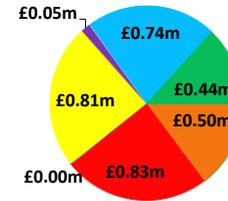
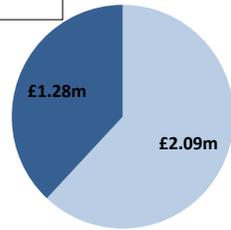


Date: **Tuesday 01 Dec 2020**

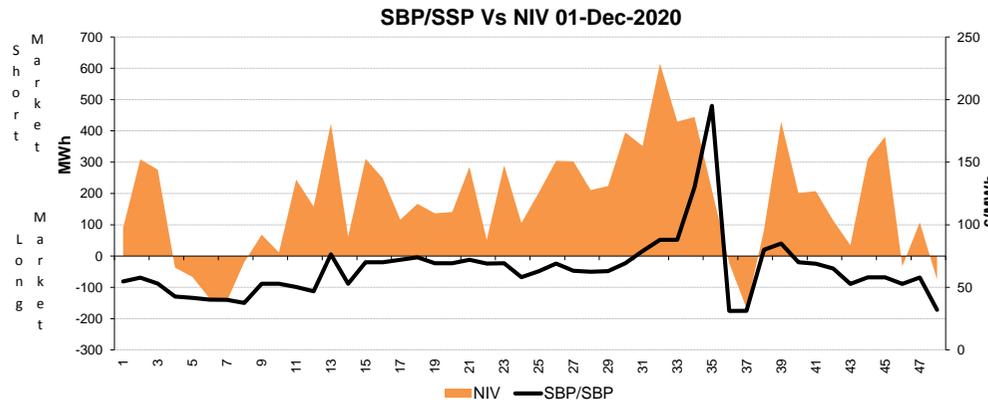
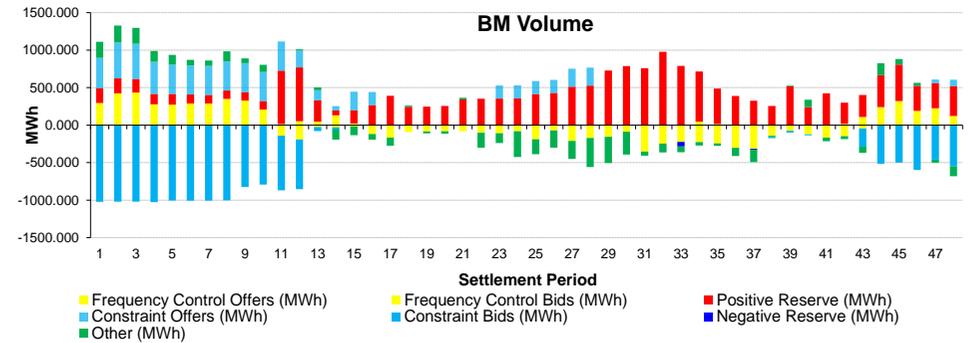
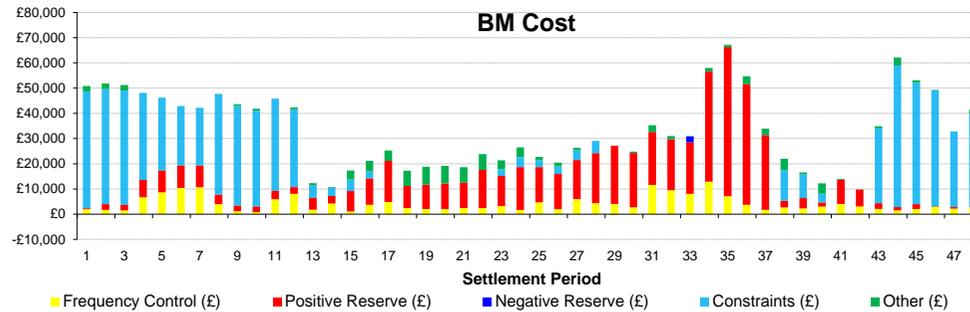
**BSUoS Charge Estimate: £2.28/MWh**  
**Total Outturn: £3.38m**

## Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A predominantly short market for the entire day. Interconnector Trades required for Margin between 5am and 6am, and between midday and 5pm. Some overnight Trades and BM Action for Voltage Control. Overnight Trades and BM Action for RoCoF. From late evening BM Action alleviated thermal export constraints in Scotland into the night. Interconnector Trades managed thermal import constraints in the South East over the morning and midday period.

**Western Link status: Available**