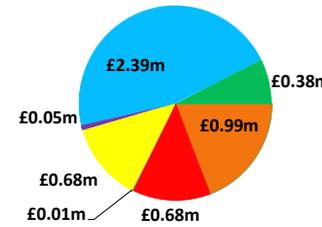
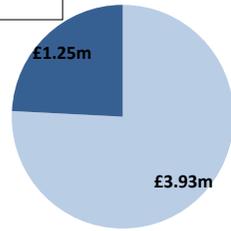


Date: **Sunday 14 Feb 2021**

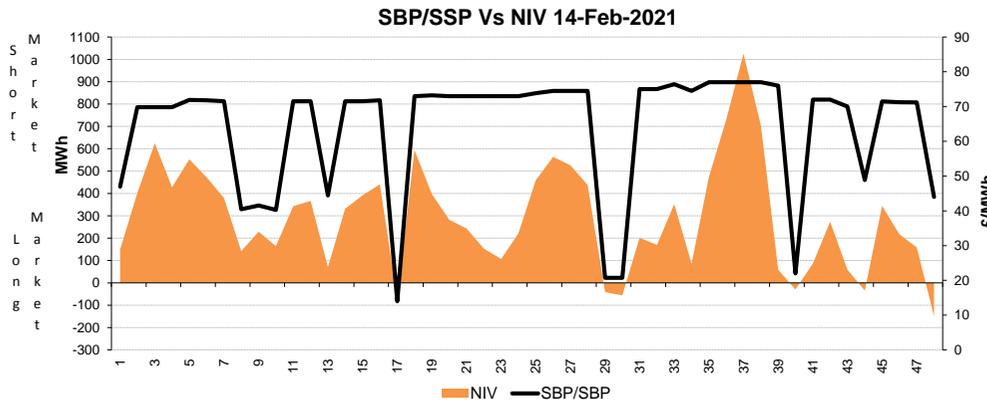
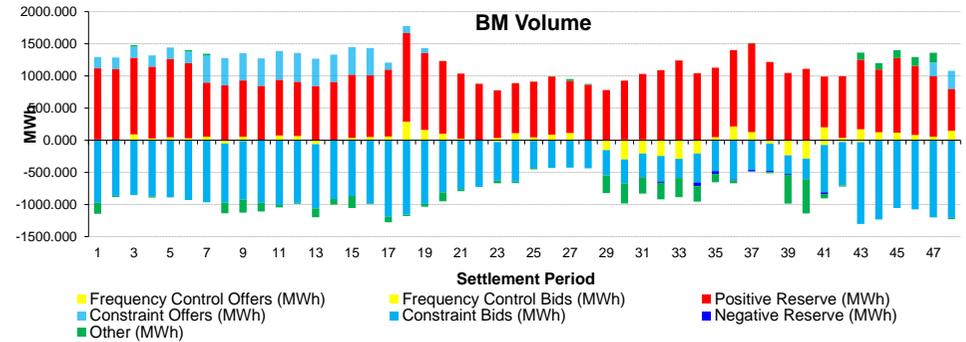
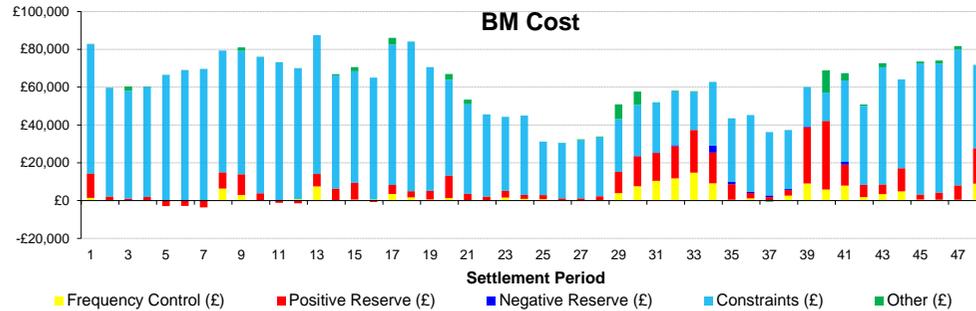
**BSUoS Charge Estimate: £3.60/MWh**  
**Total Outturn: £5.18m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short in excess of 1200MW between midnight and the afternoon, and short in excess of 2000MW in the late evening. Additional dynamic response was deployed in the late evening to account for interconnector swing and wind volatility. Overnight, interconnectors were traded for positive margin. Some BM actions were required throughout the day to buy off generation to solve power flow restrictions in Wales and in the North West of England due to planned outages. Overnight, voltage levels in England were managed with a mix of trades and BM actions. Multiple trades on the interconnectors and BM actions were also taken to mitigate RoCoF risk.

**Western Link status: Available**