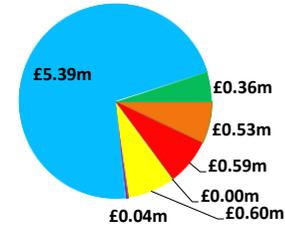
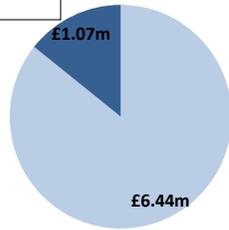


Date: **Monday 14 Dec 2020**

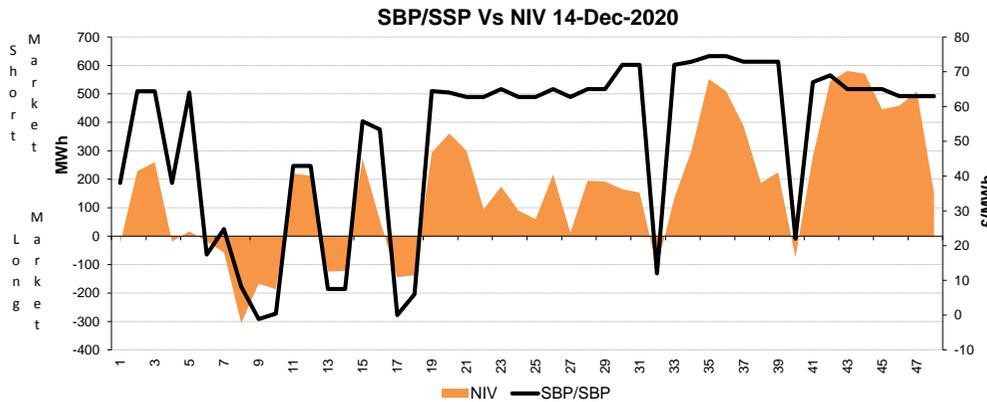
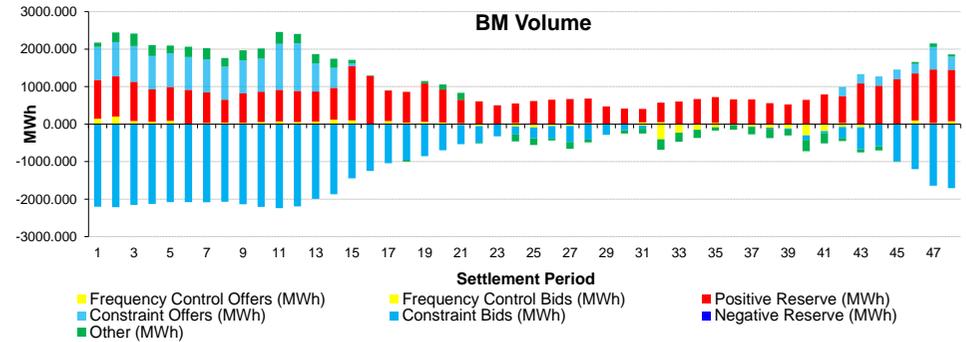
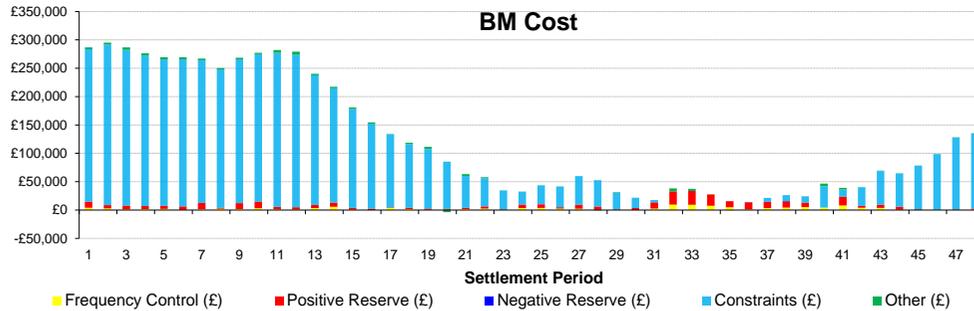
BSUoS Charge Estimate: £5.00/MWh
Total Outturn: £7.51m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short for most of the day with the occasional long position. Small BMUs were used throughout the day and trades were made for margin during the morning.

Thermal constraints were active over the English and Scottish border until mid-afternoon. Trades and BM Actions were used for RoCoF. An optional contract enactment, trades and BM actions were required for voltage control.

Western Link status: Available