

Date: Tuesday 16 Feb 2021

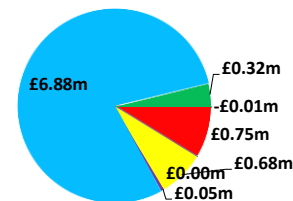
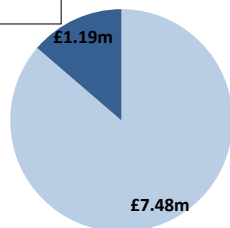
BSUoS Charge Estimate: £5.80/MWh
Total Outturn: £8.66m

Daily Balancing Costs

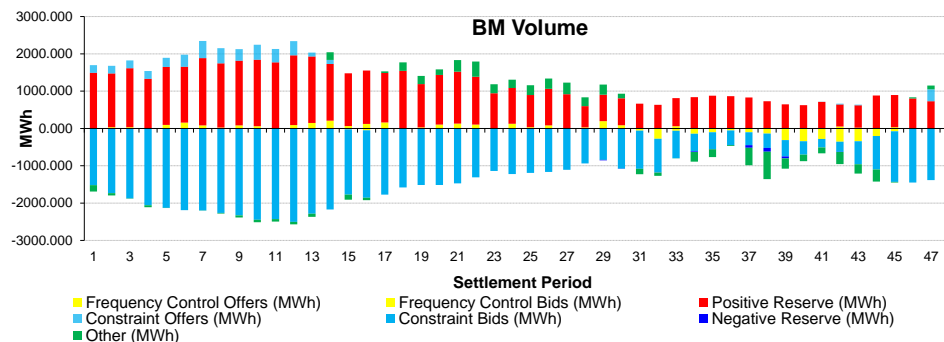
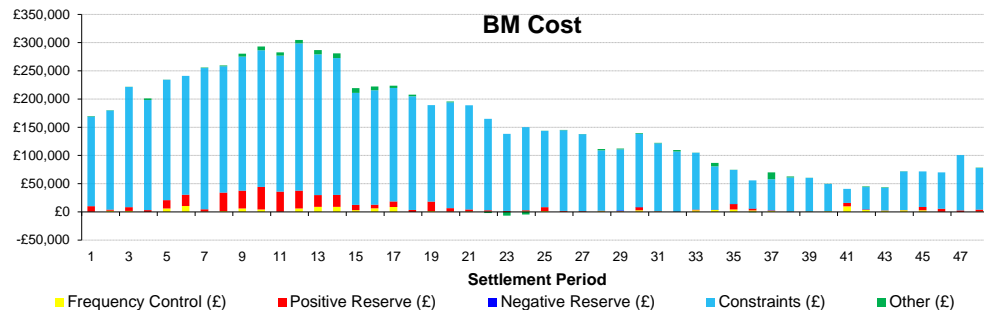
nationalgridESO

BM Cost (Indicative)

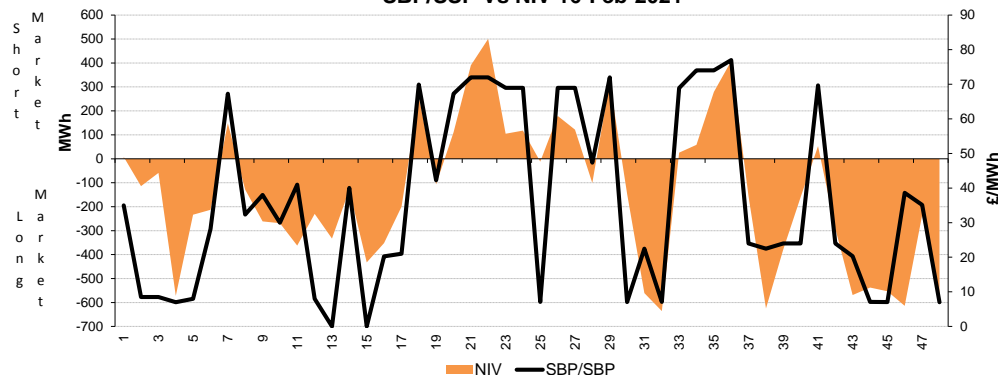
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 16-Feb-2021



Commentary

A long market overnight to early morning, and long again from 6pm. Interconnector Trades required for Magin between 7am and 9am. Some Trades and BM Action overnight for Voltage Control in the Midlands, Wales and South East. Trades and BM Action throughout the day for RoCoF. Trades to midday and from late night again to alleviate localised thermal export constraints in Scotland. BM Action required through the day to manage thermal export constraints in the North of Scotland and the North. Some BM Action required for South West thermal import constraints during the evening.

Western Link status: Unavailable