

Date:

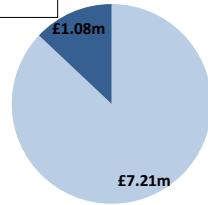
Sunday 16 Jan 2022

BSUoS Charge Estimate: £6.17/MWh

Total Outturn: £8.29m

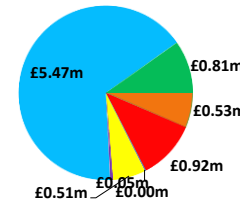
BM Cost (Indicative)

AS Cost (Estimate)

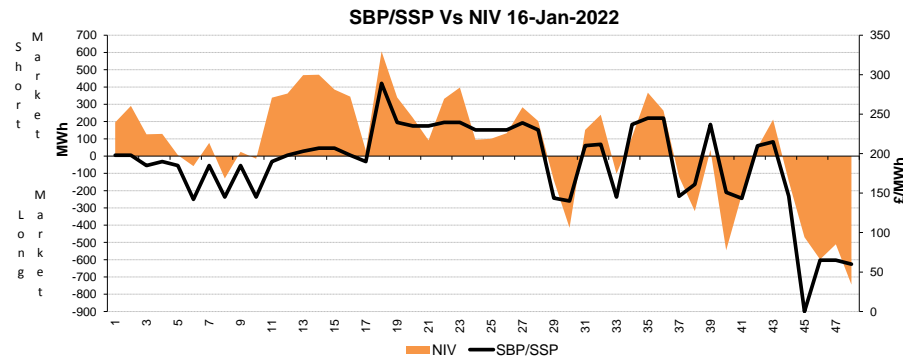
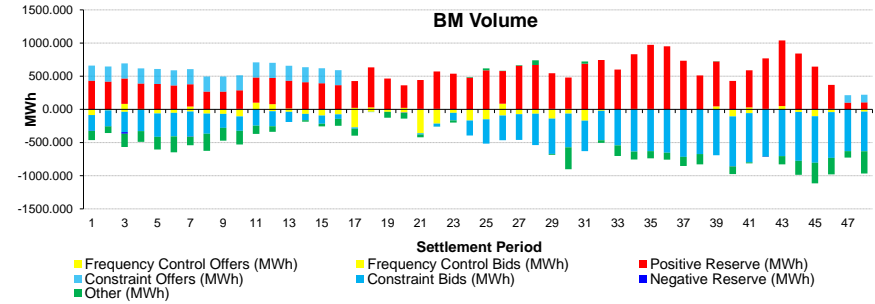
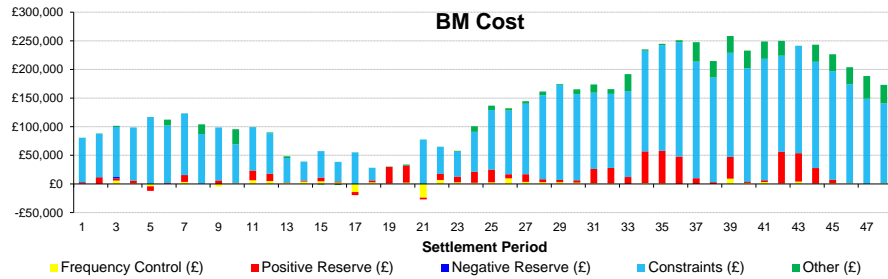


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly short market from the early morning to early evening. Interconnector Trades for Margin were required between 3pm and 4pm, and from 7pm to 9pm. 270MW of Non-BM Fast Reserve was run over the evening Darkness Peak. Overnight Voltage Control supported by Trades and BM Actions in the Midlands, South East of England, and North West of England. BM Action alleviated thermal export constraints in Scotland throughout the day.