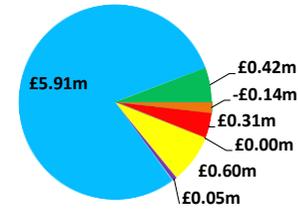
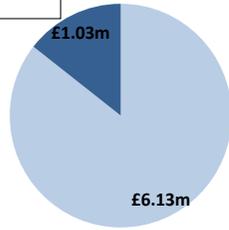


Date: **Thursday 10 Dec 2020**

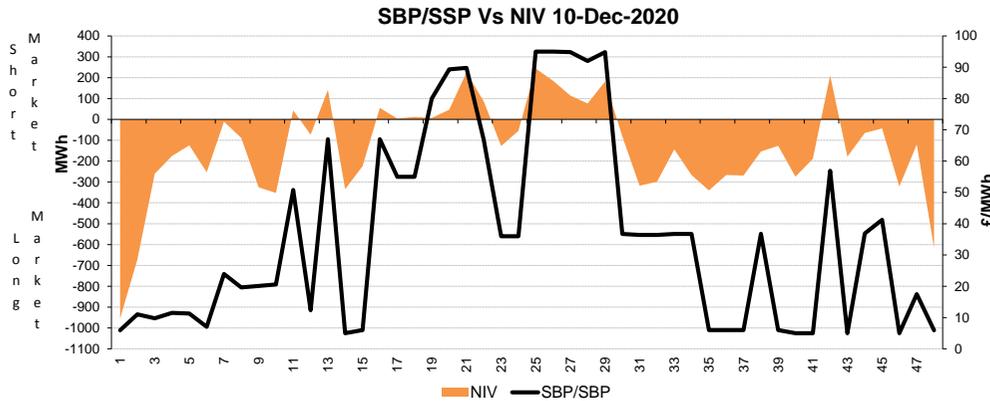
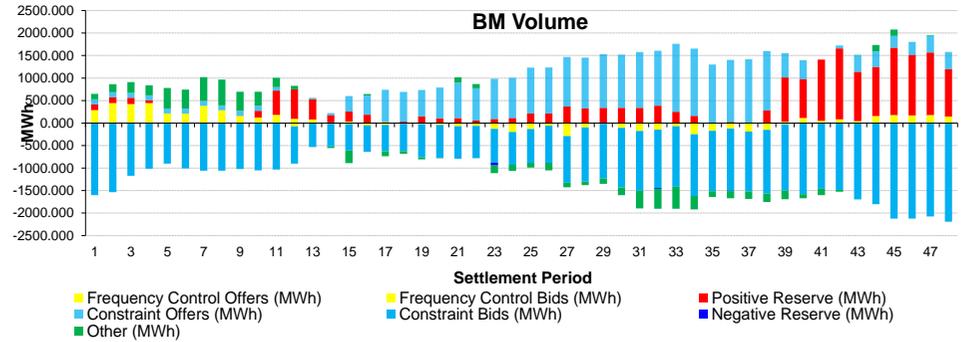
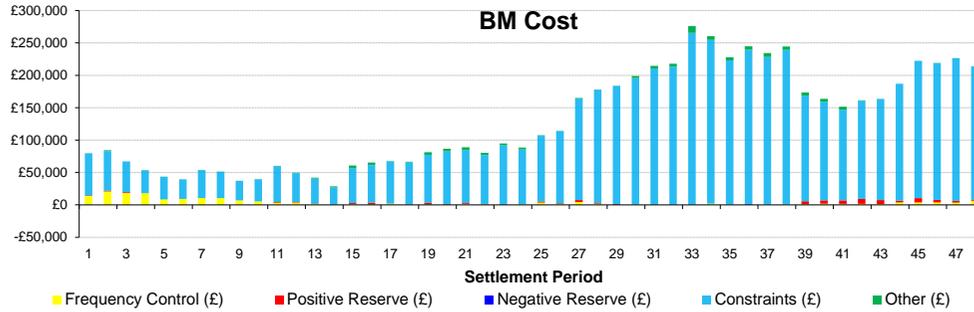
BSUoS Charge Estimate: £4.35/MWh
Total Outturn: £7.16m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

A long market overnight into the morning to 8am, becoming long again from mid afternoon onwards. Interconnector Trades required for Margin between 5am and 6am, and between 8pm and 9pm. A few overnight Trades and BM Action for Voltage Control, also for RoCoF. From 7am Interconnector Trades alleviated thermal import constraints in the South East throughout the day, assisted by some BM Action. BM Action managed thermal export constraints in the North in the early hours, and from morning onwards into the night.