

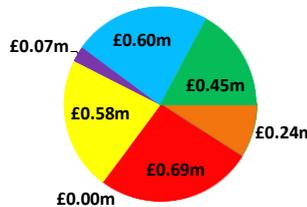
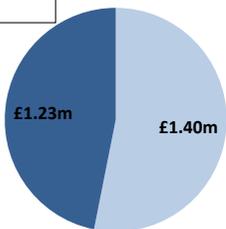
Date: **Saturday 02 Jan 2021**

**BSUoS Charge Estimate: £2.02/MWh**  
**Total Outturn: £2.63m**

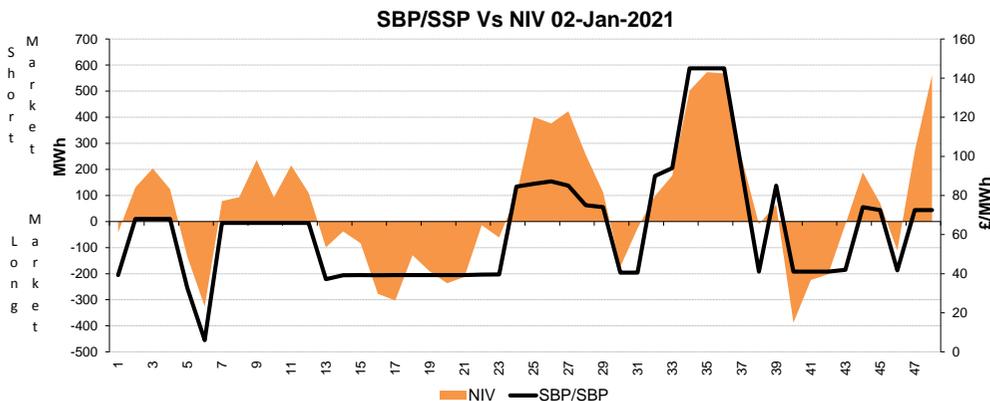
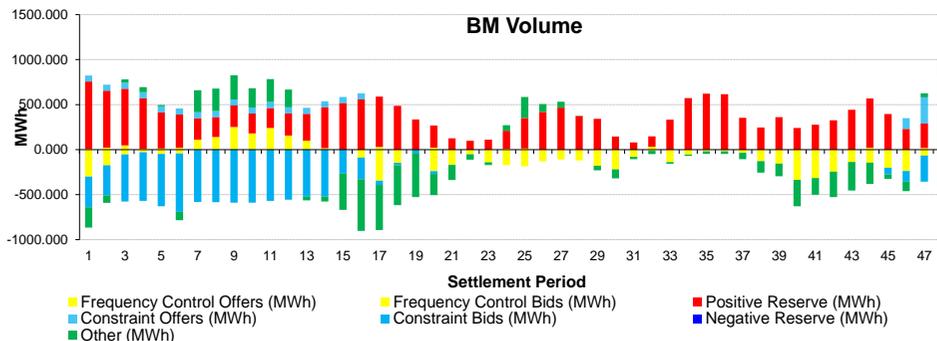
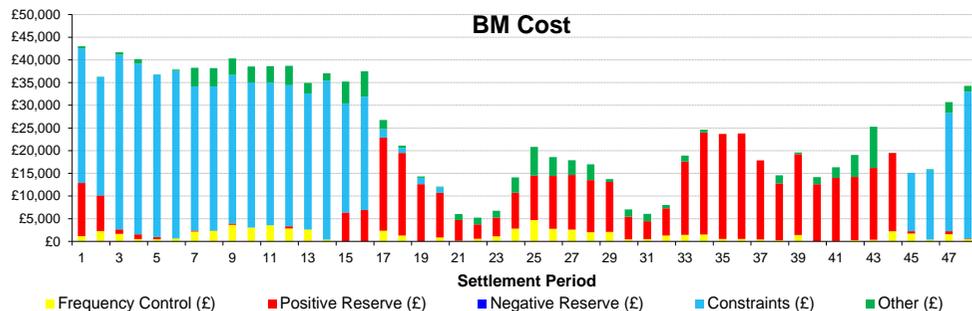
## Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

Periods of short markets were recorded in excess of 800MW in the evening. SpinGen was deployed in the morning in support of Fast Reserve, due to demand uncertainty. Overnight, trades on generating units were undertaken to manage the voltage control in England, and a mix of BM actions and multiple trades on the interconnectors were taken to mitigate the RoCoF risk.

**Western Link status: Available**