

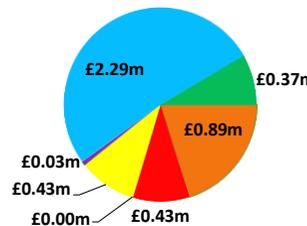
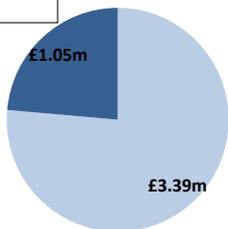
Date: Wednesday 03 Feb 2021

BSUoS Charge Estimate: £2.96/MWh
Total Outturn: £4.43m

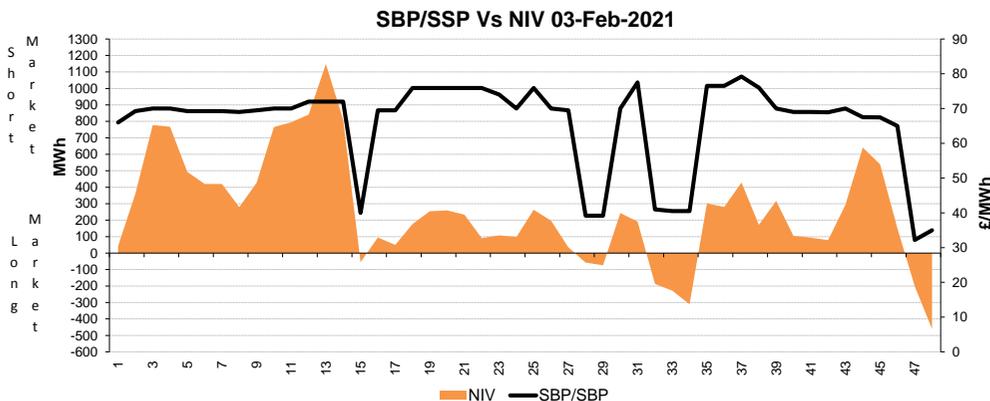
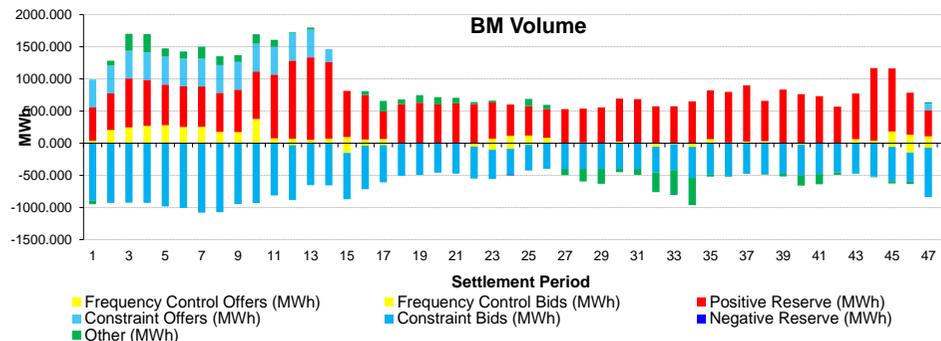
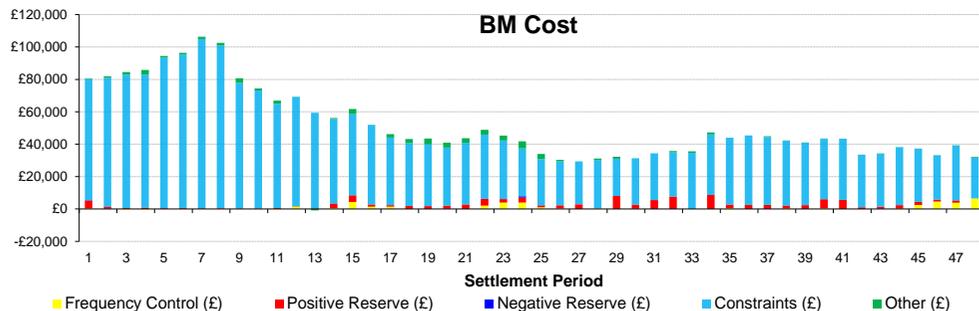
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market had a short position for most of the day. Wind reduced by approximately 4GW between 5:00am and midday. During the evening, wind was generally on forecast and demand out turned slightly above the forecast.

Scottish constraints were active through the morning. Overnight interconnector trades were made for RoCoF. An optional contract enactment, trades and BM actions were needed for voltage support.

Western Link status: Available