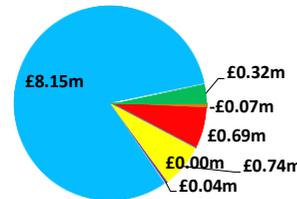
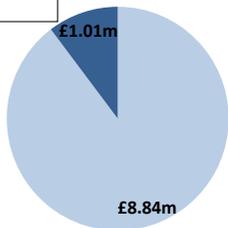


Date: Wednesday 17 Feb 2021

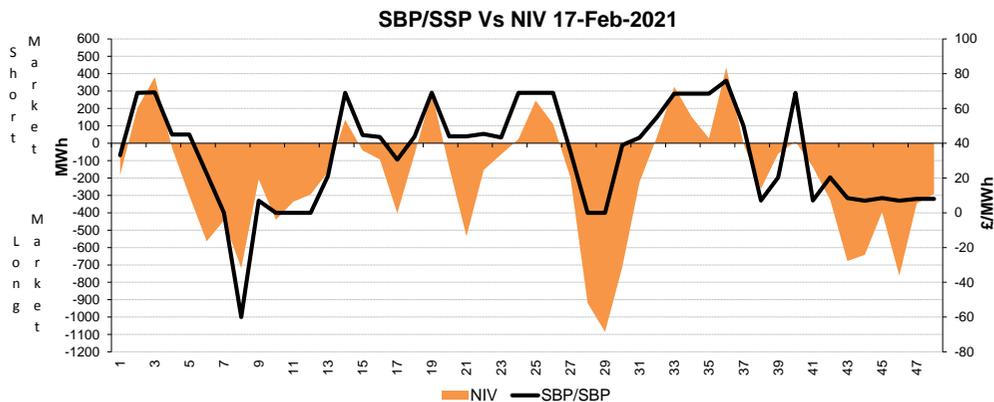
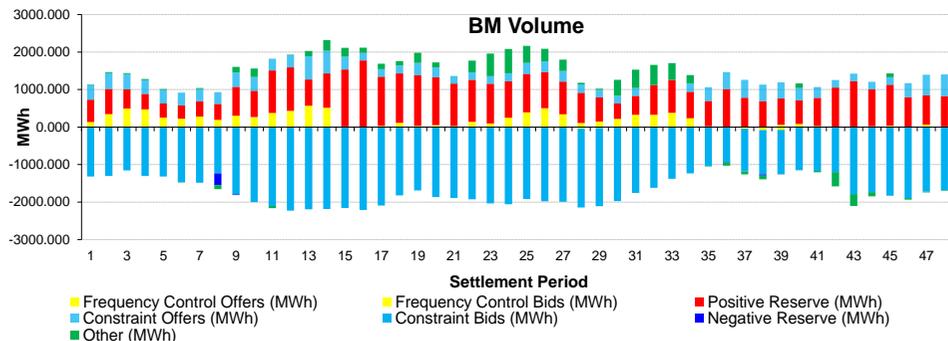
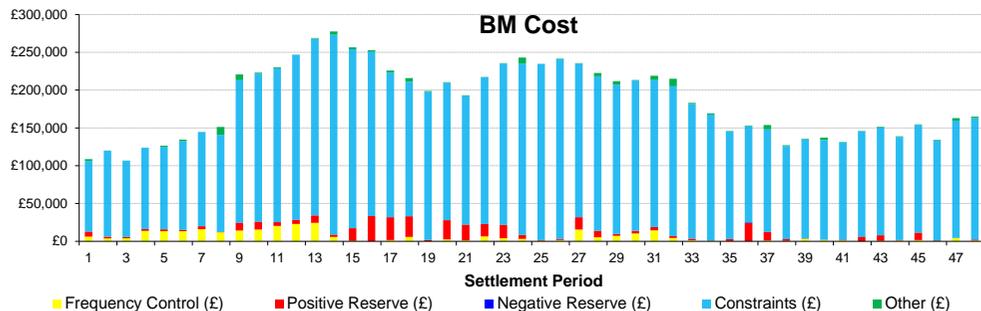
BSUoS Charge Estimate: £6.67/MWh  
Total Outturn: £9.86m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A long market with intermittent short peaks throughout the day. Interconnector Trades for Margin required between 5am and 8am. Trades and BM Action for overnight Voltage Control in the Midlands, Wales, and South East. Trades and BM Action for RoCoF throughout the day. Trading alleviated localised thermal export constraints in Scotland. BM Action managed thermal export constraints in Scotland all day, and in the North West over the late afternoon. BM Action required for thermal import constraints in the South West.

**Western Link status: Unavailable**