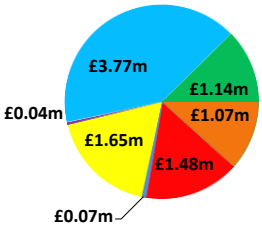
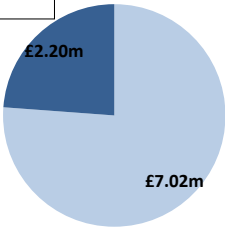


Date: **Saturday 19 Feb 2022**

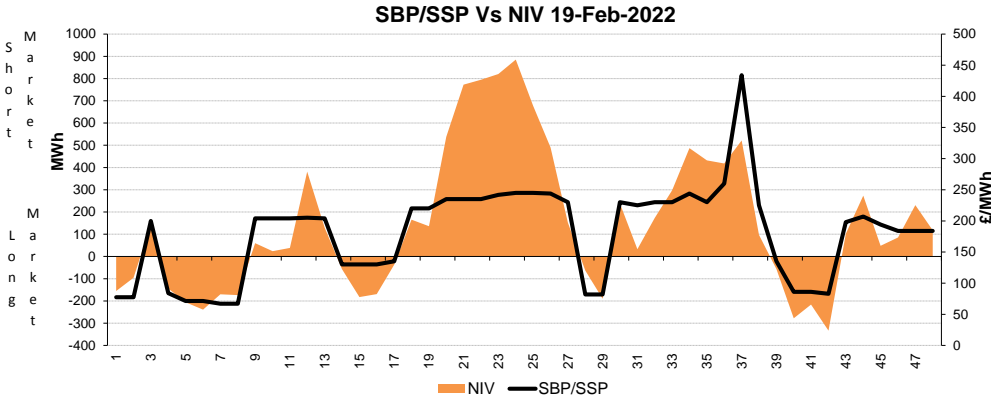
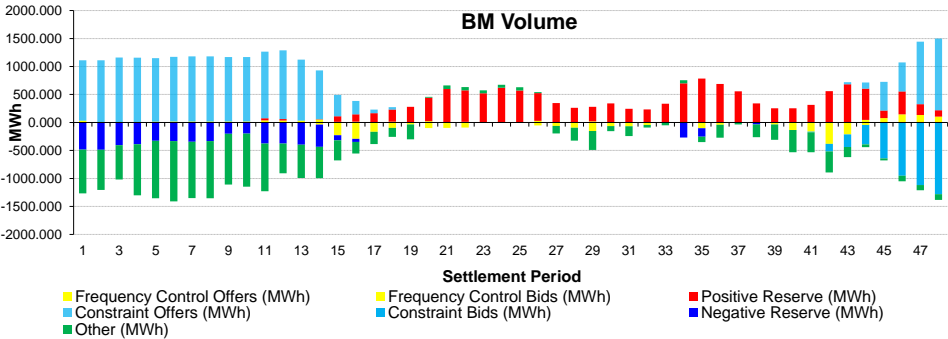
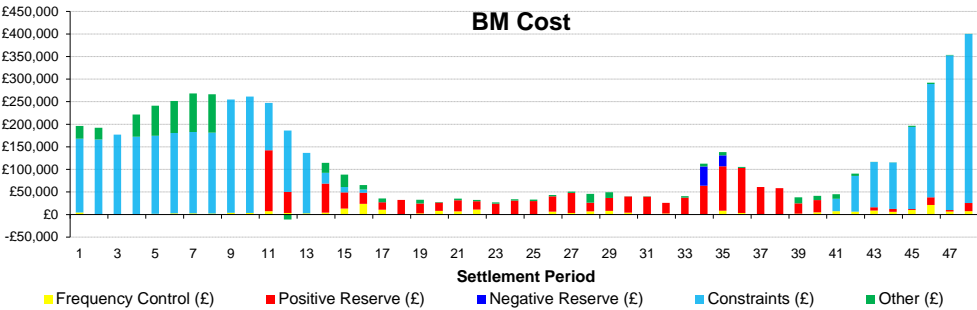
BSUoS Charge Estimate: £7.16/MWh
Total Outturn: £9.22m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market throughout the day. Interconnector Trades were required for Downward Regulation overnight into the start of the day. Up to 1000MW of wind bids were also actioned for Downward Margin during the night leading into the early hours of the morning.
 Trades and BM Action assisted with overnight Voltage Control. BM Action overnight for System Inertia. BM Action alleviated thermal export constraints in Scotland from evening onwards into the night.