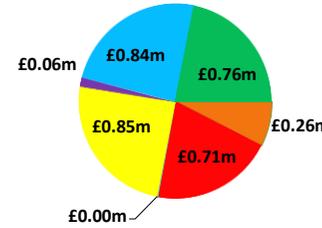
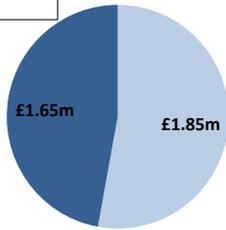


Date: **Friday 29 Jan 2021**

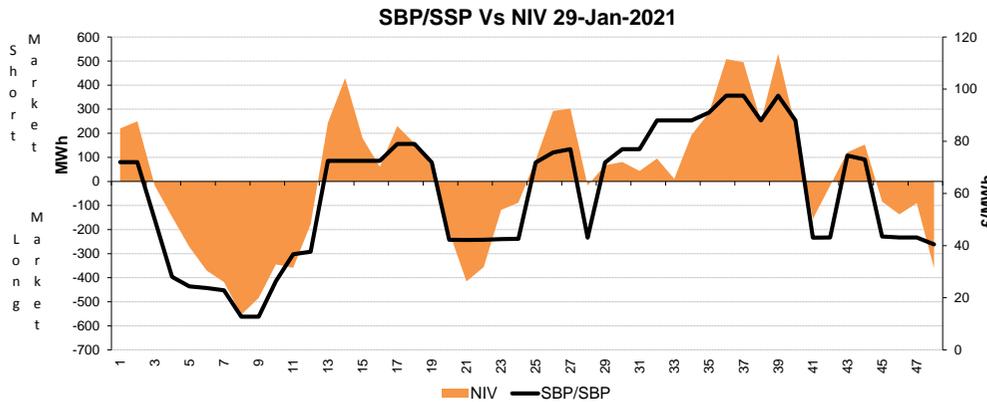
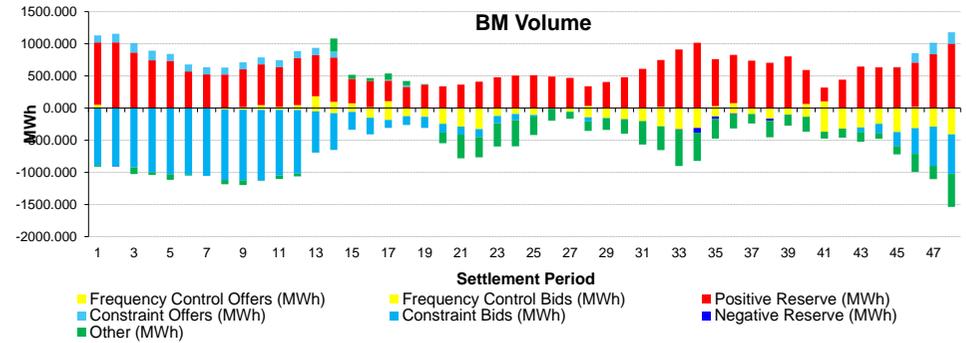
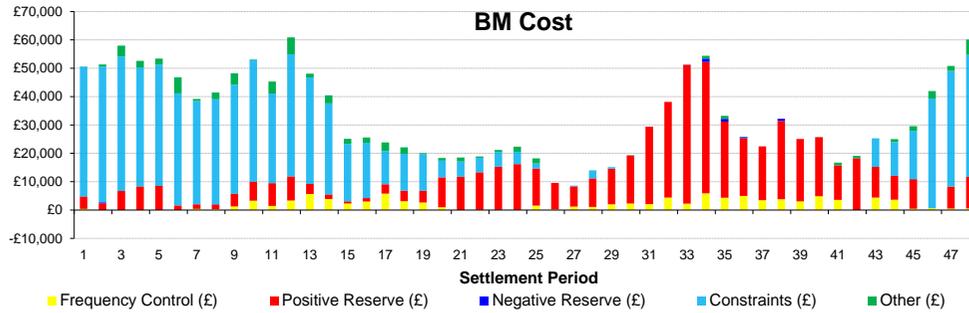
BSUoS Charge Estimate: £2.52/MWh
Total Outturn: £3.51m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position varied throughout the day. Bids and Offers were made on small BMUs due to volatile wind output.

Overnight trades were used for RoCoF. An optional contract enactment, trades and BM actions were needed for voltage management.

Western Link status: Available