

Date:

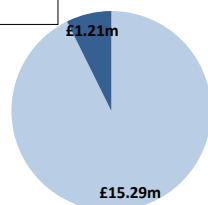
Monday 06 Dec 2021

BSUoS Charge Estimate: £10.23/MWh

Total Outturn: £16.49m

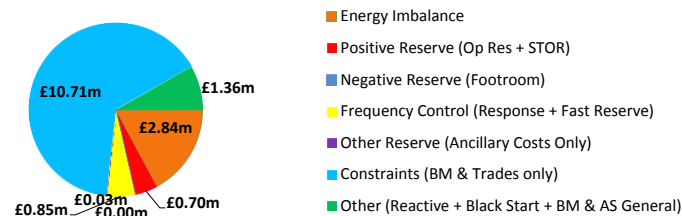
BM Cost (Indicative)

AS Cost (Estimate)

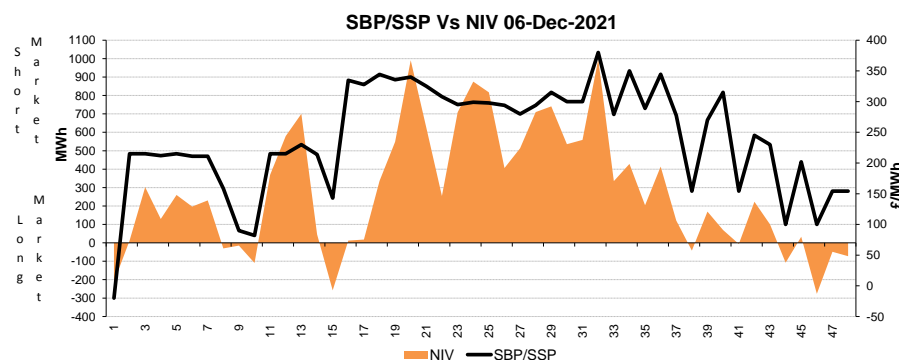
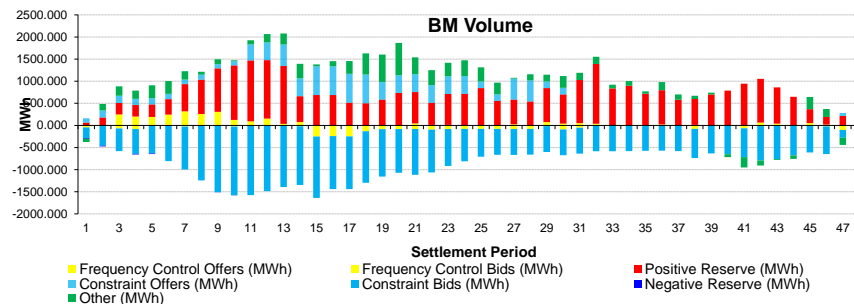
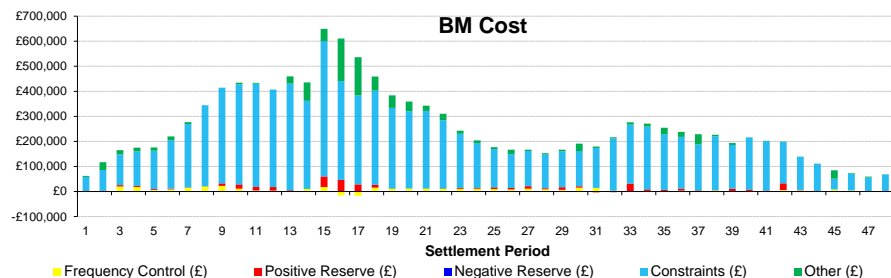


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market throughout the day. 426MW of Non-BM Fast Reserve was run over the early morning. Interconnector Trades were required for Margin from 6am until 7pm. Overnight Voltage Control supported by Trades in the South East of England, and BM Action in the Midlands. Trades managed thermal import constraints in the South East of England between the early morning and mid afternoon. BM Action was required to alleviate thermal export constraints in Scotland throughout the morning to midday, and during the evening. Trades assisted with this from late afternoon into the night.