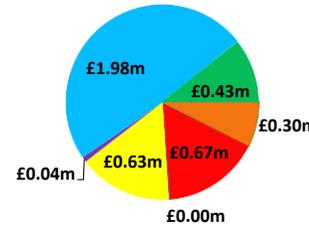
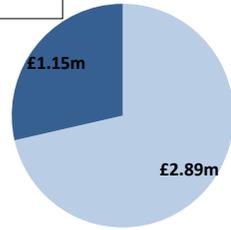


Date: **Tuesday 15 Dec 2020**

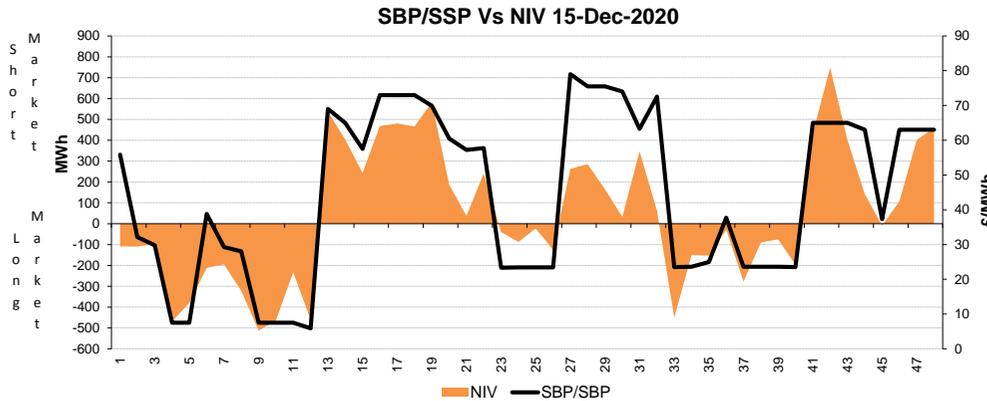
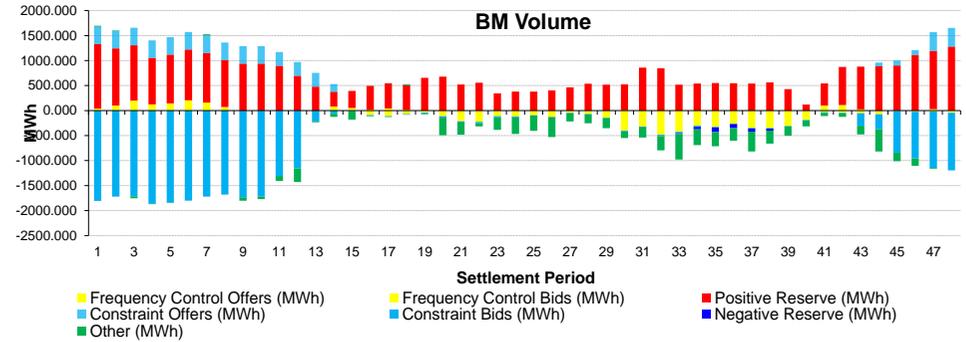
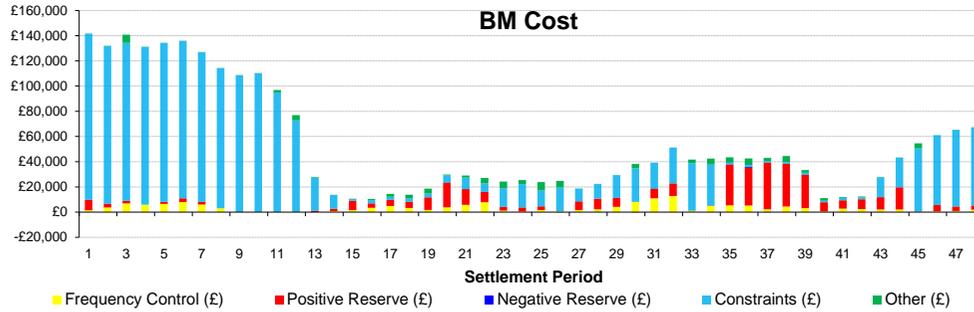
**BSUoS Charge Estimate: £2.74/MWh**  
**Total Outturn: £4.05m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market peaked short over the early morning to mid afternoon period, and was short again from 8pm onwards into the night. Interconnector Trades required for Margin between 7am and 11am, and from 3pm to 4pm. Overnight Voltage Control supported mainly by Trades. Overnight Trades and BM Action for RoCoF. Trades alleviated localised thermal export constraints in Scotland throughout the day. BM Action managed thermal export constraints in the North overnight into the early hours, with some action continuing into the afternoon.

**Western Link status: Available**