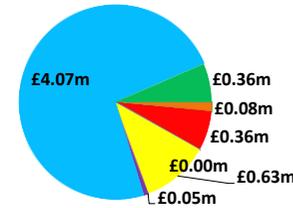
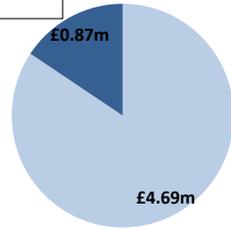


Date: Thursday 25 Feb 2021

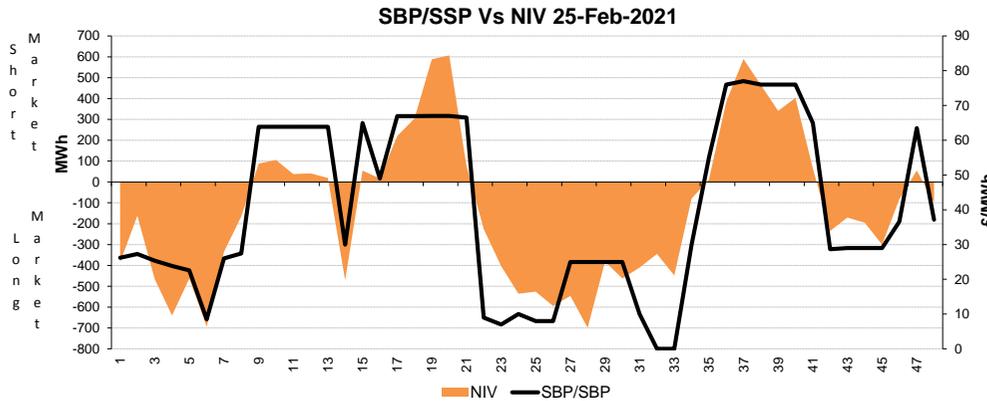
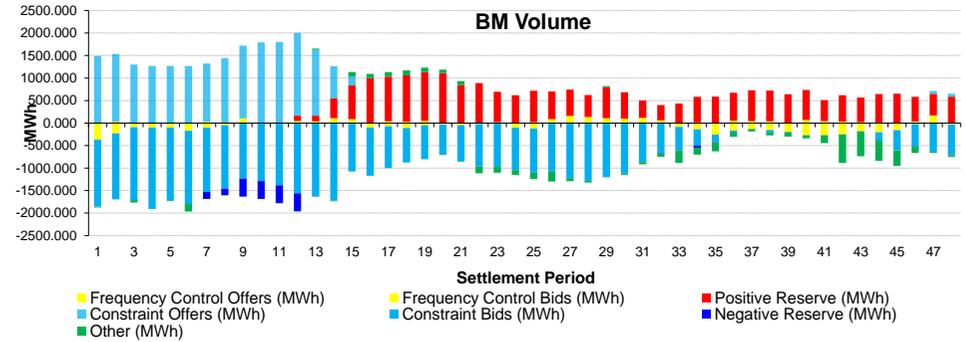
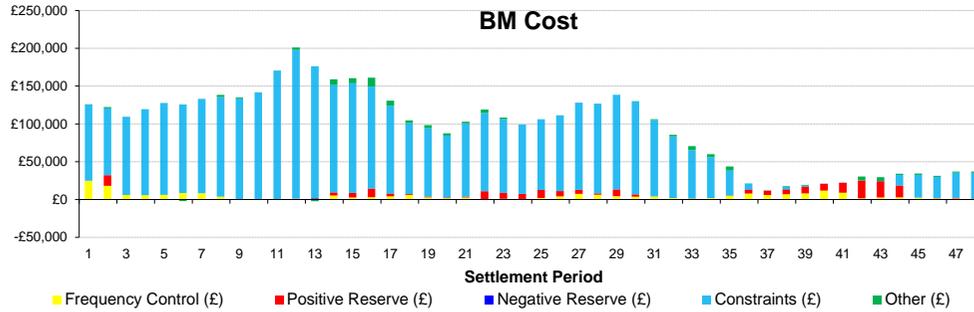
BSUoS Charge Estimate: £4.06/MWh
Total Outturn: £5.56m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

A short market overnight at the start of the day, and over the late morning to late afternoon period. Interconnector Trades for Downward Regulation between 3am and 6am. Some Trades and BM Action overnight for Voltage Control in the Midlands, Wales and South East. BM Action overnight and during the day for RoCof, with Trades overnight assisting. Some BM Action required to manage thermal export constraints in the North West during the early evening. BM Action alleviated thermal export constraints in Scotland during the course of the day until late evening.