

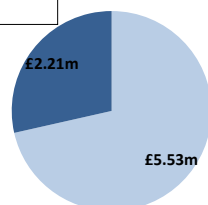
Date: Sunday 30 Jan 2022

BSUoS Charge Estimate: £6.14/MWh

Total Outturn: £7.74m

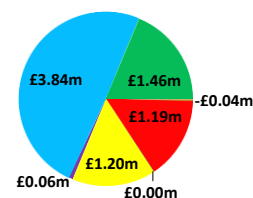
BM Cost (Indicative)

AS Cost (Estimate)

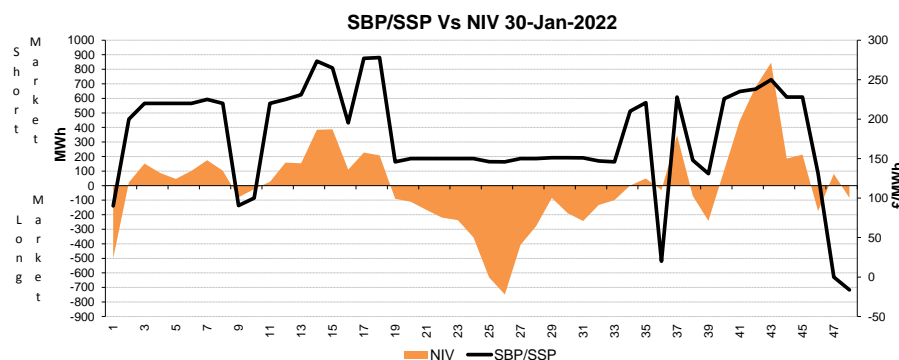
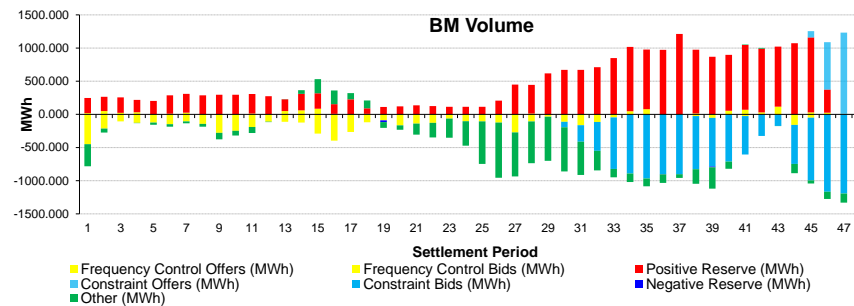
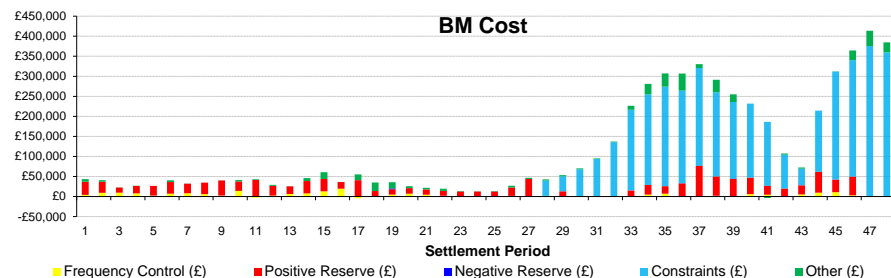


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A short market overnight to early morning, and from late afternoon onwards into the night. Interconnector Trades were required for Margin between 7am and 8am in the morning.

BM Action supported overnight Voltage Control in the Midlands and South East of England. BM Action required overnight for System Inertia. BM Action alleviated thermal export constraints in Scotland from mid afternoon onwards.