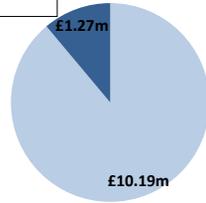


Date:

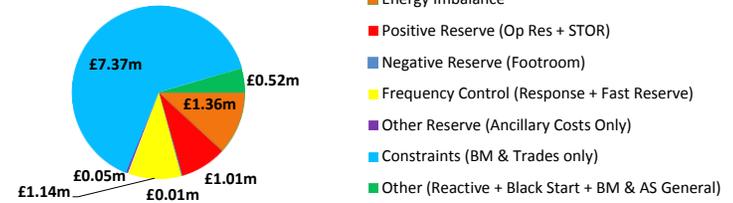
Wednesday 01 Dec 2021

BSUoS Charge Estimate: £7.91/MWh
Total Outturn: £11.46m

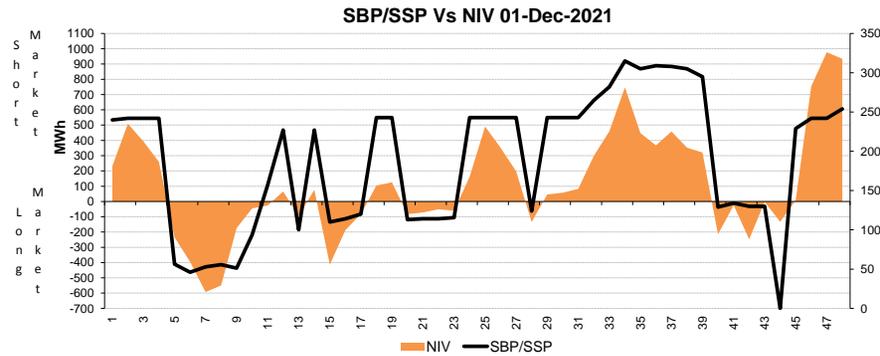
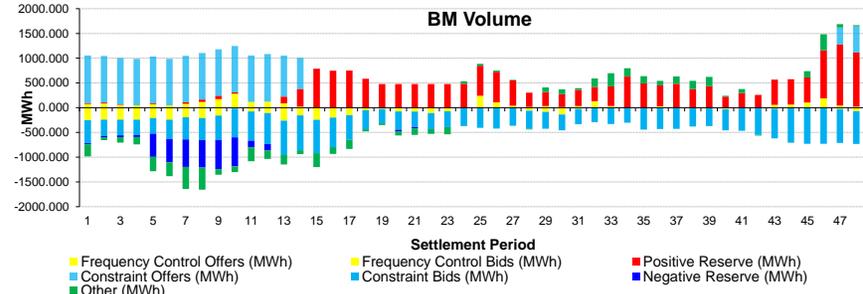
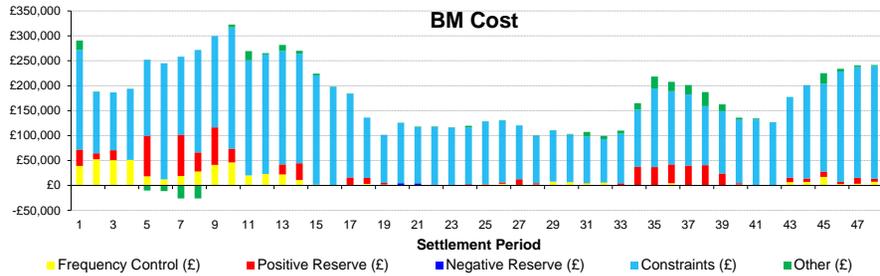
- BM Cost (Indicative)
- AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market over the morning period, becoming short from midday to the early evening. 500MW of Non-BM Fast Reserve was run over the evening Darkness Peak, as well as 335MW of STOR. Interconnector Trades required for Downward Regulation overnight to 6am, and for Margin between 3pm and 4pm. Overnight Trades and BM Action supported Voltage Control. BM Action overnight for System Inertia. BM Action was required to alleviate thermal export constraints in Scotland during the day.