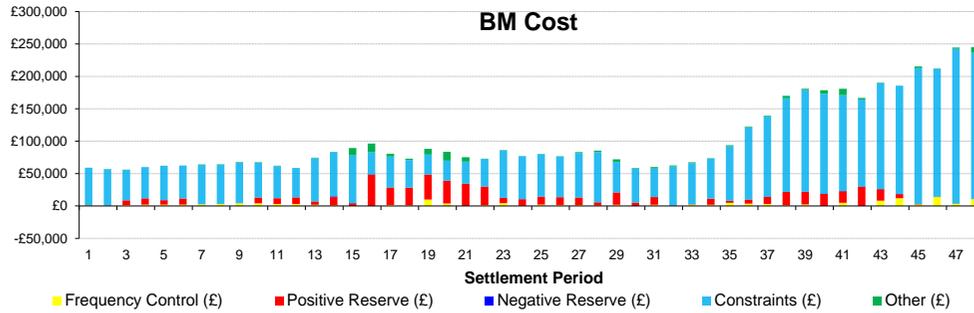
BSUoS Charge Estimate: £5.90/MWh
Total Outturn: £6.84m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position alternated through the day. Trades were made for downwards regulation during the morning. Thermal constraints became active in Scotland and northern England during the afternoon. Trades and BM Actions were needed for RoCoF. An optional contract enactment, trades and BM actions were needed for voltage management.

Western Link status: Available