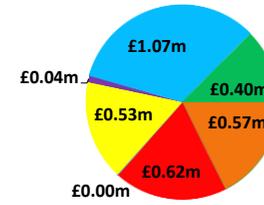
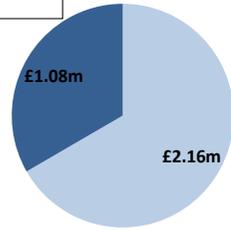


Date: **Monday 21 Dec 2020**

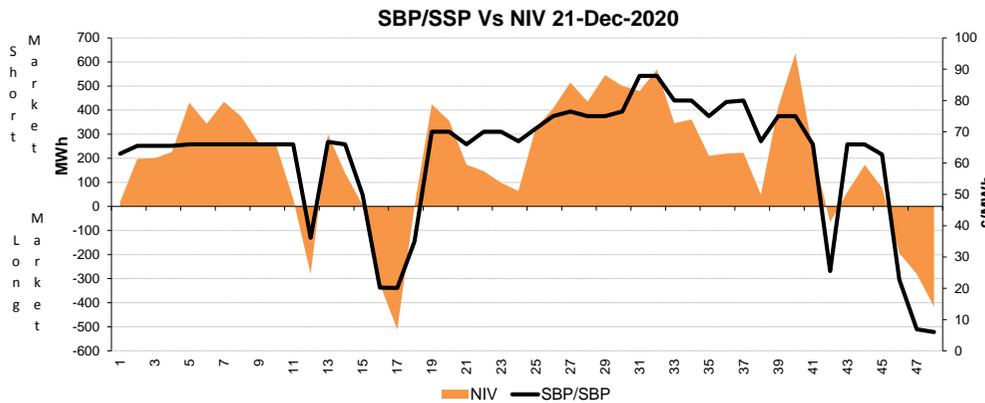
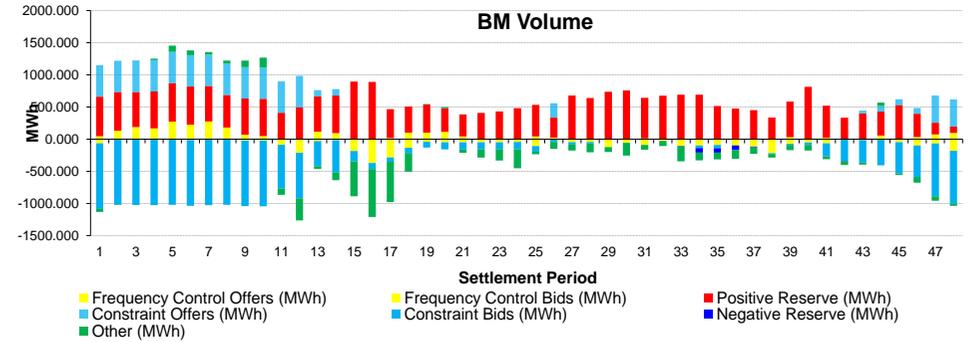
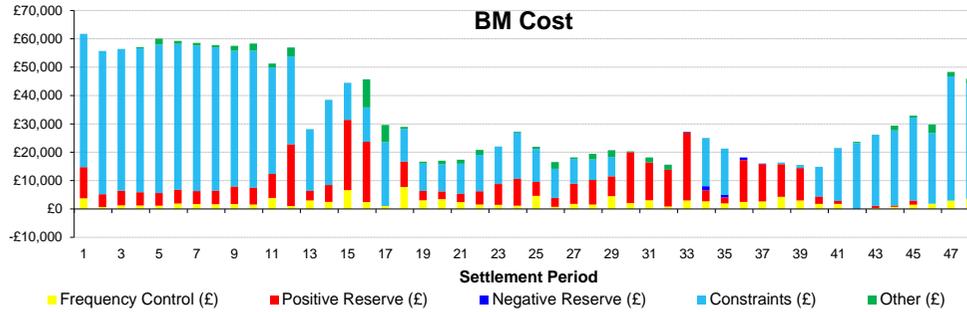
BSUoS Charge Estimate: £2.35/MWh
Total Outturn: £3.24m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market through the day. Interconnector Trades required for Margin between 7am and 8am. Overnight Voltage Control supported mainly by Trades. Trades and BM Action for RoCoF overnight. Some BM Action required from early morning to manage thermal export constraints in the North of Scotland, with more action required later in the night.

Western Link status: Available