

Date:

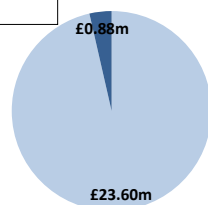
Friday 14 Jan 2022

BSUoS Charge Estimate: £15.01/MWh

Total Outturn: £24.47m

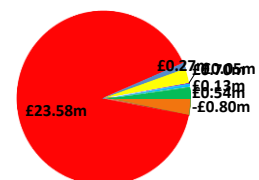
BM Cost (Indicative)

AS Cost (Estimate)

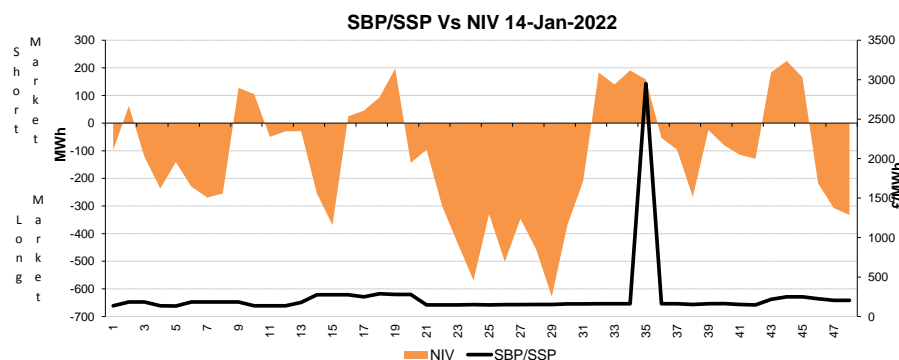
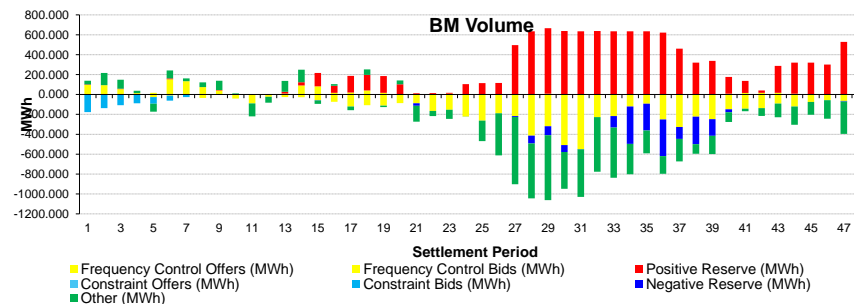
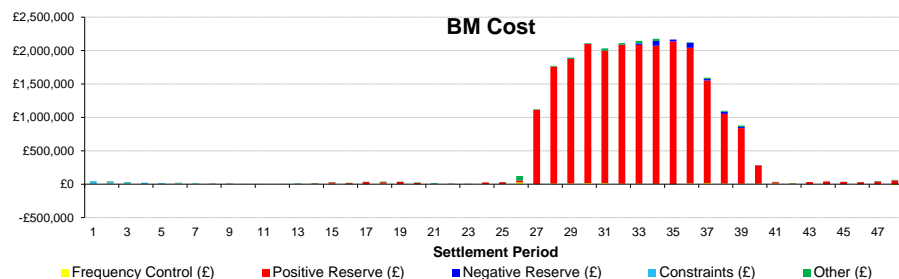


## Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly long market over the early hours of the morning, from late morning to mid afternoon, and over the early evening period. There were tight margins. Low wind output and a high demand forecast resulted in more actions being required to meet Operating Reserve levels. Overnight Voltage Control met by the market. No actions were required for System Inertia. Some BM Action managed thermal export constraints in the North of Scotland over the early hours at the start of the day.