

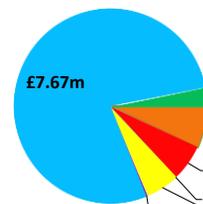
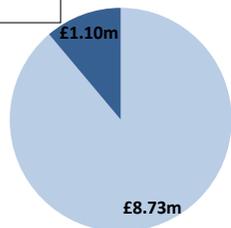
Date: Wednesday 16 Dec 2020

BSUoS Charge Estimate: £6.25/MWh
Total Outturn: £9.83m

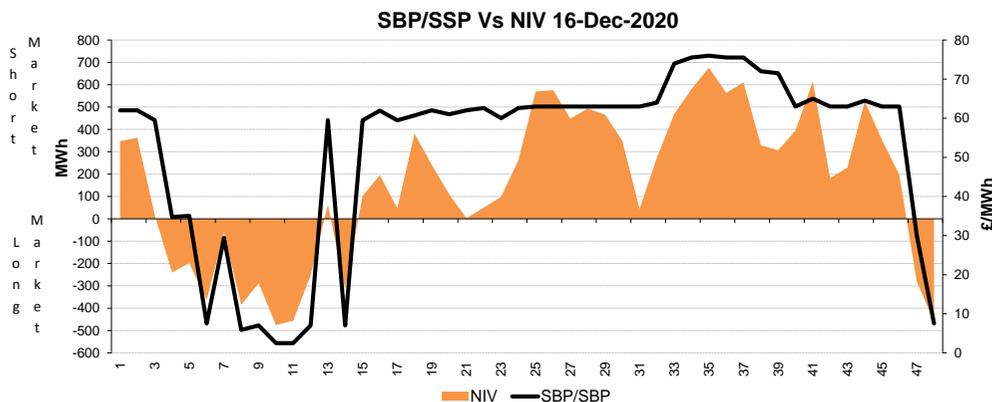
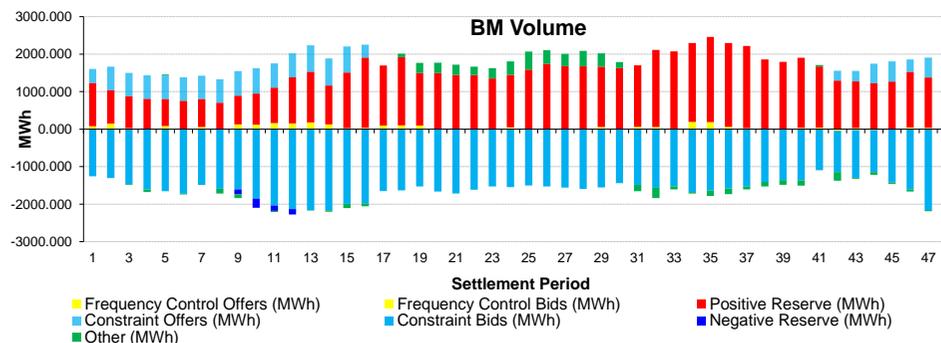
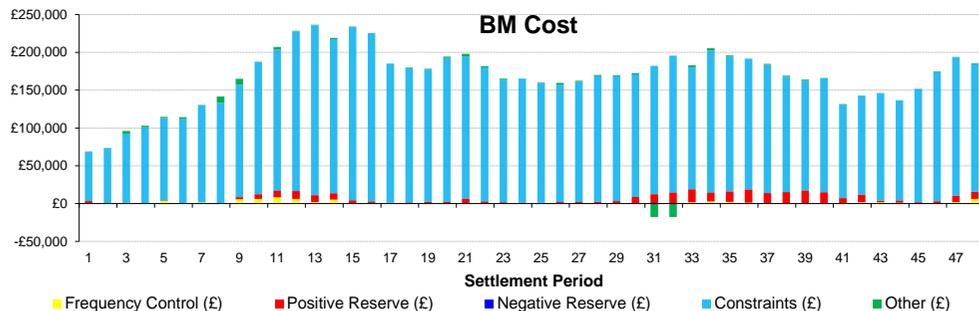
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market in the early hours, becoming short from 7am onwards. Interconnector Trades required for Margin between 7am and 9am. Some overnight Trades and BM Action for Voltage Control. Overnight Trades for RoCoF supported by BM Action during the day. Trades alleviated localised thermal export constraints in Scotland through the day. Interconnector Trades managed South East import constraints between 7am and 8am. BM Action required for thermal export constraints in the North all day.

Western Link status: Available