

Date:

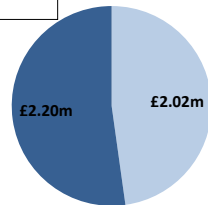
Wednesday 02 Feb 2022

BSUoS Charge Estimate: £3.28/MWh

Total Outturn: £4.22m

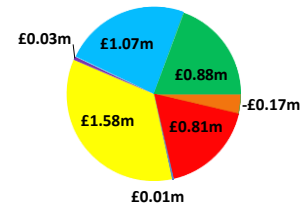
BM Cost (Indicative)

AS Cost (Estimate)

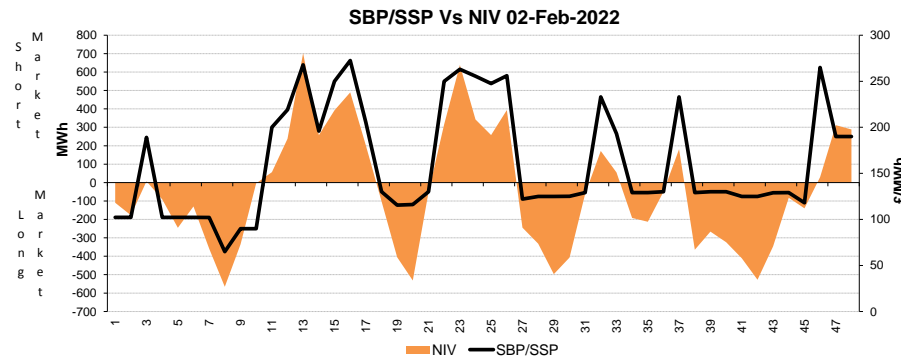
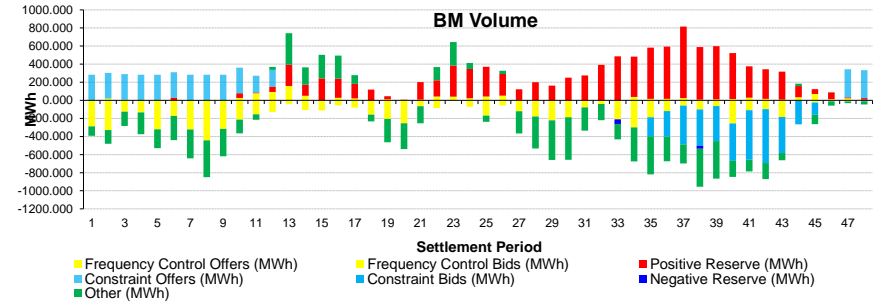
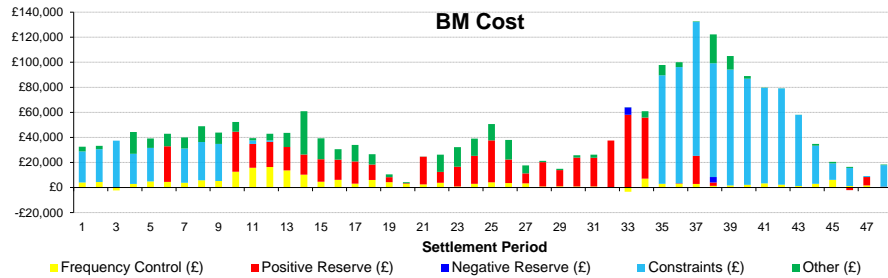


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

An alternating long and short market. The morning periods were mostly short. Interconnector Trades were required for Margin between 6am and 9am in the morning. Wind fluctuated behind and above forecast over the evening Darkness Peak requiring action for operating margin to cover the wind shortfall. Trades supported Voltage Control overnight in the Midlands and South East of England. No action required for System Inertia. BM Action managed thermal export constraints in the North of Scotland during the late afternoon to early evening.