

Date:

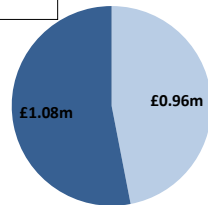
Friday 21 Jan 2022

BSUoS Charge Estimate: £1.69/MWh

Total Outturn: £2.04m

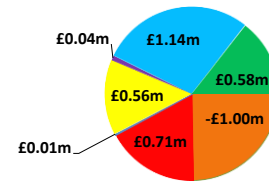
BM Cost (Indicative)

AS Cost (Estimate)

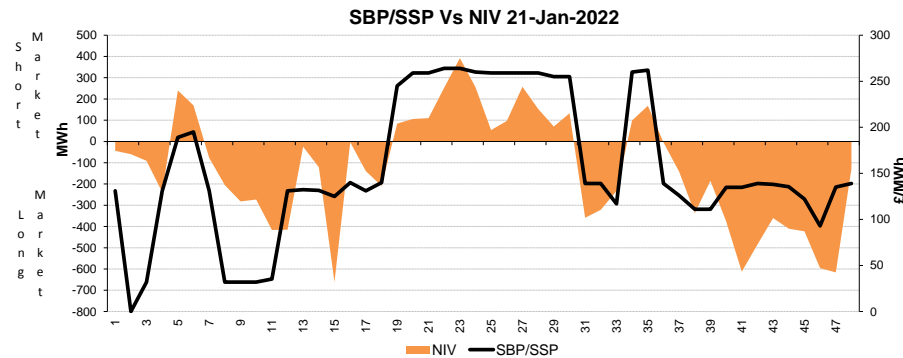
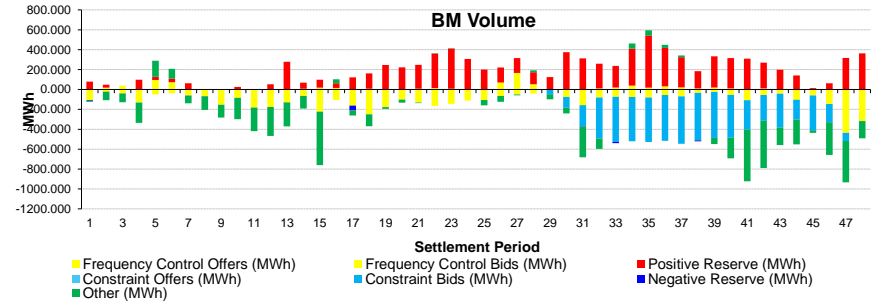
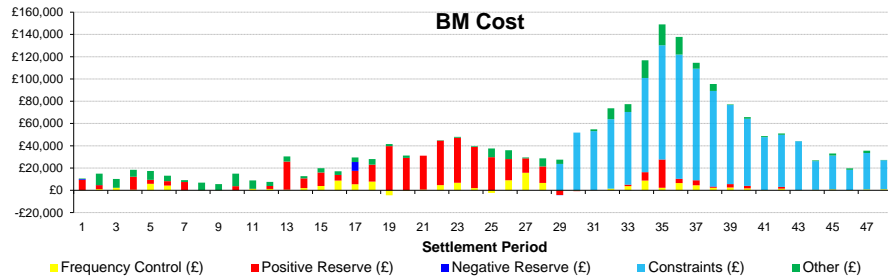


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market overnight to the morning, and from early evening onwards into the night. 220MW of Non-BM Fast Reserve was run over the evening Darkness Peak alongside 220MW of STOR. All overnight Voltage requirements met by the market. BM Action managed thermal export constraints in the North of Scotland over the mid afternoon to evening period.