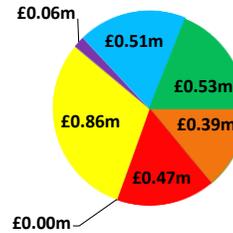
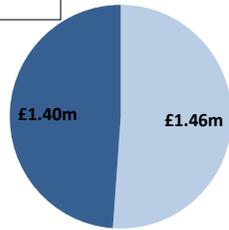


Date: **Thursday 28 Jan 2021**

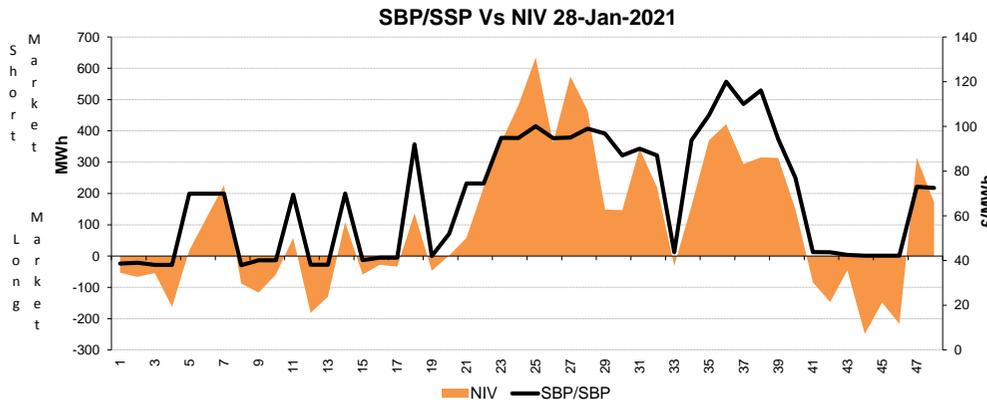
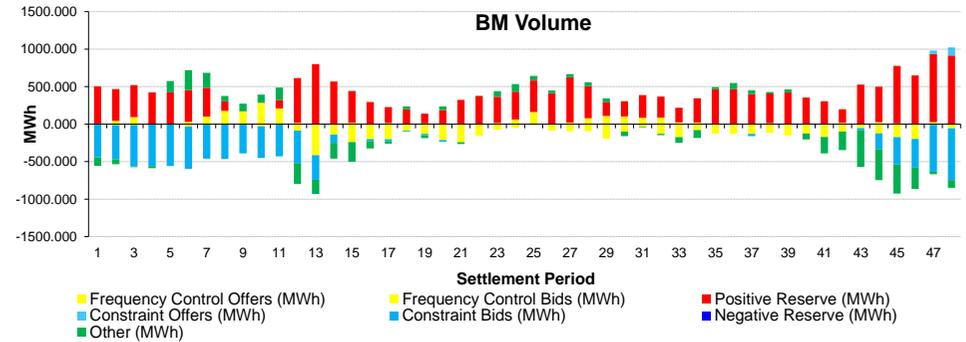
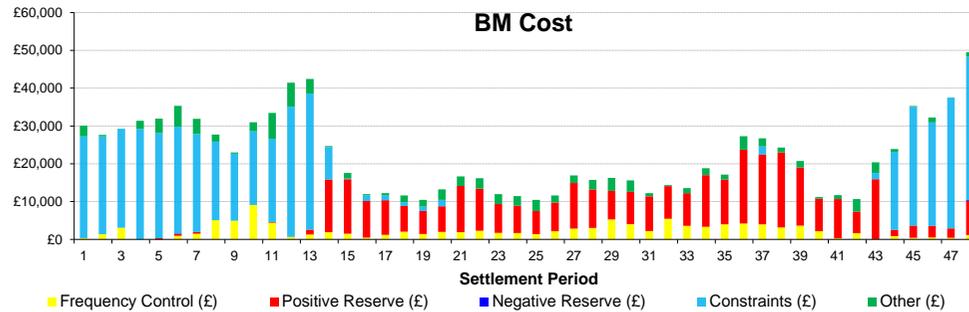
BSUoS Charge Estimate: £2.05/MWh
Total Outturn: £2.86m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position was variable until lunchtime. It then remained short for most of the afternoon and up to 500MW of small BMUs were required. Wind also fell lower than forecasted by up to 2GW during the evening.

Overnight trades were used for RoCoF. An optional contract enactment and BM actions were needed for voltage management.

Western Link status: Available