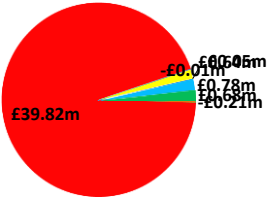
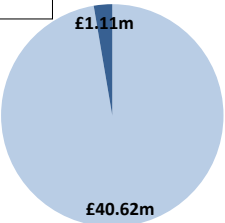


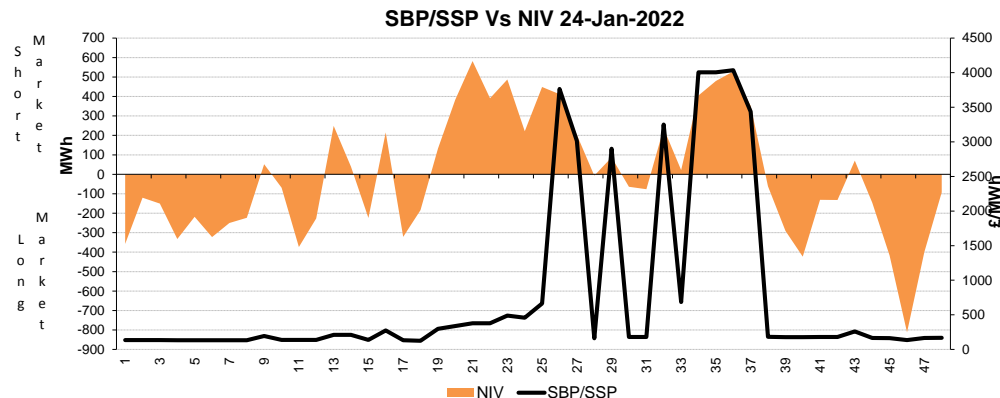
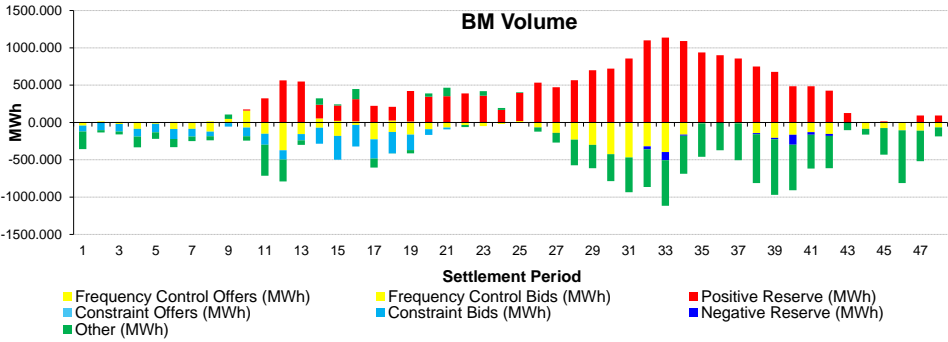
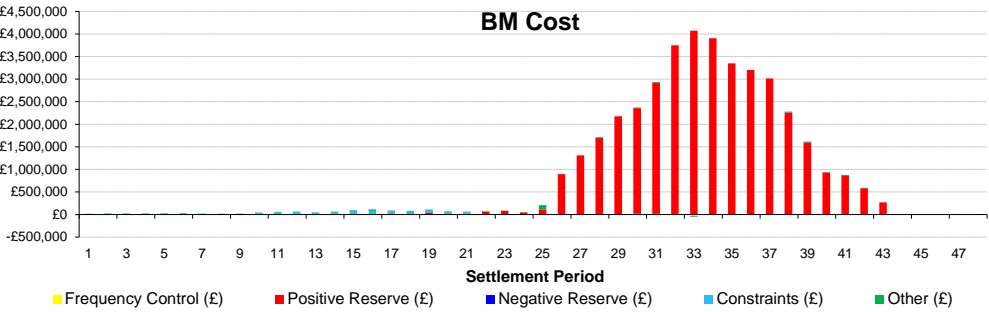
Date: Monday 24 Jan 2022
BSUoS Charge Estimate: £24.68/MWh
Total Outturn: £41.74m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short from early morning to the early evening. Interconnector trades were required for Margin between 5am and 8am, and from 11pm onwards into the night. Tight margins through the day lead to the need to run additional units to maintain Operating Reserve levels. High prices offered on many units in the Balancing Mechanism and accepted to meet requirements resulted in high Operating Reserve costs. All overnight Voltage requirements met by the market. No action required for System Inertia. BM Action managed thermal export constraints in the North of Scotland overnight to the early morning.