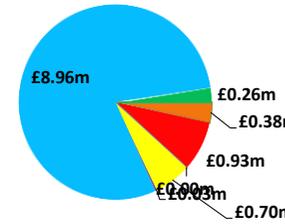
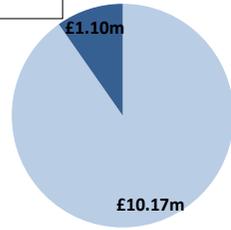


Date: Saturday 20 Feb 2021

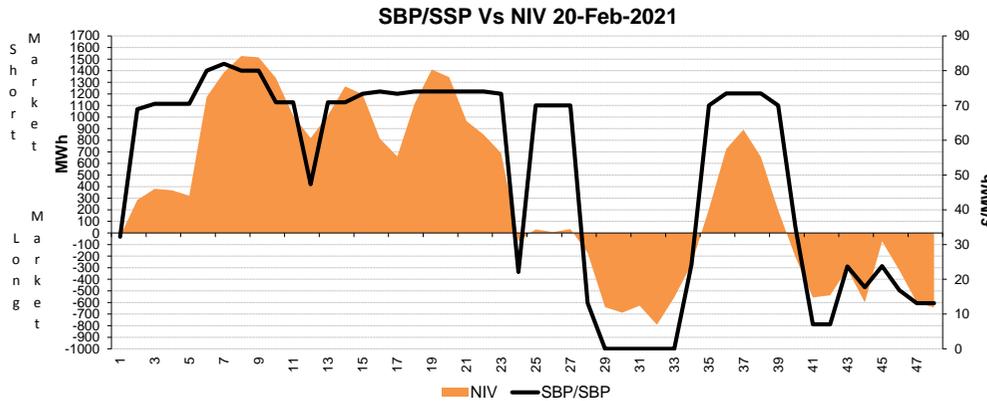
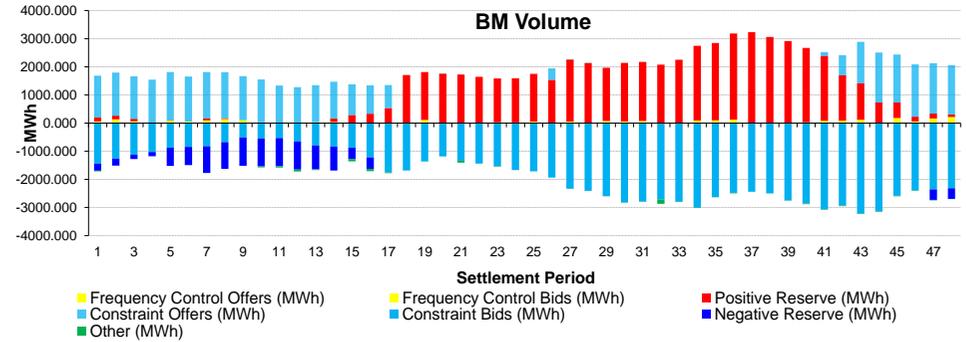
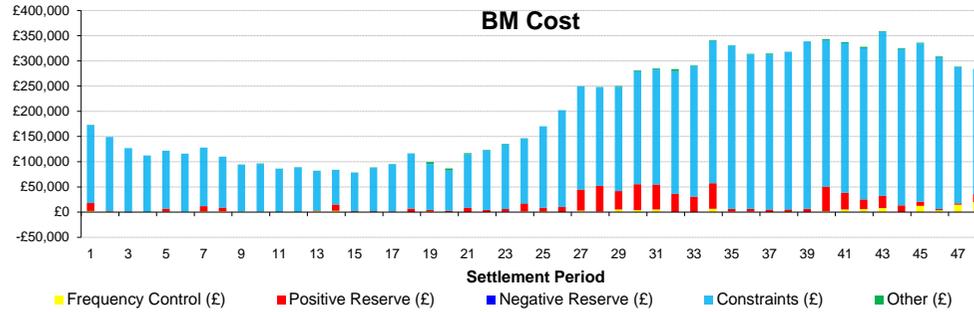
BSUoS Charge Estimate: £9.00/MWh
Total Outturn: £11.27m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market overnight to midday, and short again over the late afternoon to early evening period. Interconnector Trades required for Downward Regulation overnight. Overnight Trades and BM Action for Voltage Control. Trades and BM Action through the day for RoCoF. Trades alleviated localised thermal export constraints in Scotland all day. BM Action required all day to manage thermal export constraints in Scotland, increasing from midday into the night.

Western Link status: Unavailable