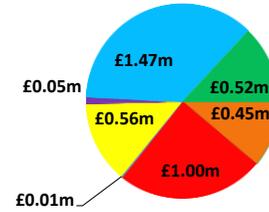
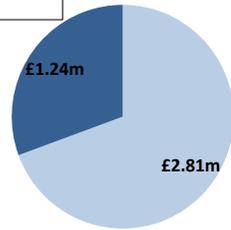


Date: **Tuesday 02 Feb 2021**

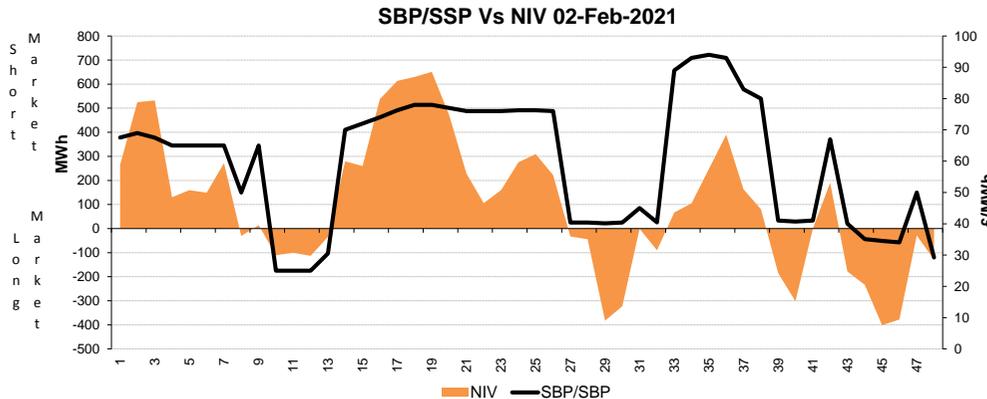
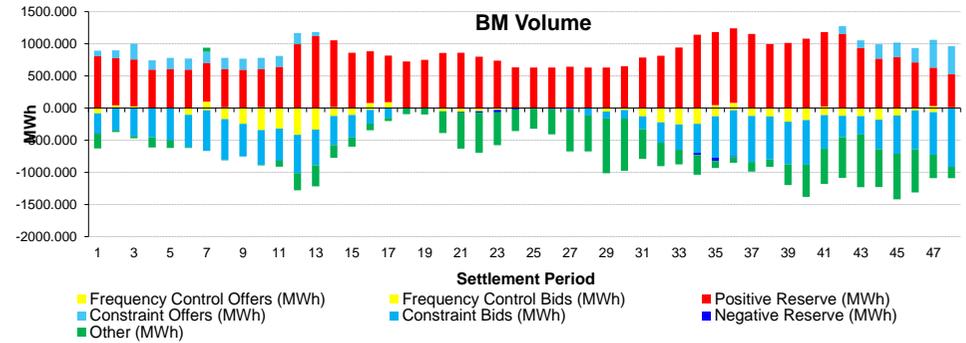
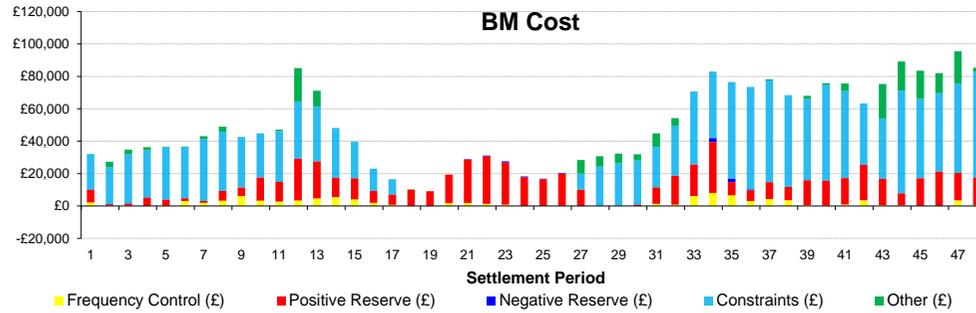
**BSUoS Charge Estimate: £2.72/MWh**  
**Total Outturn: £4.05m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly short through the morning. It then alternated through the afternoon and evening.

Scottish constraints were active from approximately 5:30pm into the evening. BM Actions and trades were needed for RoCoF management. An optional contract enactment, trades and BM actions were needed for voltage support.

**Western Link status: Available**