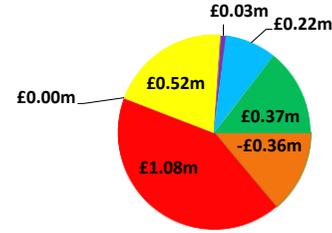
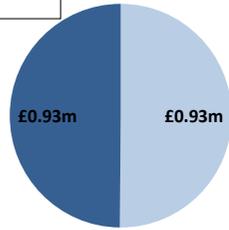


Date: **Friday 19 Mar 2021**

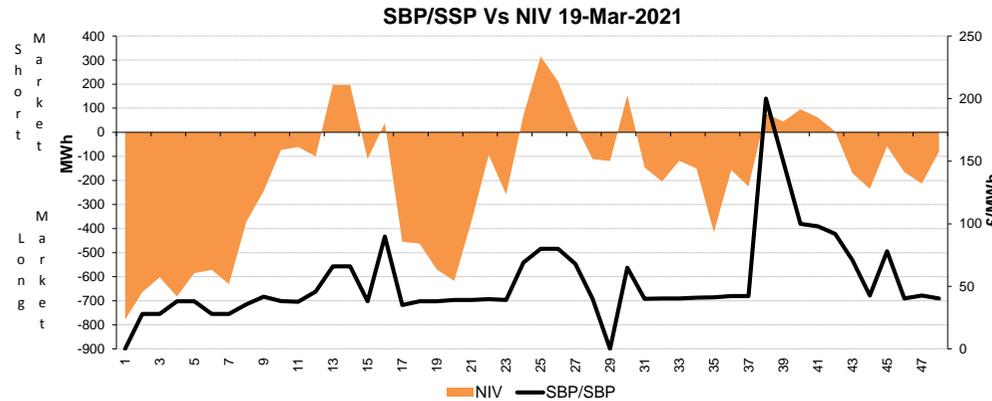
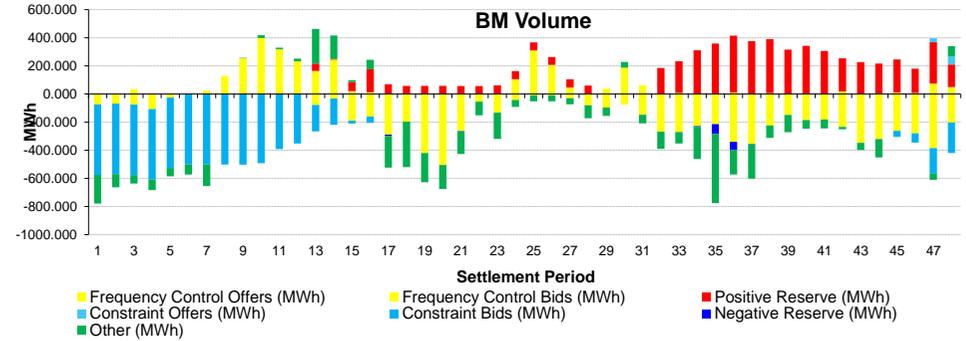
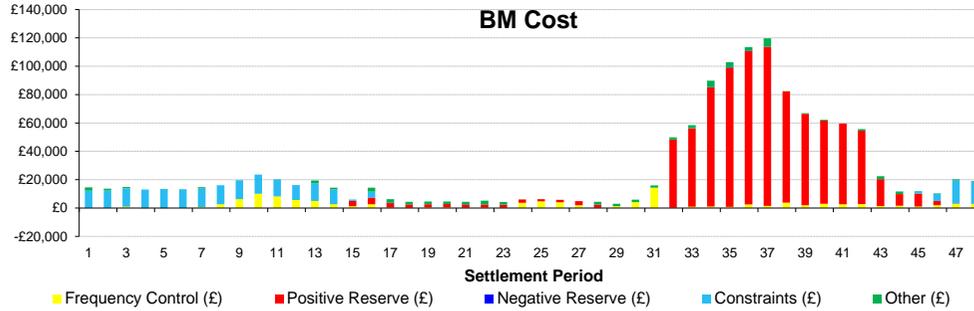
**BSUoS Charge Estimate: £1.58/MWh**  
**Total Outturn: £1.86m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly long with occasional short positions. Demand was lower than predicted in the early morning and darkness peak.

Overnight trades were carried out for RoCoF. An optional contract enactment, trades and BM actions were required for voltage management.

**Western Link status: Available**