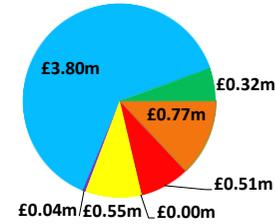
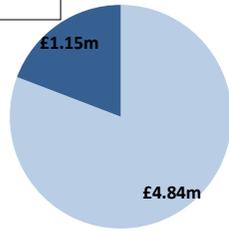


Date: **Sunday 20 Dec 2020**

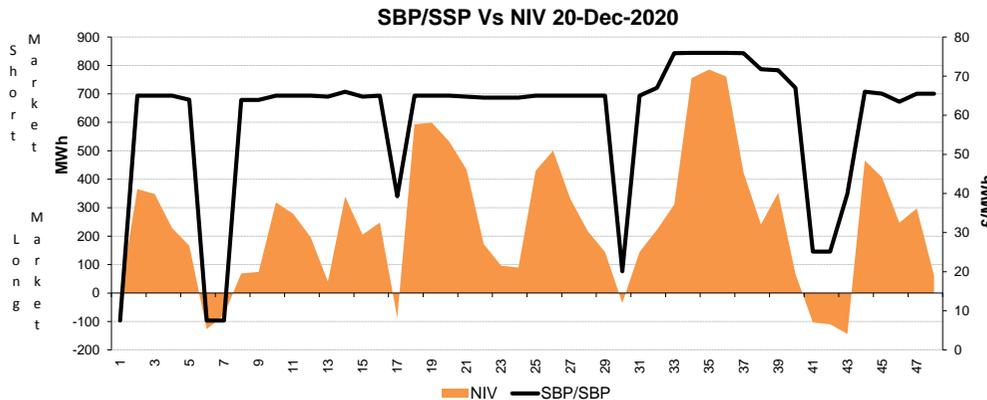
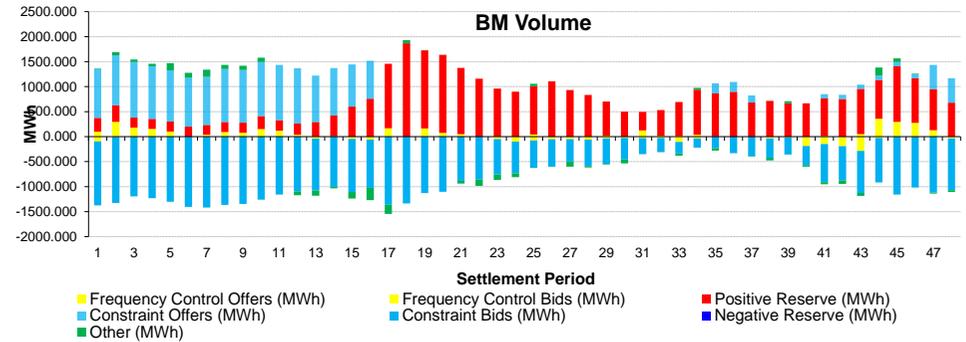
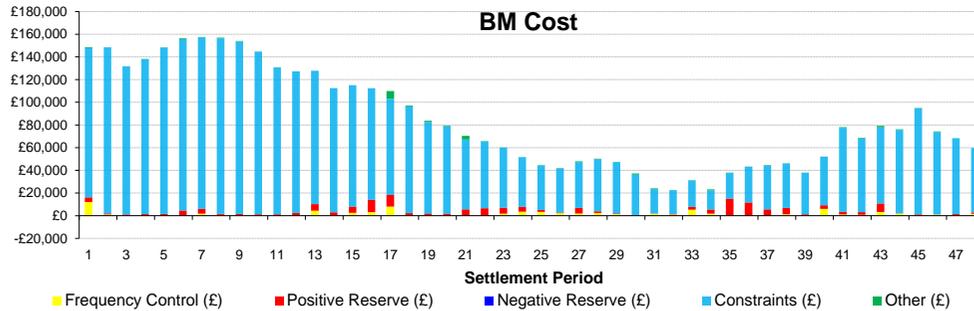
BSUoS Charge Estimate: £4.63/MWh
Total Outturn: £5.99m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short, in excess of 1200MW in the morning and short in excess of 1500MW in the evening. Due to a tight margin SpinGen was deployed between the morning and the afternoon. In the late evening, additional dynamic response was used due to wind volatility. Throughout the 24 hours, BM actions were required to buy off wind generation to solve power flow restrictions on the Scotland-England border due to high wind levels and planned outages. Multiple trades on the interconnectors were undertaken for most of the day to mitigate RoCoF risk. Voltage levels were managed overnight, with a mix of trades and BM actions.

Western Link status: Available