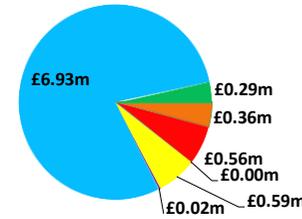
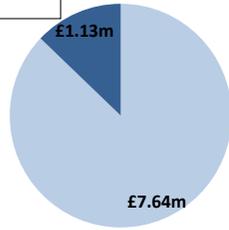


Date: **Sunday 13 Dec 2020**

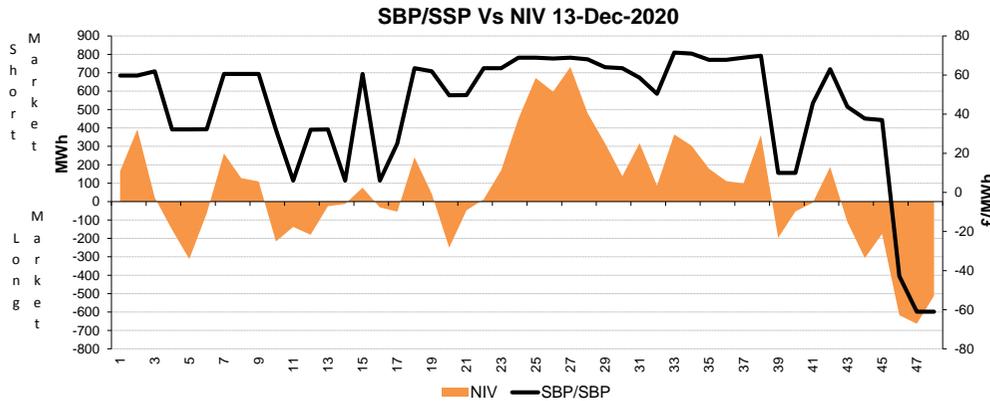
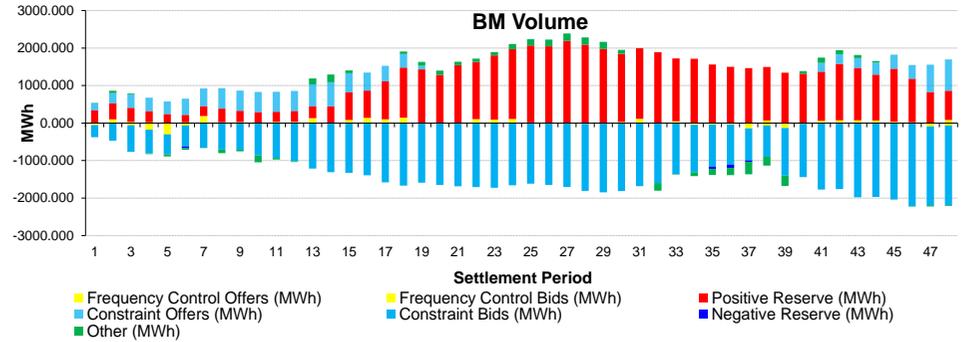
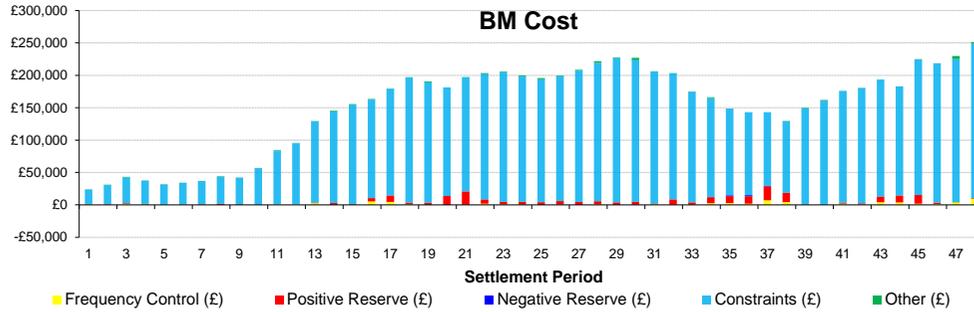
BSUoS Charge Estimate: £6.06/MWh
Total Outturn: £8.76m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market peaked short from late morning into the early evening. Interconnector Trades were required for Margin between 3pm and 4pm. Some overnight Trades and BM Action for Voltage Control. Trades for RoCoF overnight and during the day, accompanied by BM Action through the day. Some Trades managed localised thermal export constraints in Scotland over the late evening. From early morning BM Action alleviated thermal export constraints in Scotland and the North into the night.

Western Link status: Available