

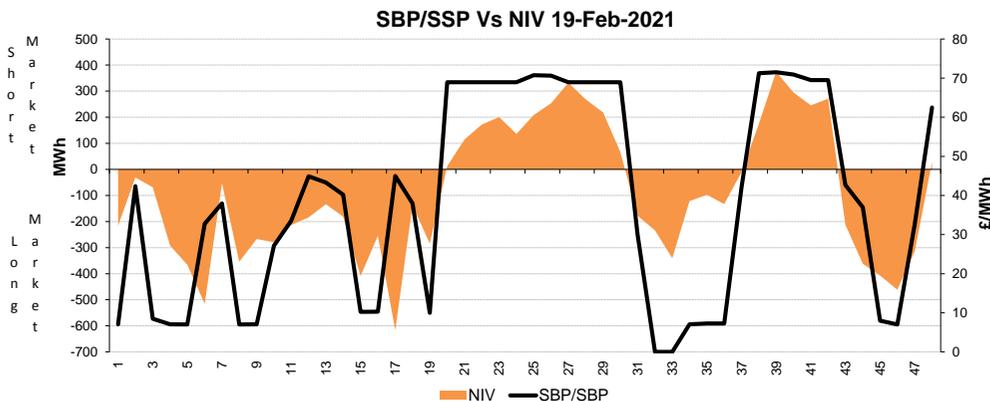
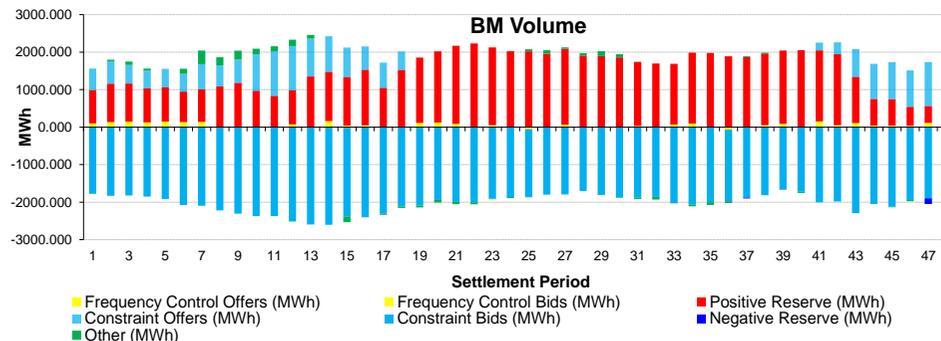
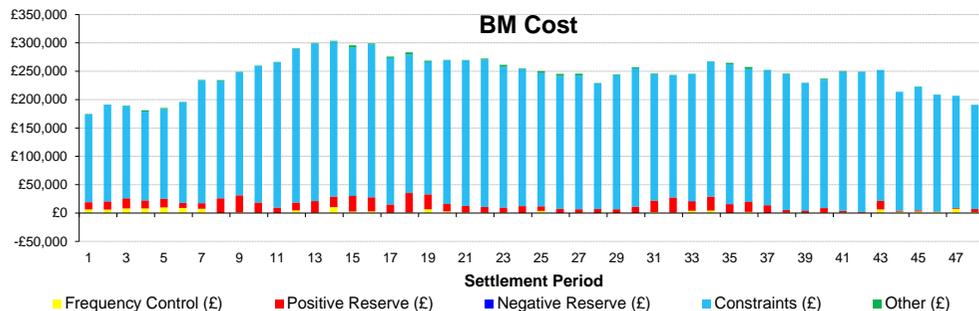
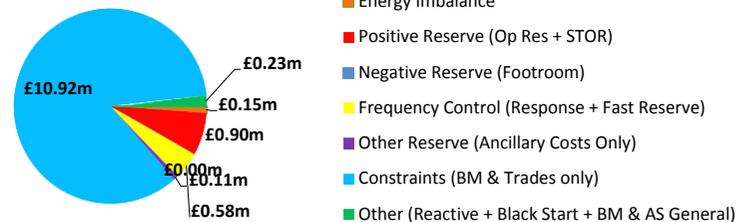
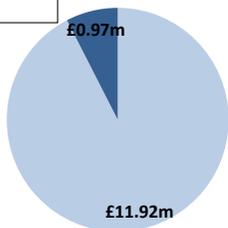
Date: **Friday 19 Feb 2021**

**BSUoS Charge Estimate: £8.90/MWh**  
**Total Outturn: £12.89m**

# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short in excess of 600MW in the afternoon and in the evening. In the late evening additional dynamic response was deployed to account for demand uncertainty, and SpinGen for tight margin. Trades on the interconnectors were required over the morning pick up for positive margin, and before midnight for downward regulation.

Large volume of wind generation was bought off in the BM throughout the 24 hours to solve power flow restrictions in Scotland and on the England-Scotland border, due to sustained high wind levels and planned outages. A mix of BM actions and multiple trades on the interconnectors were undertaken overnight to mitigate the RoCoF risk. Trades and BM were also taken to manage the voltage levels in England.