

Date:

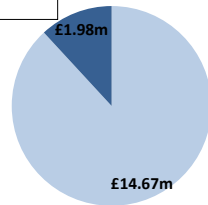
Saturday 26 Feb 2022

BSUoS Charge Estimate: £13.81/MWh

Total Outturn: £16.65m

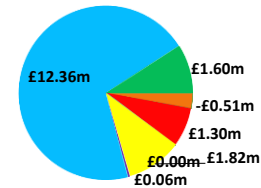
BM Cost (Indicative)

AS Cost (Estimate)

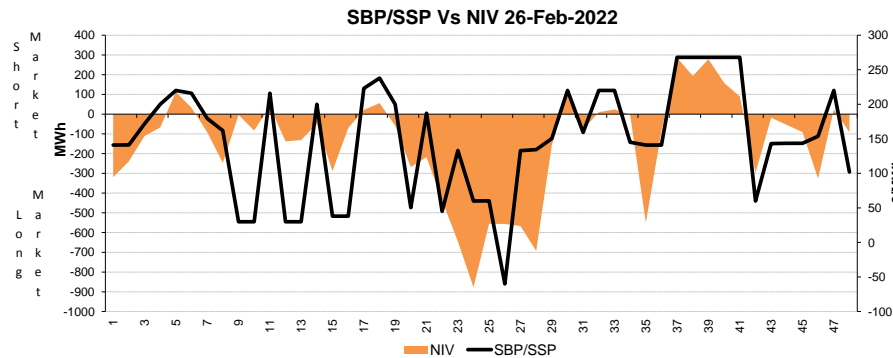
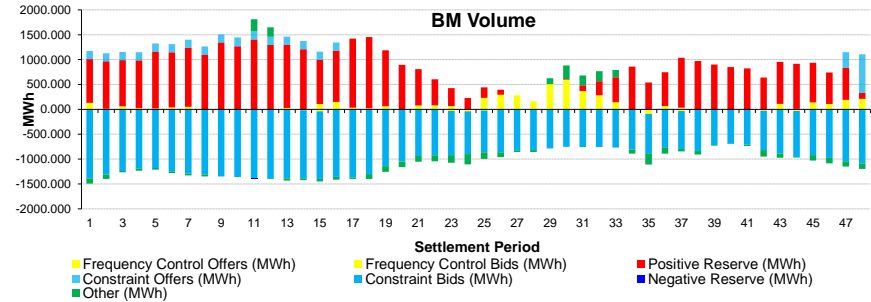
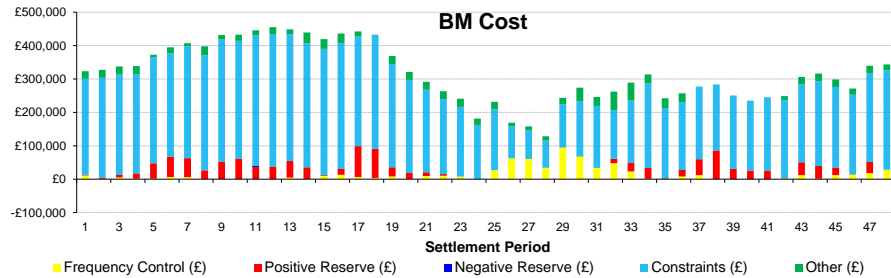


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly long market throughout the day except for during the early evening period. Interconnector Trades were required for Margin between 5am and 6am in the morning. 260MW of Non-BM Fast Reserve was run over the evening Darkness Peak.

Overnight Voltage Control mainly supported by Trades, as well as BM Action. BM Action overnight for System Inertia. BM Action required throughout the day to manage thermal export constraints in Scotland and the North of England.