

Date:

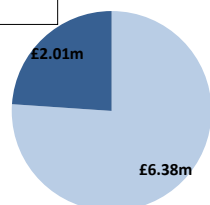
Friday 25 Feb 2022

BSUoS Charge Estimate: £6.25/MWh

Total Outturn: £8.39m

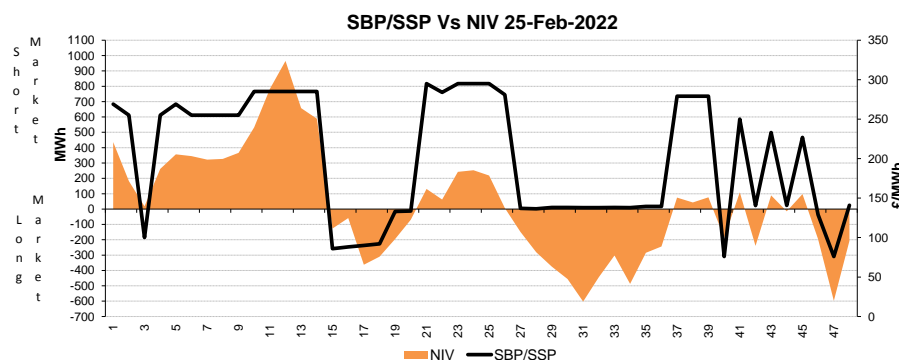
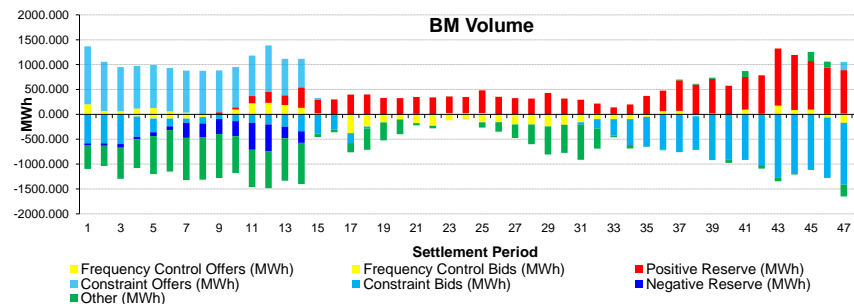
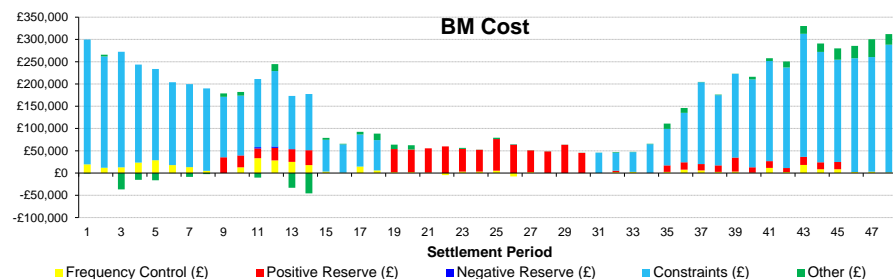
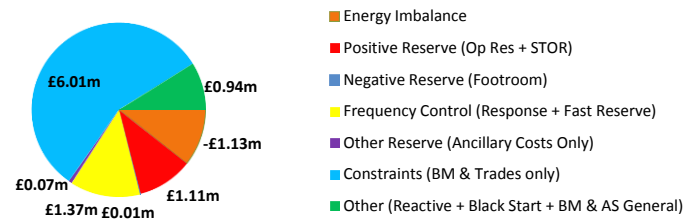
BM Cost (Indicative)

AS Cost (Estimate)



## Daily Balancing Costs

nationalgridESO



### Commentary

A short market overnight into the early morning, becoming long over the midday to afternoon period. Interconnector Trades required overnight to early morning for Downward Regulation, and for Margin from 10pm in the evening onwards. 347MW of Non-BM Fast Reserve was run over the evening Darkness Peak, alongside 200MW of STOR. Overnight Voltage Control supported by Trades in the Midlands, Wales, and South East of England. BM Action overnight for System Inertia. BM Action required in the early hours of the day and again from early evening onwards into the night, to manage thermal export constraints in the North of Scotland and North of England.