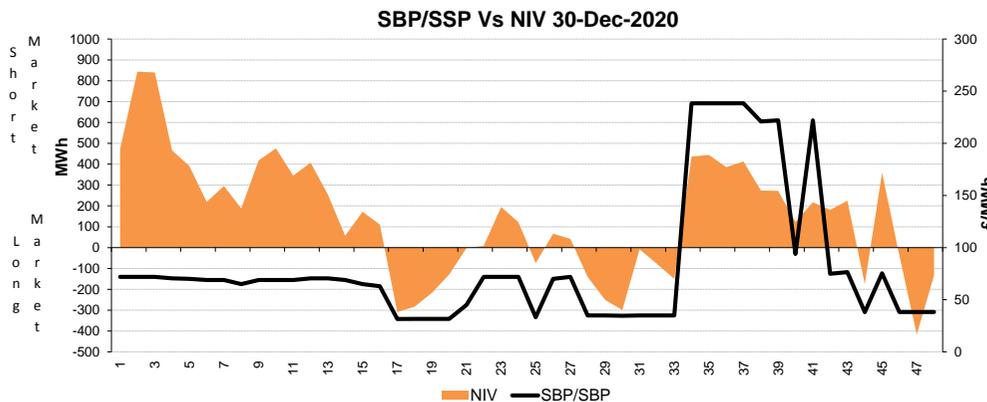
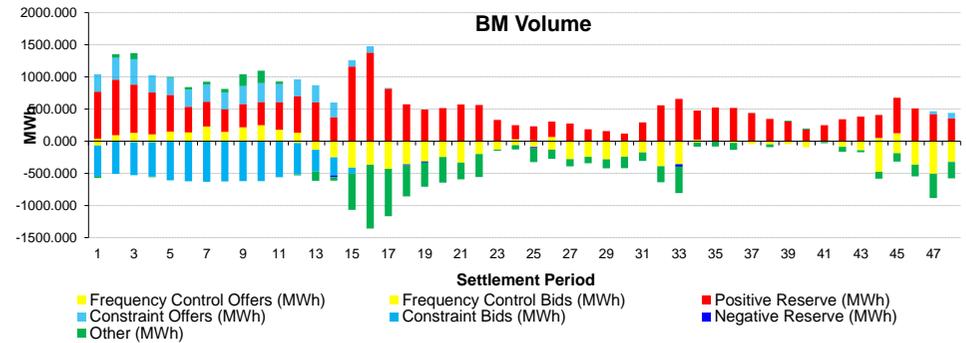
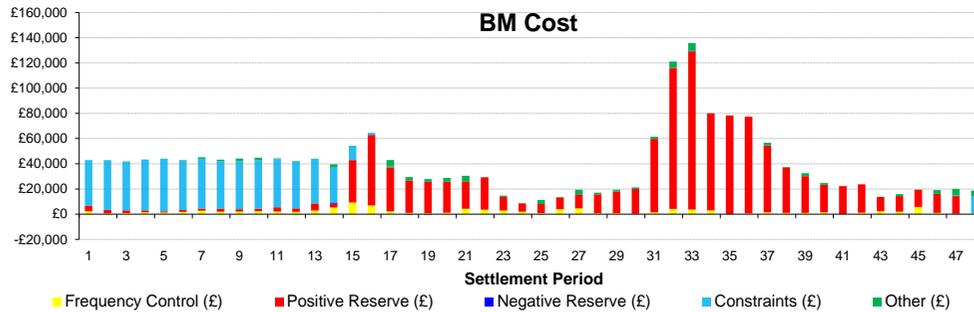
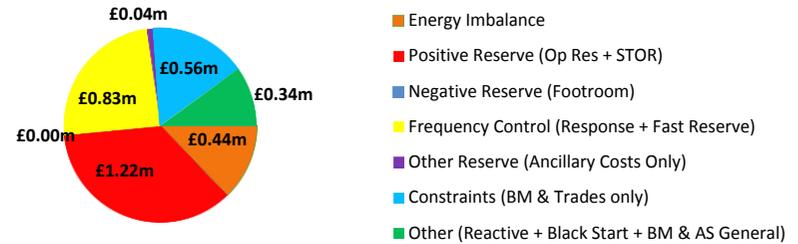
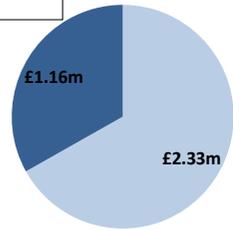


Date: **Wednesday 30 Dec 2020**

**BSUoS Charge Estimate: £2.43/MWh**  
**Total Outturn: £3.49m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



## Commentary

The market was short overnight in excess of 1600MW and short in the evening in excess of 800MW. Trades on the interconnectors were required over the morning pick-up for positive margin. Additional dynamic response was required in the early morning due to wind volatility, and SpinGen was deployed between the afternoon and the evening due to tight margin. Overnight, voltage levels in England were managed with offers accepted in the BM and some trades on generating units. RoCoF was controlled with multiple trades on the interconnectors and on generating units and with BM Actions.

**Western Link status: Available**