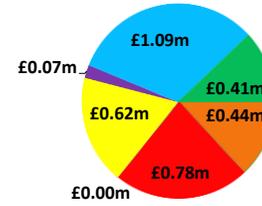
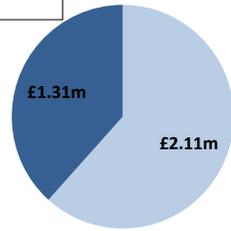


Date: **Wednesday 23 Dec 2020**

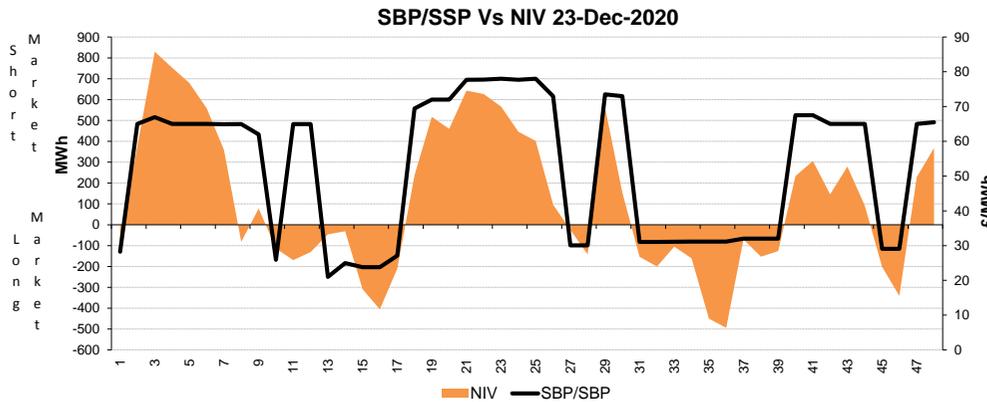
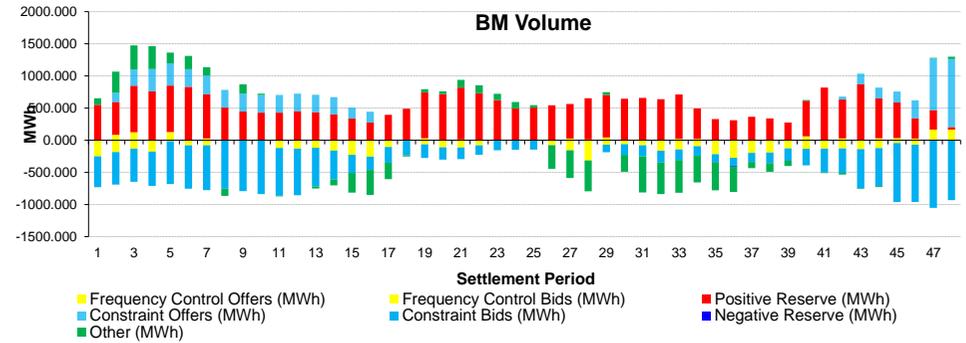
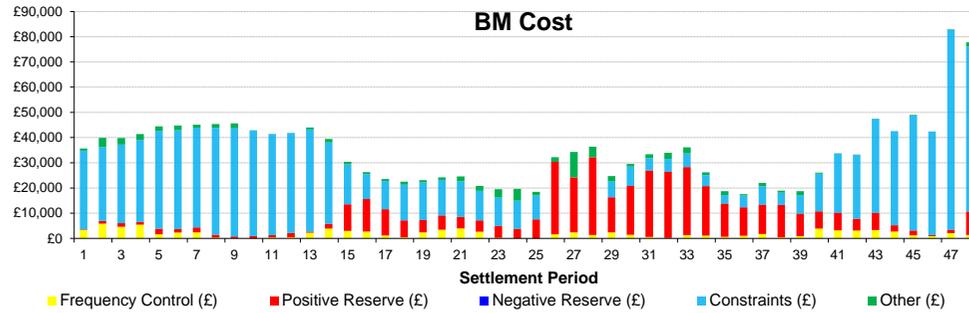
**BSUoS Charge Estimate: £2.53/MWh**  
**Total Outturn: £3.42m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market started heavily short. Up to 480MW of small BMUs were used between 09:30 and 11:30am for margin. Wind forecasts provided challenges in the afternoon and evening. Small BMUs were used to cover shortfall.

A couple of trades were required for wind constraints in Scotland overnight. Trades and BM Actions were used for RoCoF. An optional contract enactment, trades and BM actions were required for voltage control.