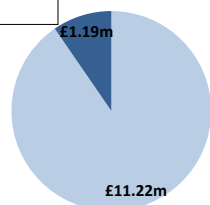


Date: Tuesday 07 Dec 2021

BSUoS Charge Estimate: £7.82/MWh
Total Outturn: £12.41m

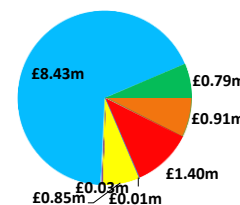
BM Cost (Indicative)

AS Cost (Estimate)

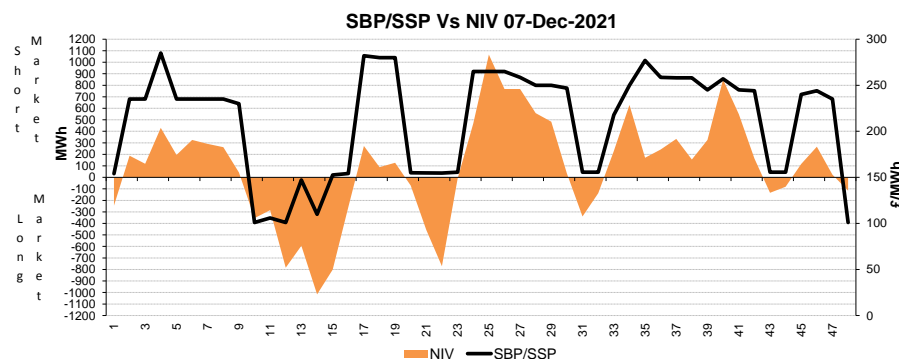
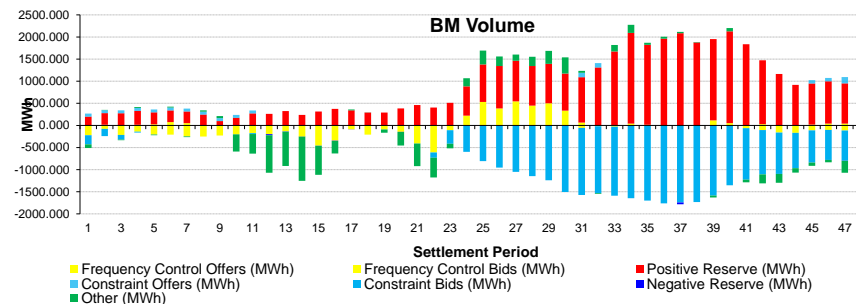
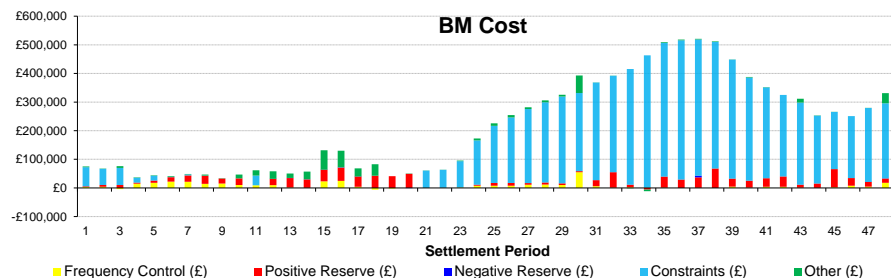


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market from midday onwards into the night. Interconnector Trades were required for Margin between 7am to 9am, and 4pm to 5pm.

Overnight Voltage Control assisted by Trades in the South East of England, and Trades and BM Action in the Midlands. Some Trades were required to manage localised thermal export constraints in Scotland, and thermal import constraints in the South East of England, during the afternoon. BM Action alleviated thermal export constraints in the North of Scotland from late morning onwards, and in the North of England by night.