

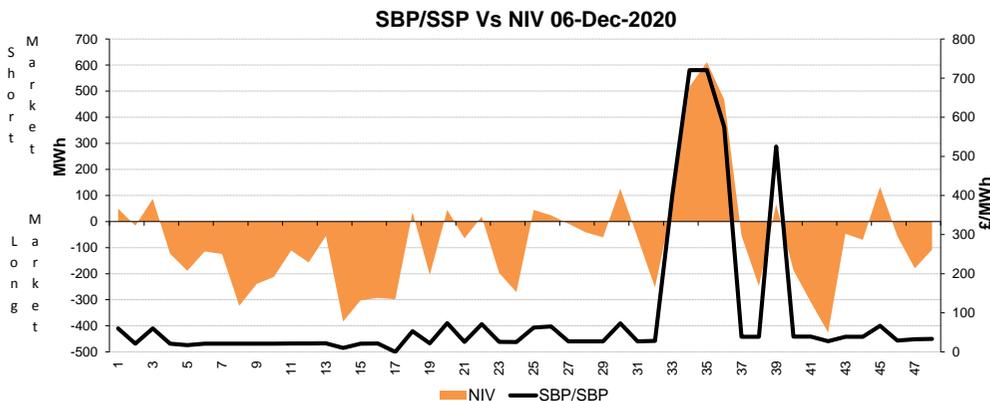
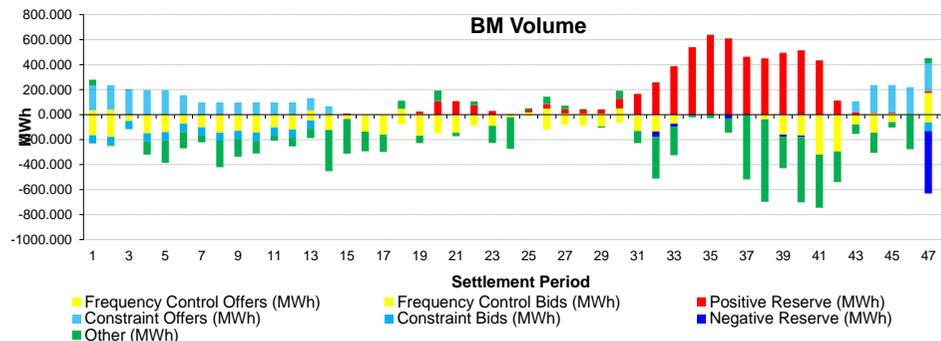
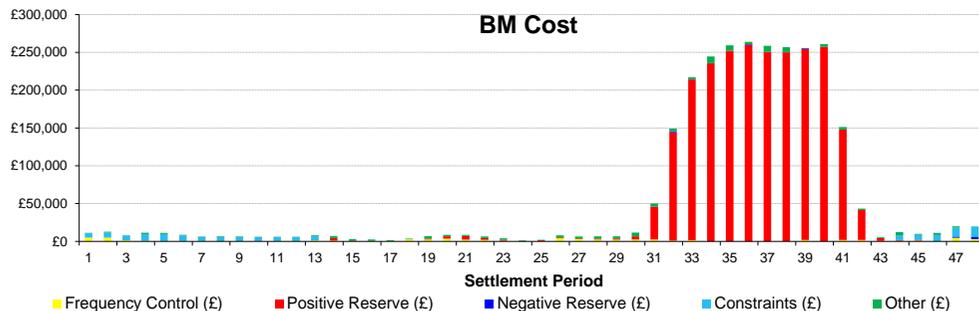
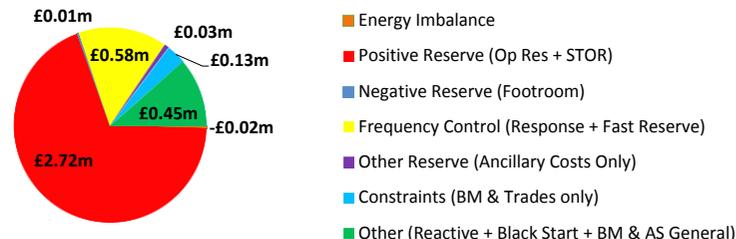
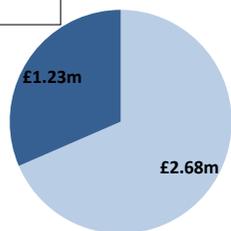
Date: **Sunday 06 Dec 2020**

**BSUoS Charge Estimate: £2.69/MWh**  
**Total Outturn: £3.91m**

# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



## Commentary

The market was short in excess of 1100MW in the early evening. Additional dynamic response was required over the morning pickup to account for the interconnector swing, and in the evening due to demand uncertainty. Around 480MW of STOR were required over the darkness peak as demand was outturning higher than forecast. SpinGen was deployed in the early morning for voltage support, in the late morning for tight margin, in the evening in support of fast reserve due to demand uncertainty.

No power flow restrictions were in place for the day. Overnight, offers were accepted in the BM to manage the voltage levels in England and some trades on generating units were undertaken for RoCoF.

**Western Link status: Available**