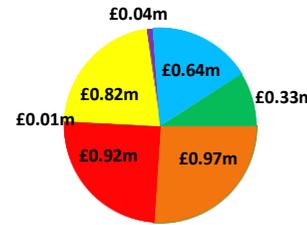
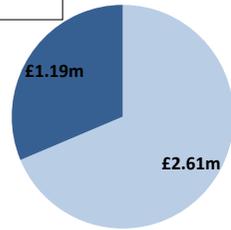


Date: **Tuesday 29 Dec 2020**

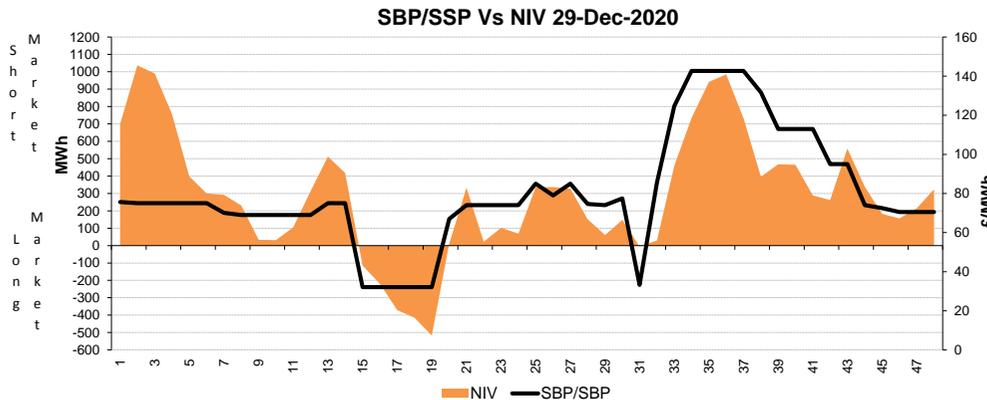
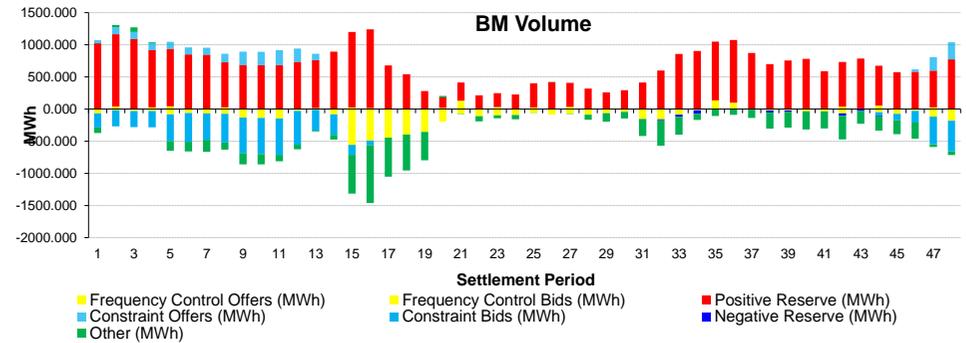
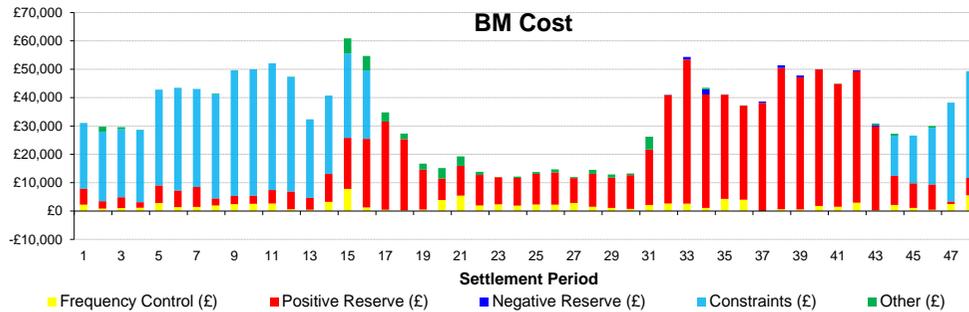
BSUoS Charge Estimate: £2.68/MWh
Total Outturn: £3.80m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short for most of the day, apart from between 7:30 and 9:30am. Trades were made for margin during the morning. In the evening, wind was below forecast and small BMUs were required.

Overnight trades were carried out to manage RoCoF levels. A combination of an optional contract enactment, trades and BM actions were needed for voltage management.

Western Link status: Available