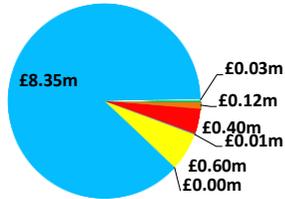
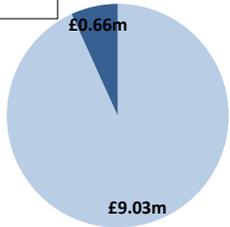


Date: **Saturday 26 Dec 2020**

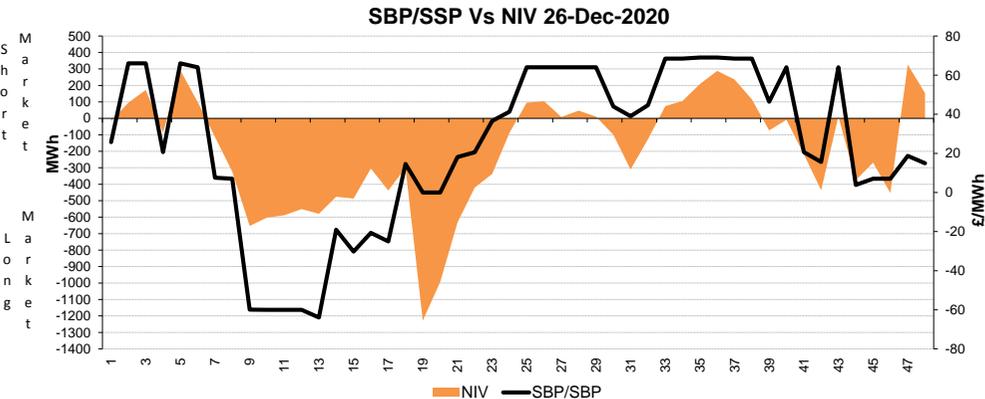
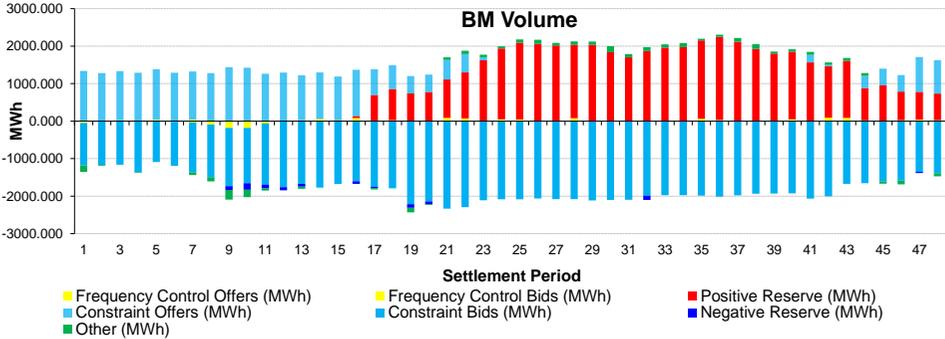
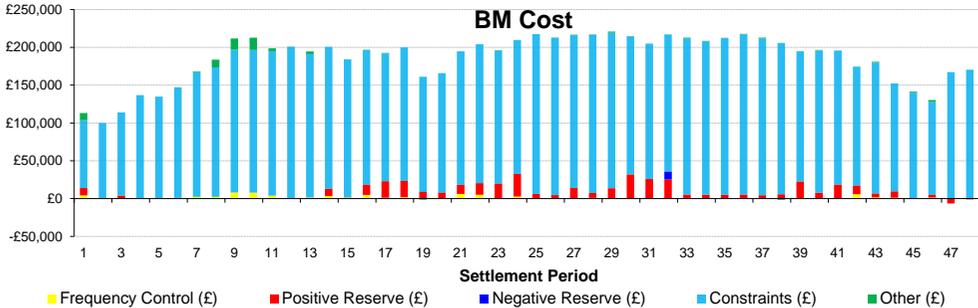
**BSUoS Charge Estimate: £8.04/MWh**  
**Total Outturn: £9.69m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was mostly long with a few short positions. Small BMUs were used in the early morning and trades were made for margin in the evening.

Thermal constraints were active across Scotland and northern England throughout the day with high winds. Overnight trades were made for RoCoF. An optional contract enactment, trades and BM actions were required for voltage control.

**Western Link status: Available**