

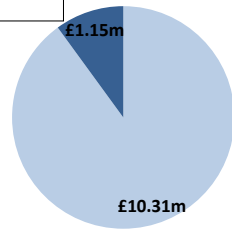
Date: Wednesday 26 Jan 2022

BSUoS Charge Estimate: £7.52/MWh

Total Outturn: £11.46m

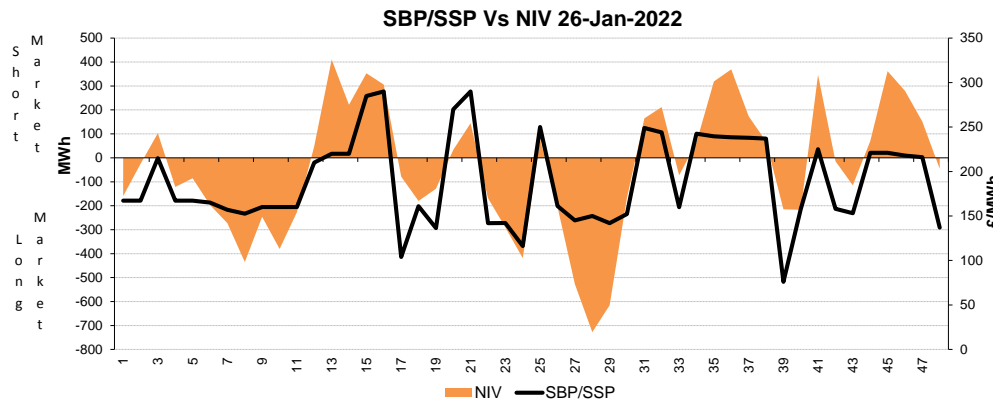
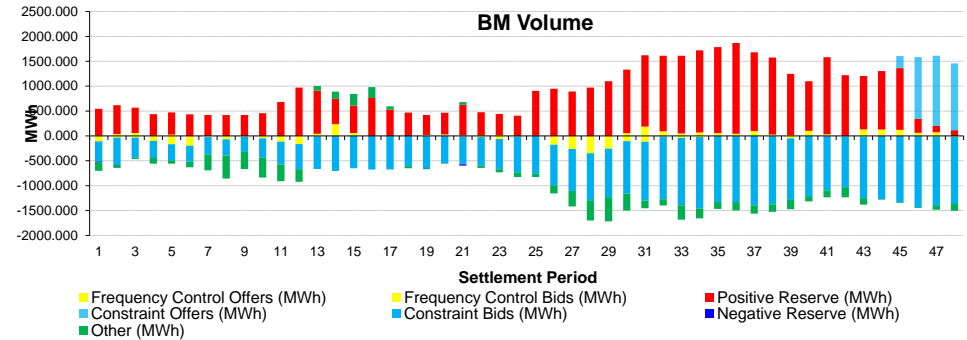
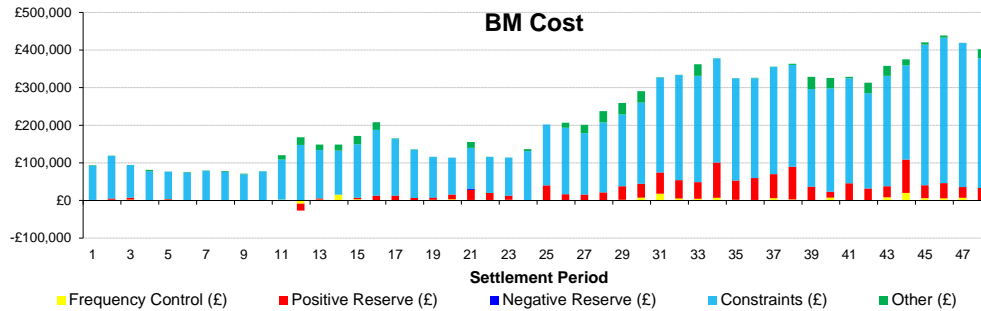
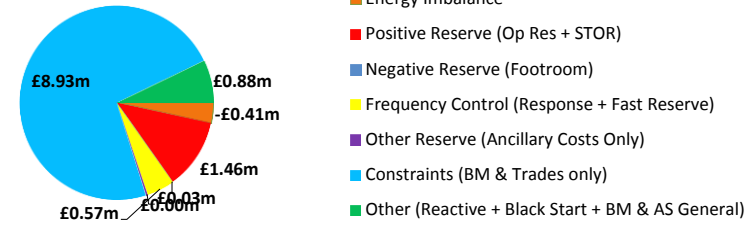
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

The market alternated long and short intermittently throughout the day, being mostly long during the early hours of the morning, and between the late morning to mid afternoon. 250MW of Non-BM Fast Reserve was run over the early morning around 6.30am. Interconnector Trades for Margin were required between 5am and 8am in the morning. Some overnight Trades and BM Action supported Voltage Control in the Midlands, Wales, and South East of England. BM Action assisted with System Inertia overnight. BM Action managed thermal export constraints in the North of Scotland over the morning and into the day, continuing in the evening where further action was needed for the North of England.