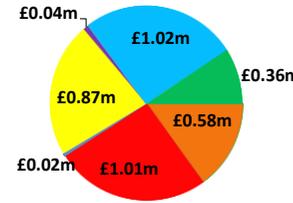
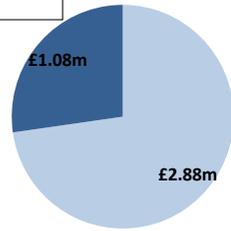


Date: **Monday 28 Dec 2020**

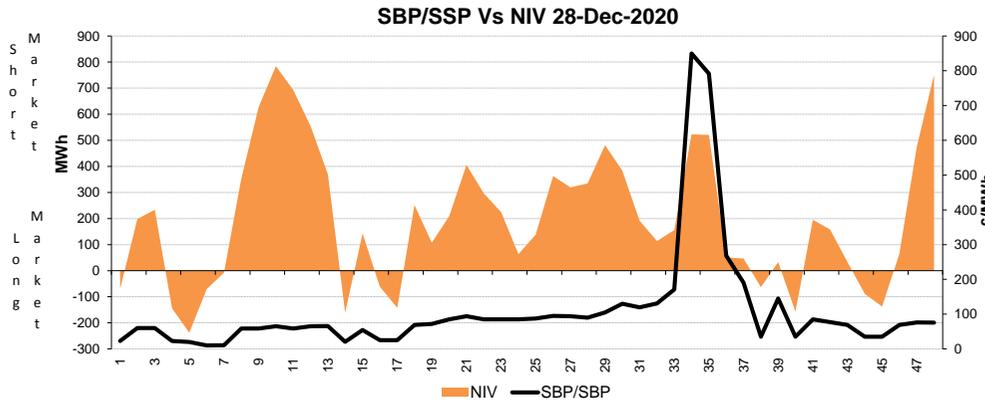
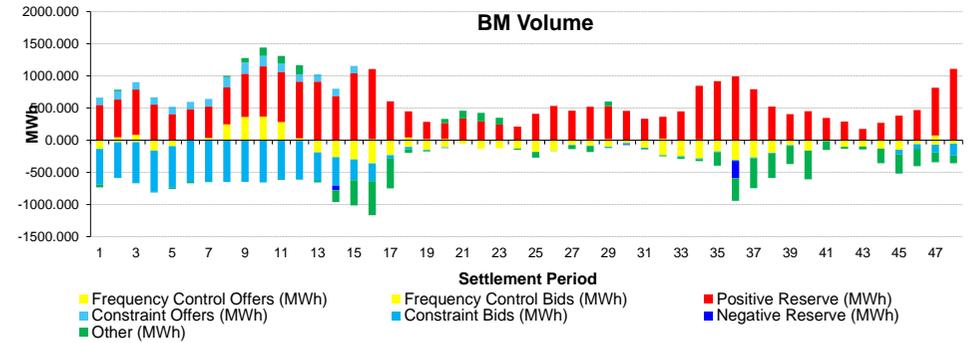
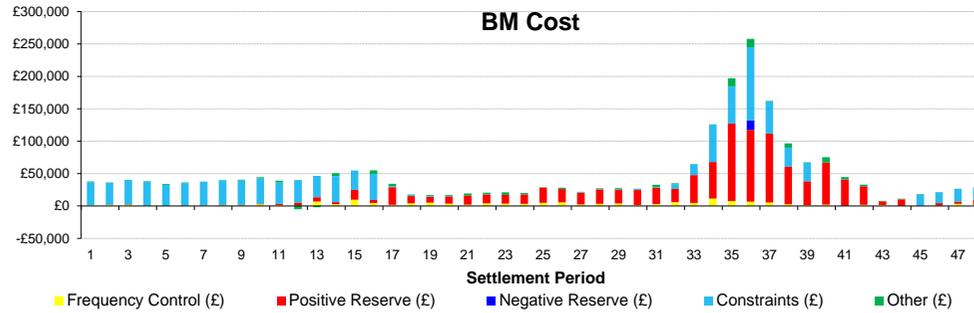
BSUoS Charge Estimate: £2.87/MWh
Total Outturn: £3.96m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short for the majority of the day. Demand was approximately 1GW above forecast in the morning and evening. Trades were made for margin over the morning peak. STOR and small BMUs were required in the afternoon and evening.

Overnight trades were carried out for RoCoF. An optional contract enactment, trades and BM actions were needed for voltage management.

Western Link status: Available