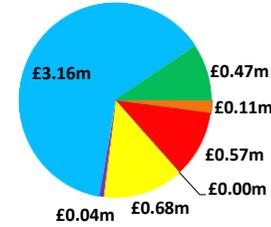
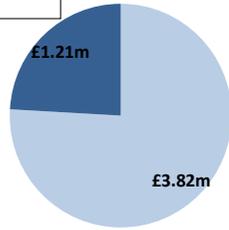


Date: Friday 11 Dec 2020

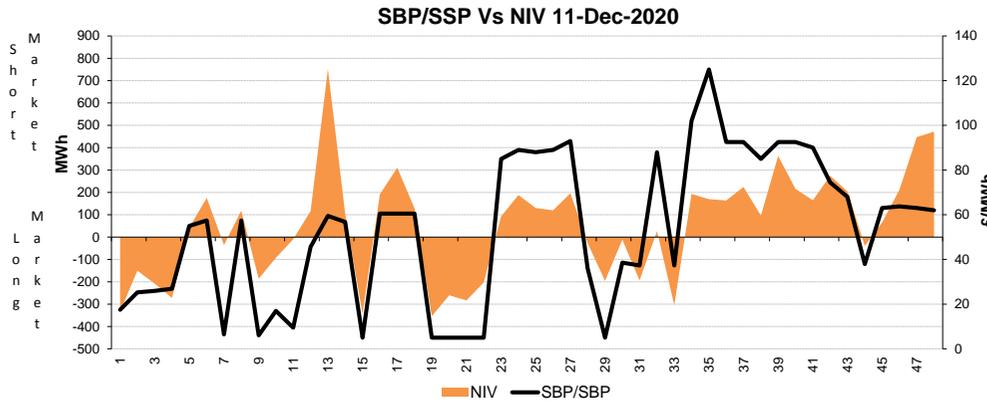
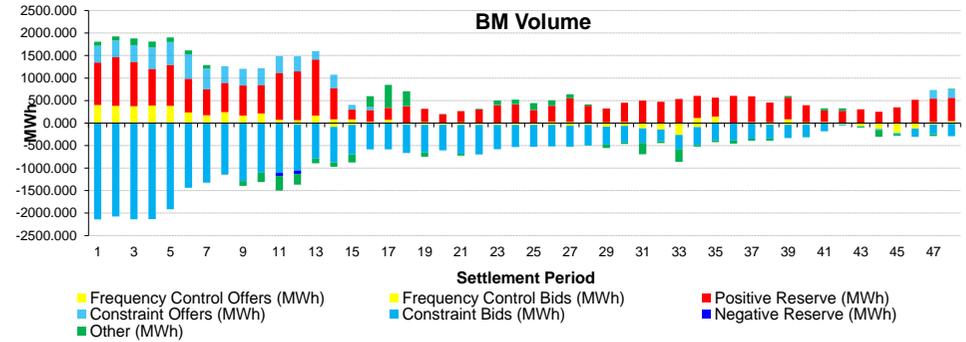
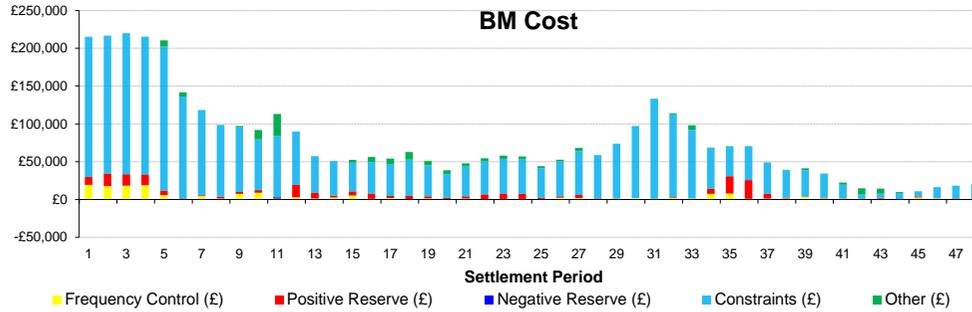
BSUoS Charge Estimate: £3.23/MWh
Total Outturn: £5.03m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

An alternating long and short market to late afternoon, where the market remained short from 5pm into the night. Interconnector Trades for Margin required between 5am and 7am. Some overnight Trades and BM Action for Voltage Control. Overnight Trades and BM Action managed South East thermal import constraints over the morning period, and alleviated thermal export constraints in the North over the early hours of the morning and in Scotland over the late afternoon to early evening.

Western Link status: Available