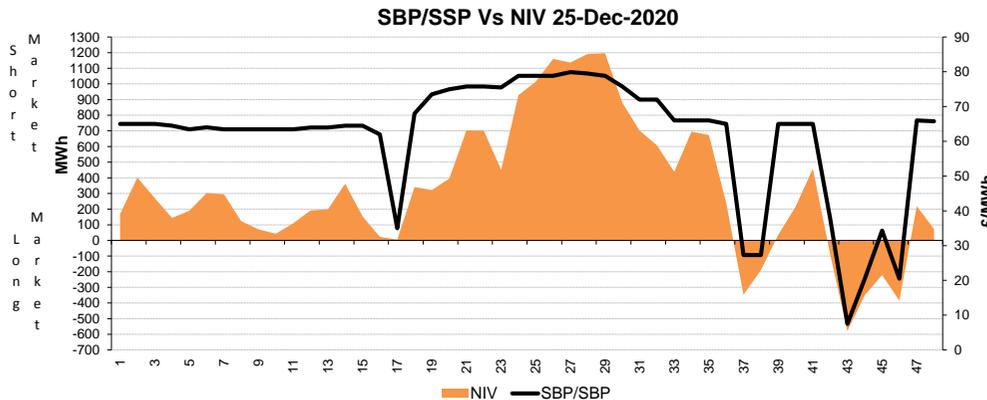
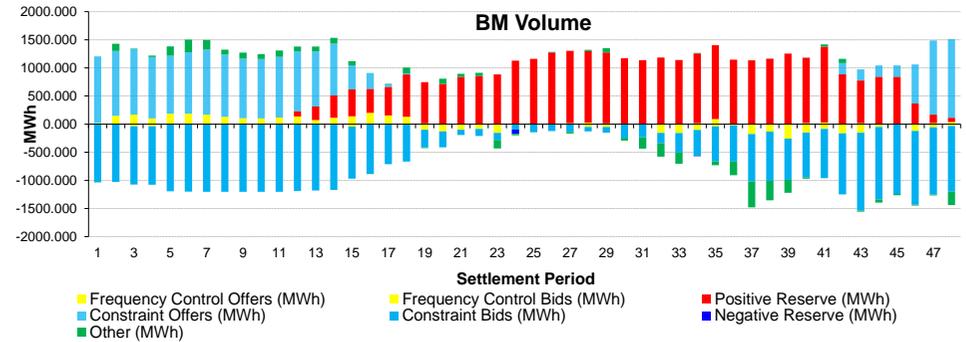
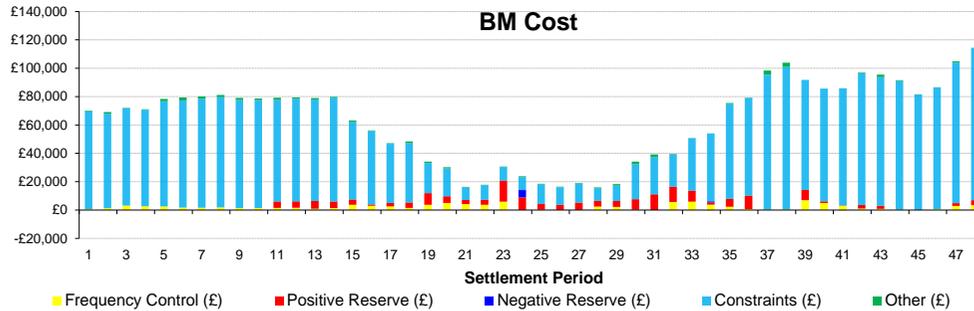
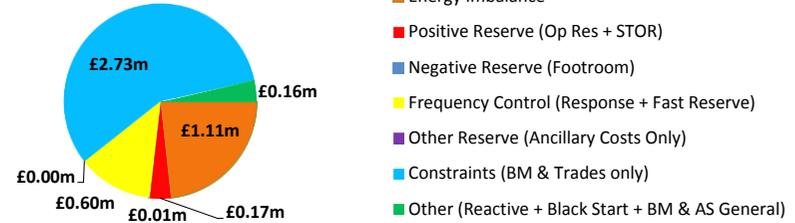
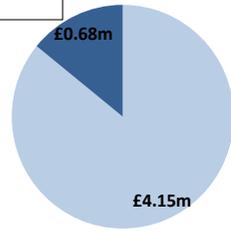


Date: **Friday 25 Dec 2020**

**BSUoS Charge Estimate: £3.71/MWh**  
**Total Outturn: £4.83m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



## Commentary

The market was prevalently short throughout the 24 hours on Christmas day. Additional dynamic response was required in the evening due to wind volatility, and SpinGen was deployed over the darkness peak to account for TV pick-up risk. From the late afternoon, as the wind levels increased, BM actions were taken to buy off wind generation in Scotland, to solve power flow congestions on the England-Scotland boundary. Overnight, a mix of trades on generating units and BM actions were required to manage the voltage levels in England. Multiple trades on the interconnectors were required to mitigate the RoCoF risk.

**Western Link status: Available**