

Date:

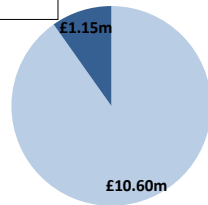
Thursday 02 Dec 2021

BSUoS Charge Estimate: £7.50/MWh

Total Outturn: £11.75m

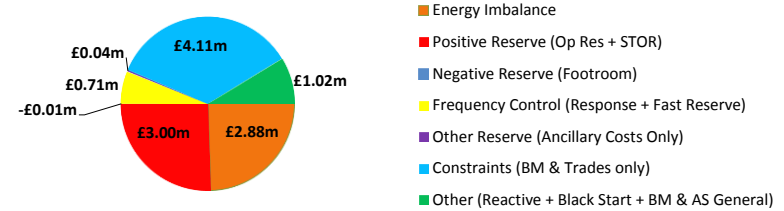
BM Cost (Indicative)

AS Cost (Estimate)

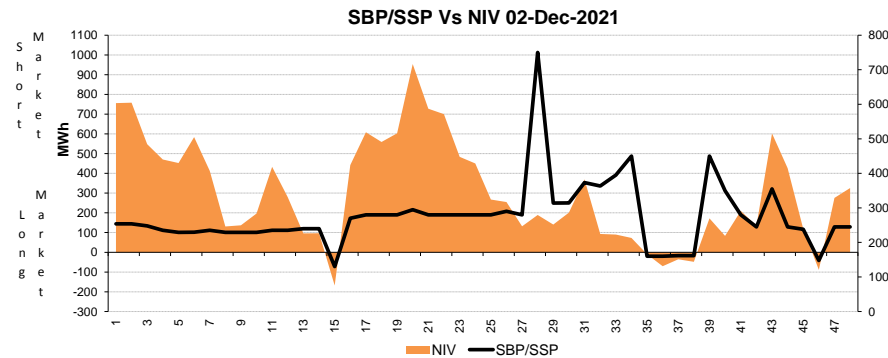
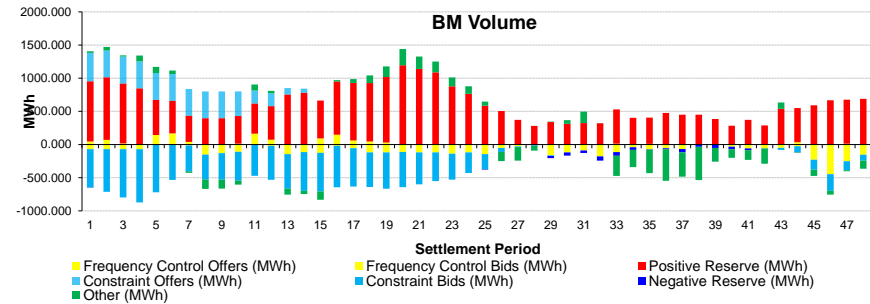
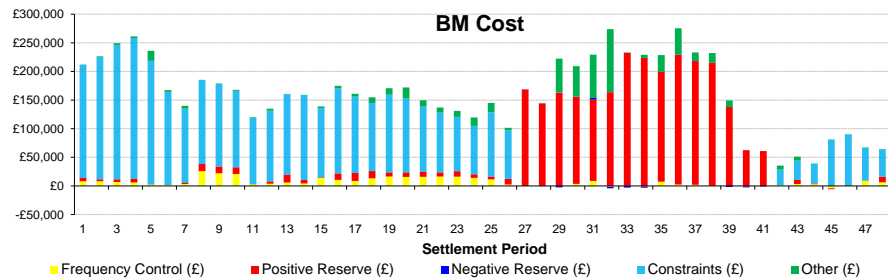


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was predominantly short throughout the day. 500MW of Non-BM Fast Reserve was run over the early morning period. 300MW of STOR was run over the evening Darkness Peak. Interconnector Trades for Margin were required between 2pm and 4pm. Overnight Trades and BM Action supported Voltage Control. Some BM Action was required for System Inertia in the morning. BM Action alleviated thermal export constraints in the North of Scotland and the North of England overnight into the morning.