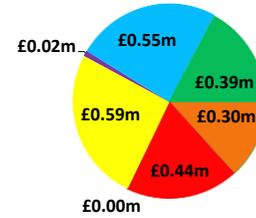
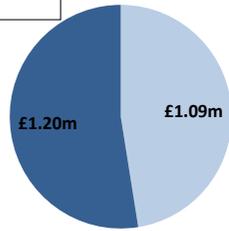


Date: **Saturday 12 Dec 2020**

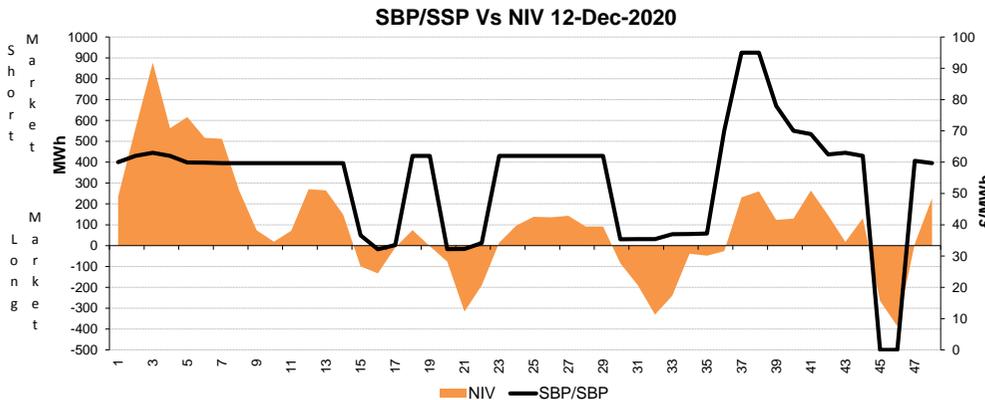
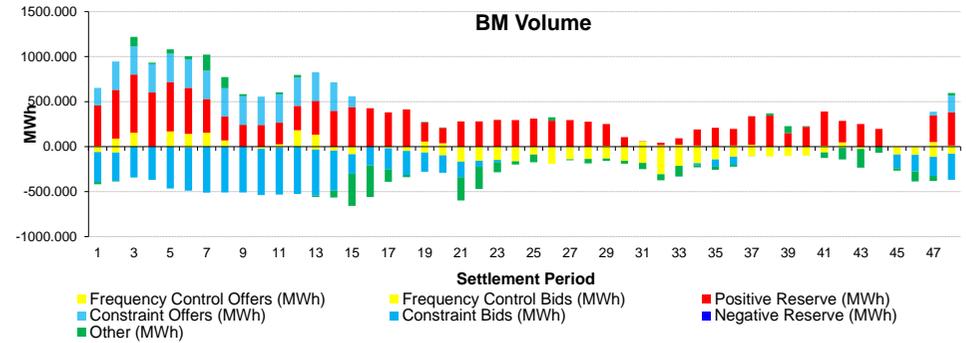
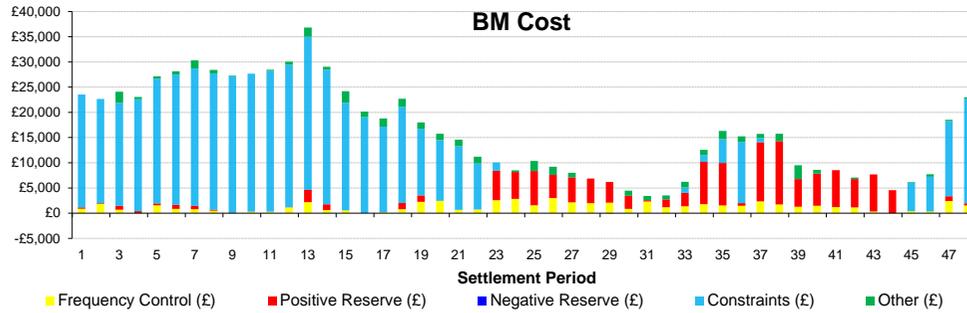
**BSUoS Charge Estimate: £1.79/MWh**  
**Total Outturn: £2.29m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market stayed short until 7am. The position then alternated until midafternoon. Wind had a shortfall of up to 960MW from lunchtime into the afternoon. Small BMUs were used in the morning and afternoon.

Scottish thermal constraints were briefly active in the morning. Overnight trades were made for RoCoF. An optional contract enactment, trades and BM actions were required for voltage control.

**Western Link status: Available**