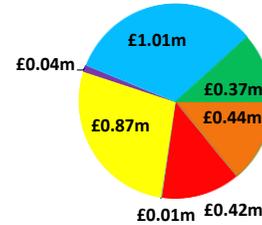
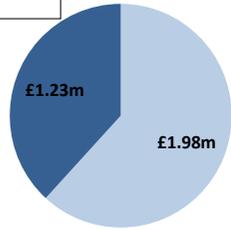


Date: Thursday 31 Dec 2020

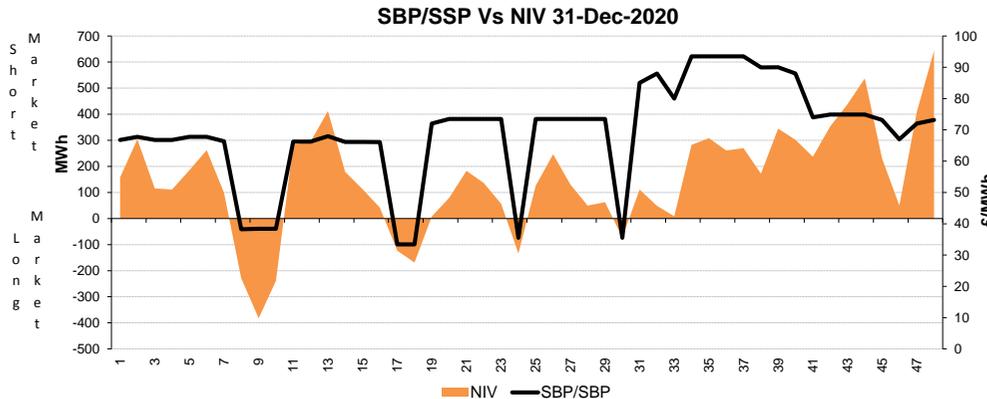
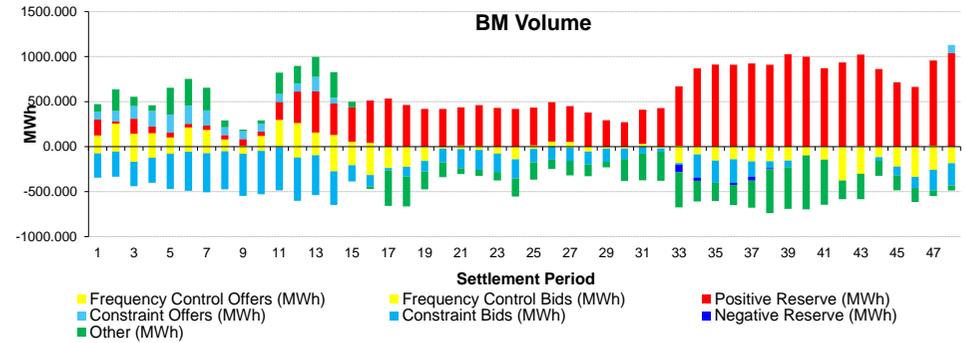
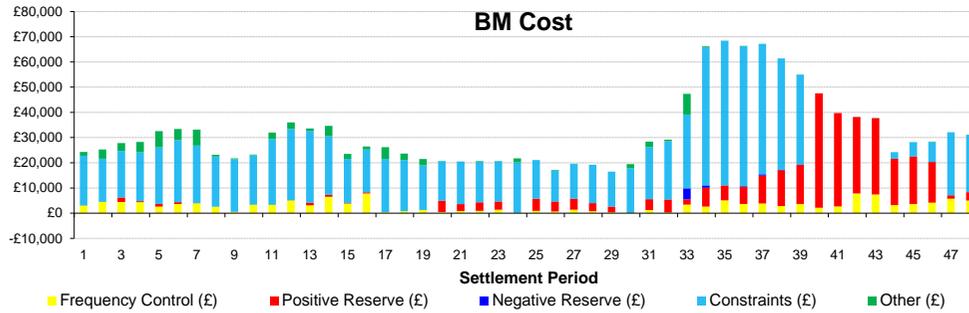
BSUoS Charge Estimate: £2.26/MWh
Total Outturn: £3.21m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours. Additional dynamic response was required in the afternoon and in the late evening due to demand uncertainty. SpinGen was deployed in the afternoon to account for a tight margin. Wind generation in Scotland was bought off between the morning and the afternoon to solve power flow congestions on the Scotland-England boundary. Overnight, some offers were accepted in the BM to manage the voltage levels in England, and a mix of BM actions and multiple trades on the interconnectors and on generating units were undertaken to mitigate the RoCoF risk.

Western Link status: Available