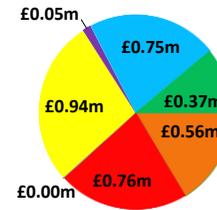
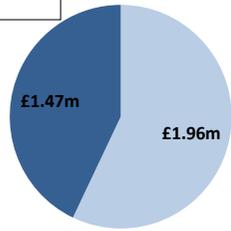


Date: **Friday 01 Jan 2021**

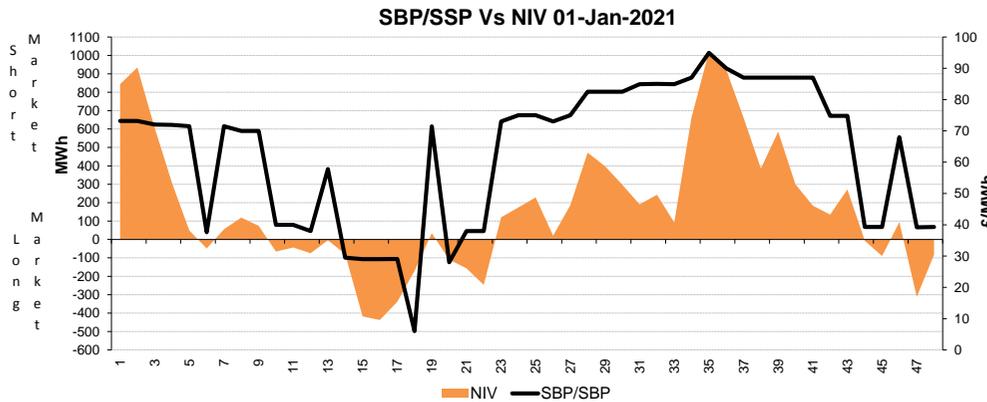
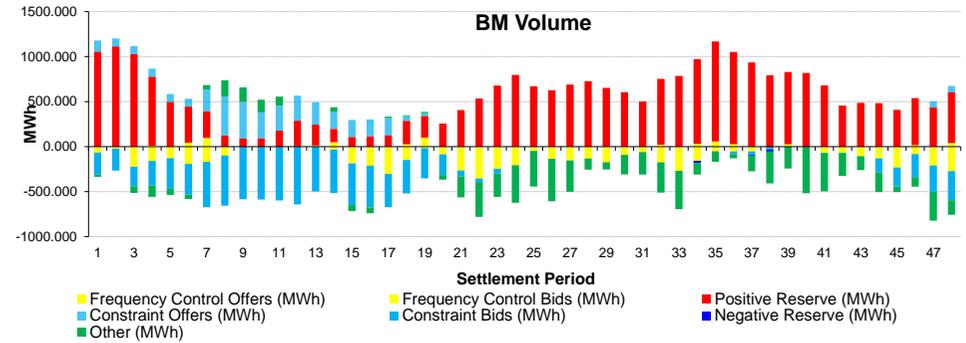
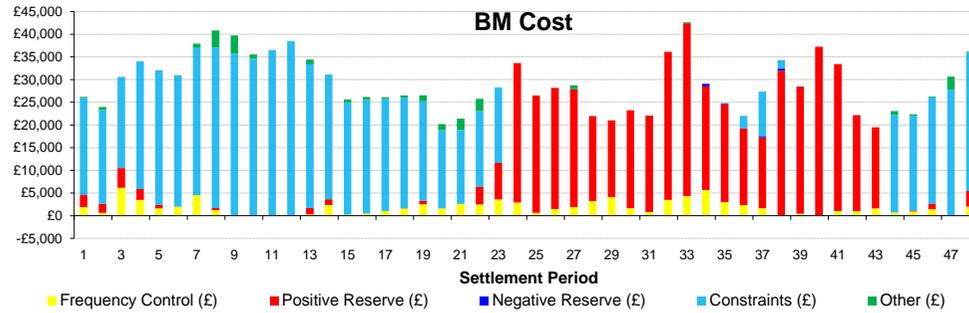
BSUoS Charge Estimate: £2.59/MWh
Total Outturn: £3.43m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in the afternoon in excess of 800MW and in the late evening in excess of 1800MW. Between the afternoon and the evening, SpinGen was deployed due to tight margin. Overnight, voltage levels in England were managed with offers accepted in the BM, and a mix of BM actions and multiple trades on the interconnectors and on generating units were undertaken for RoCoF.

Western Link status: Available