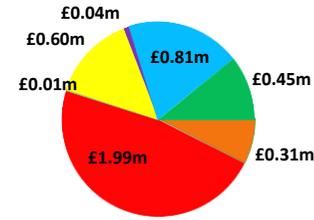
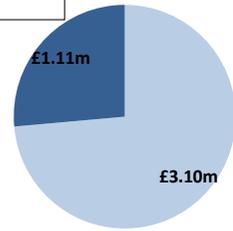


Date: **Thursday 03 Dec 2020**

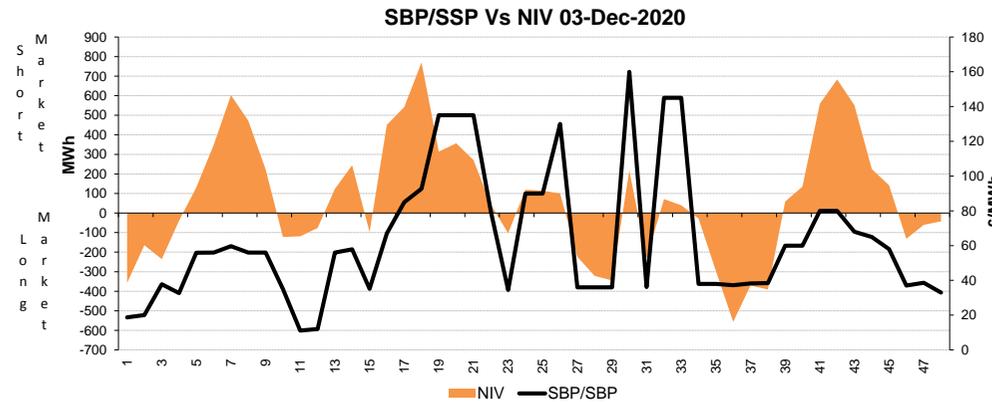
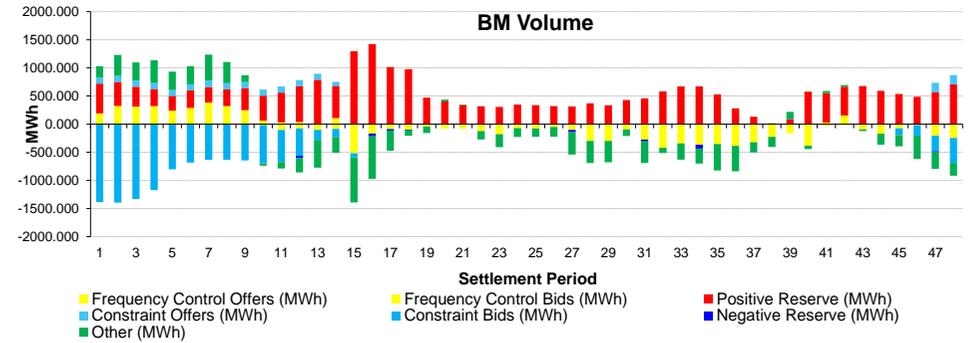
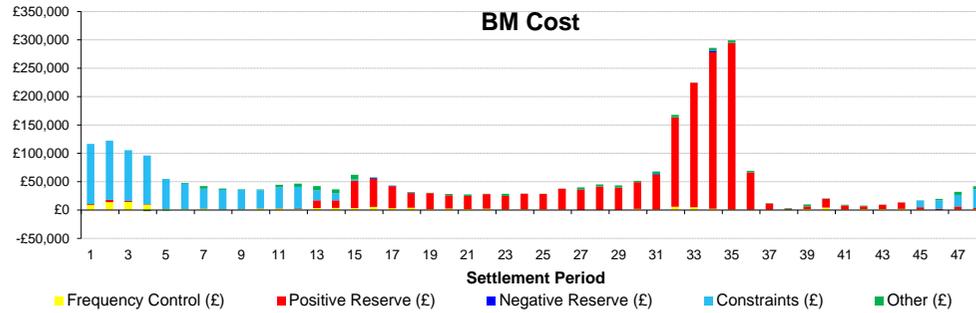
BSUoS Charge Estimate: £2.63/MWh
Total Outturn: £4.21m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position alternated but was mostly short through the morning. Wind output dropped by 4GW between 4am and 7am. Trades were made for margin.

BM Actions were required to relieve thermal constraints near the English and Scottish border. Trades were made for RoCoF. Trades and BM Actions were required for voltage control.

Western Link status: Available