

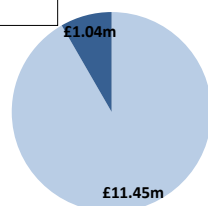
Date: Wednesday 19 Jan 2022

BSUoS Charge Estimate: £8.29/MWh

Total Outturn: £12.49m

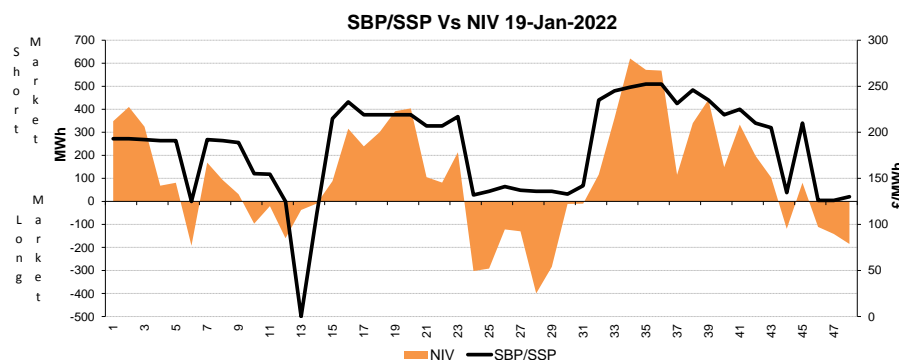
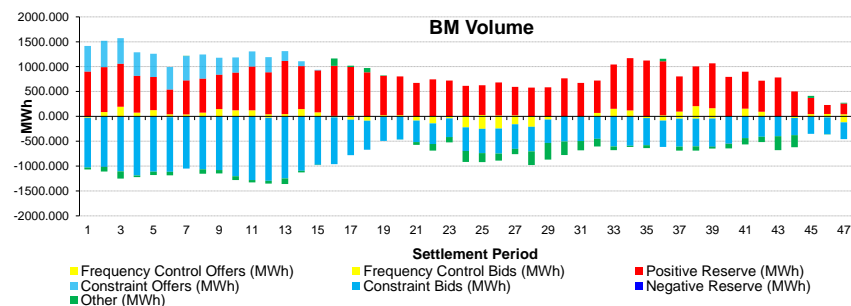
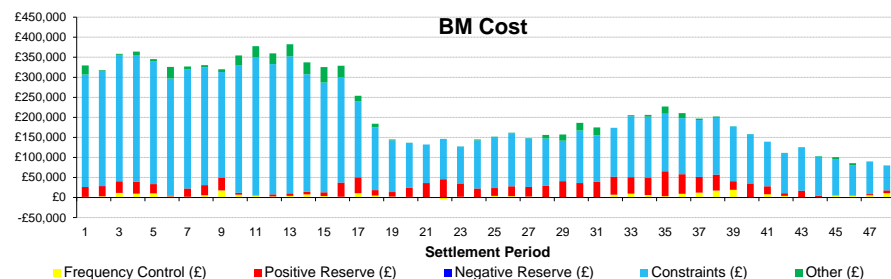
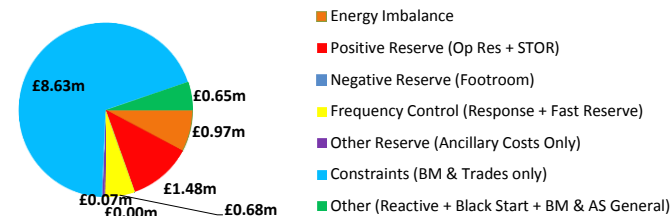
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

A short market overnight, over the morning period, and from mid afternoon to late evening. Interconnector Trades were required for Margin between 5am and 8am, and from 4pm to 7pm. 200MW of Non-BM Fast Reserve was run over the evening Darkness Peak. Overnight Trades and BM Action supported Voltage Control in the South East of England, the Midlands, and the North East of England. BM Actions alleviated thermal export constraints in Scotland overnight to the early morning, and from midday onwards for Northern Scotland.