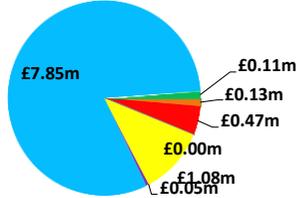
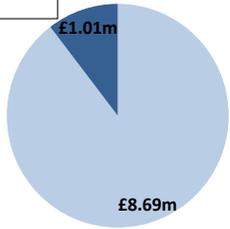


Date: **Wednesday 24 Feb 2021**

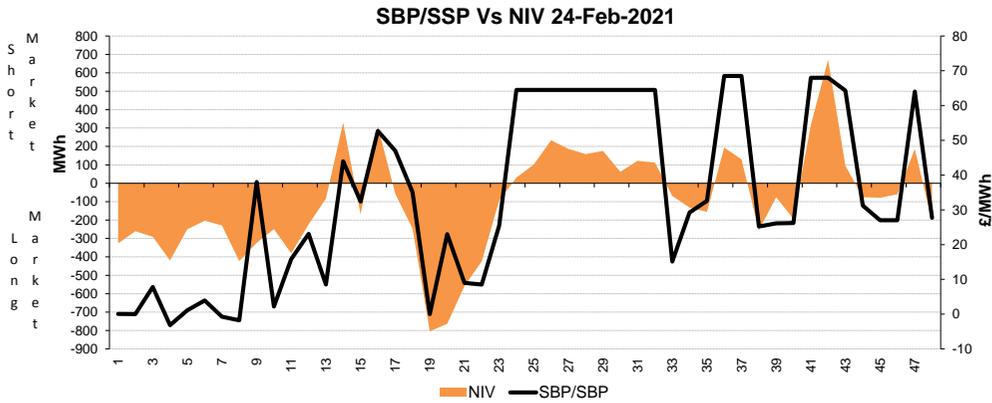
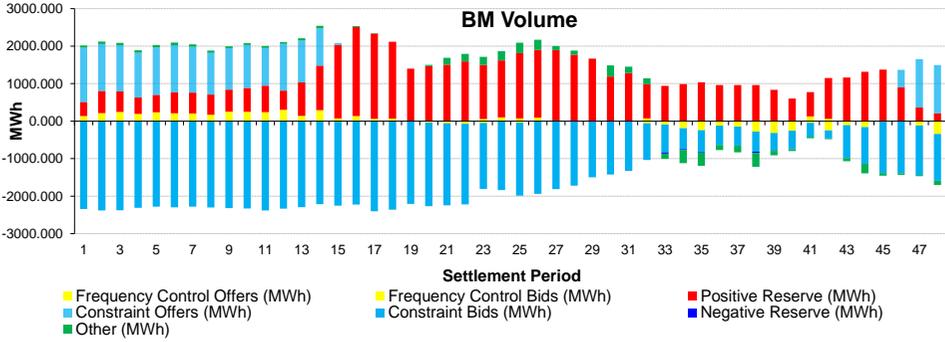
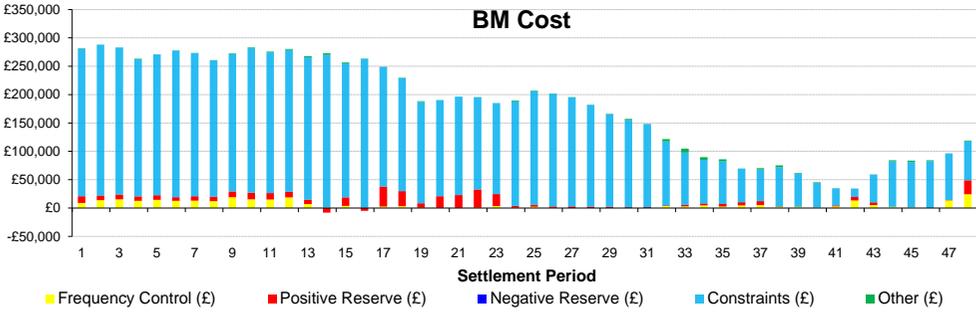
**BSUoS Charge Estimate: £7.23/MWh**  
**Total Outturn: £9.70m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market alternated but was mostly long before midday. Trades were made in the morning peak. Small BMUs were also used in the afternoon peak from 12:30pm. BM Actions were required for margin purposes at approximately 11:00pm.

Thermal constraints in Scotland remained active through most of the day. Trades and BM Actions were needed for RoCoF. A combination of trades and BM Actions were also used for the voltage control.

**Western Link status: Unavailable**