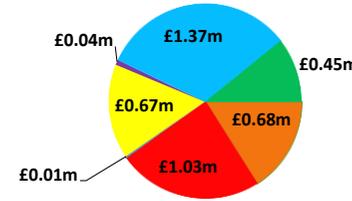
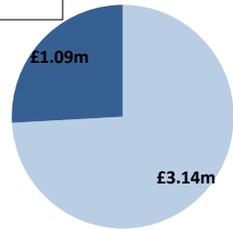


Date: **Monday 15 Feb 2021**

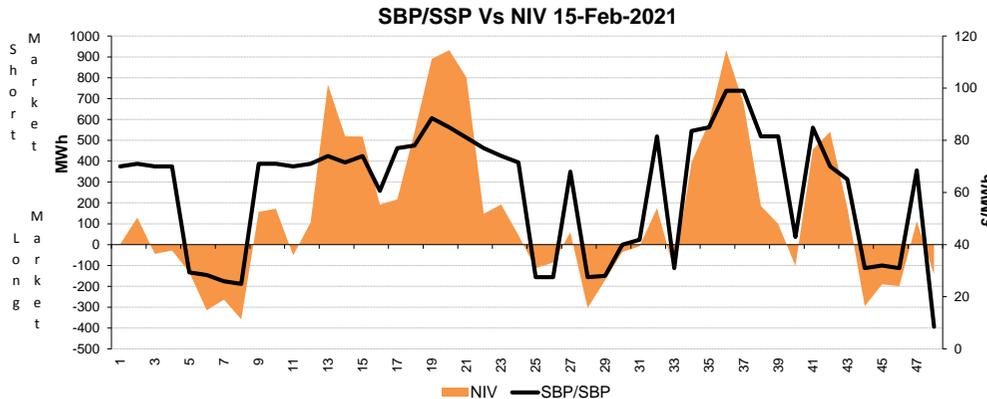
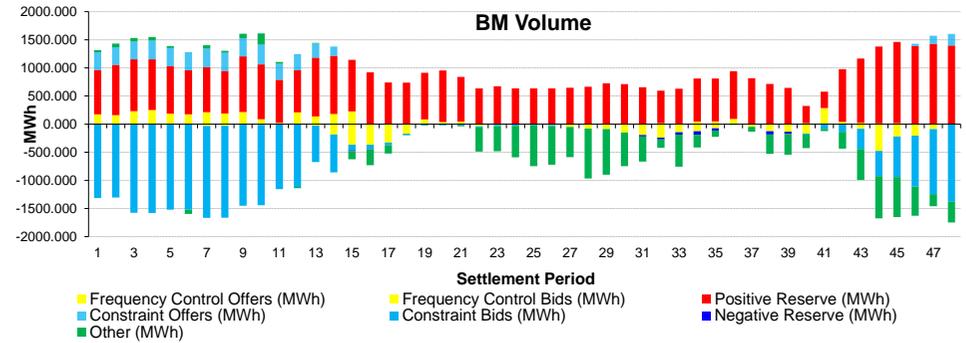
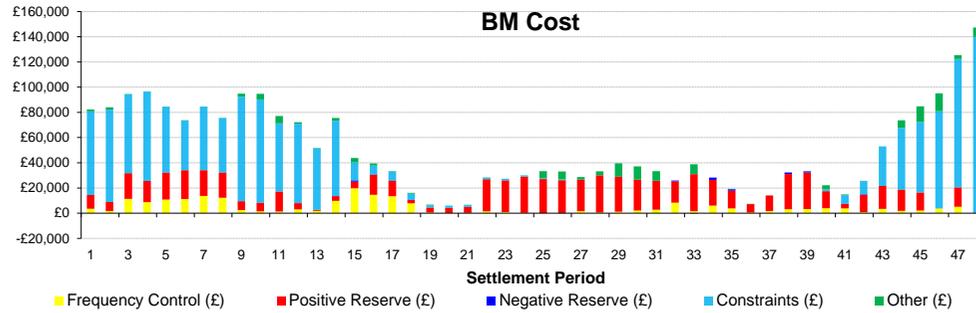
BSUoS Charge Estimate: £2.87/MWh
Total Outturn: £4.23m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short with occasional long positions. In the morning, wind was approximately 1GW below forecast and demand outturned higher than forecasted. Small BMUs were used and trades were made for margin.

Thermal constraints were active in the north of England and Scotland late in the evening. Trades and BM Actions were required for RoCoF. An optional contract enactment, trades and BM actions were needed for voltage support.

Western Link status: Unavailable