

Date:

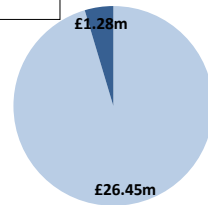
Friday 03 Dec 2021

BSUoS Charge Estimate: £17.03/MWh

Total Outturn: £27.74m

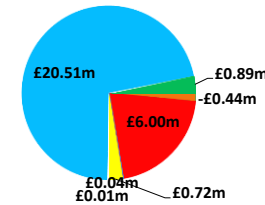
BM Cost (Indicative)

AS Cost (Estimate)

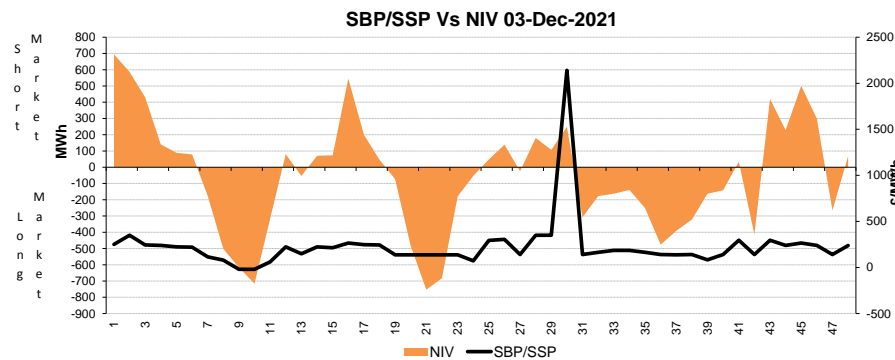
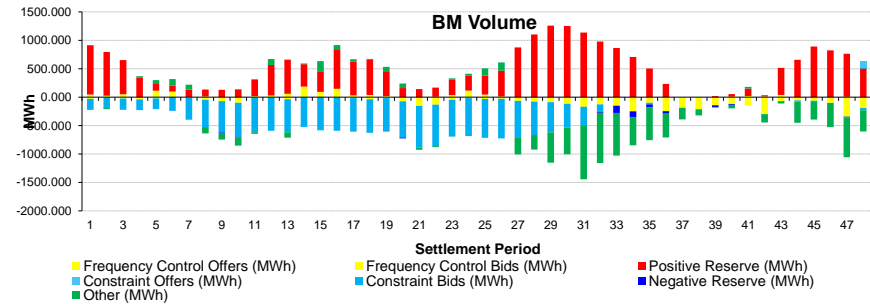
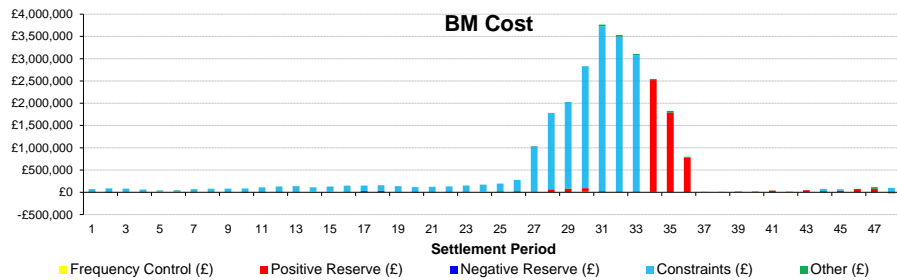


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short over the early morning period, midday to early afternoon, and in the late evening. 500MW of Non-BM Fast Reserve was run over the midday.

Some BM Action was required in the night for Voltage Control in the Midlands. BM Action alleviated thermal export constraints in Scotland over the morning and early afternoon.