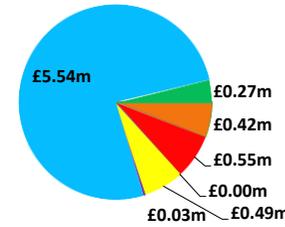
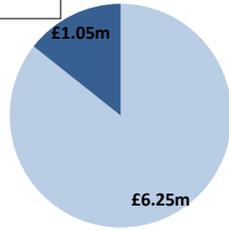


Date: **Friday 04 Dec 2020**

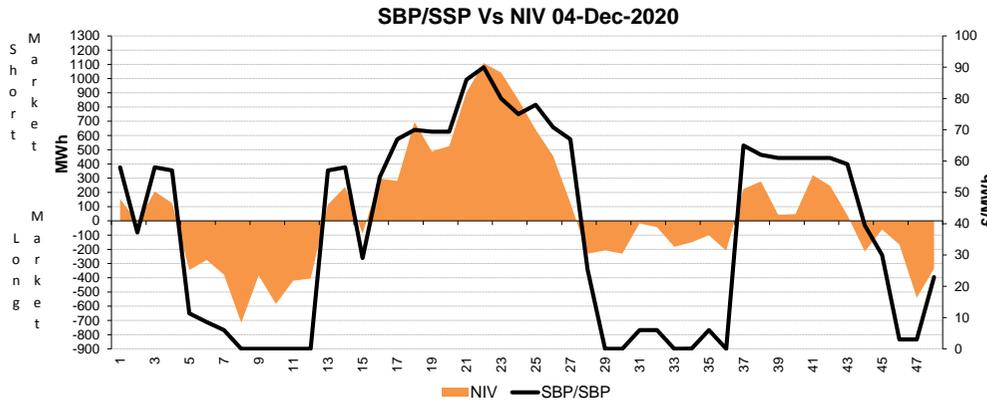
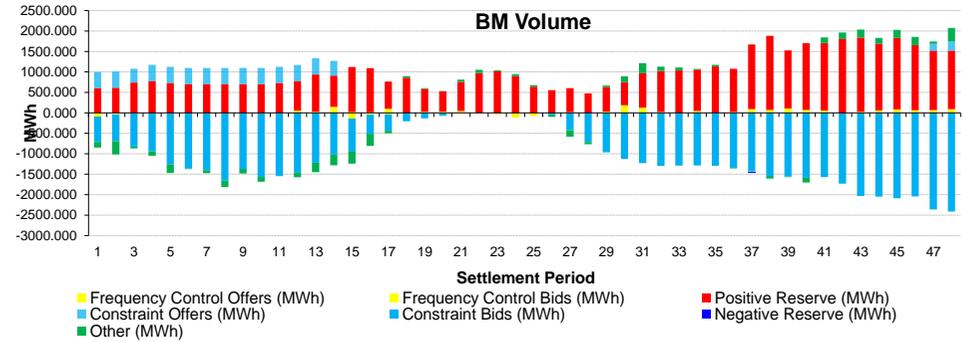
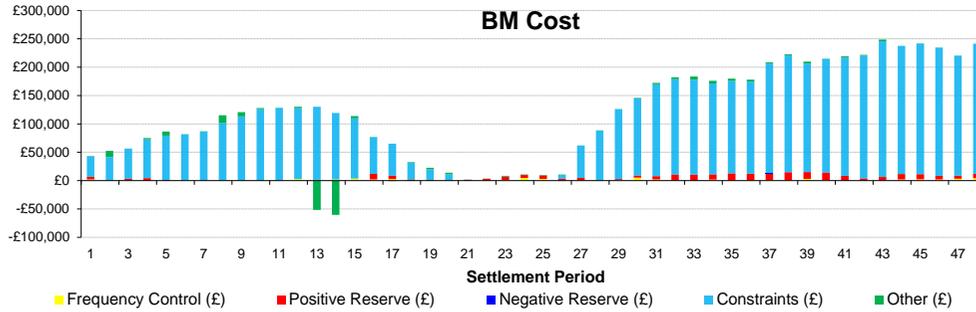
**BSUoS Charge Estimate: £4.54/MWh**  
**Total Outturn: £7.30m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market peaked short over the morning to midday period, and from early to late evening over the Darkness Peak. Interconnector Trades for Margin were required between 6pm and 11pm. Overnight Trades mostly supported Voltage Control with some BM Action alongside. Overnight Trades and BM Action for RoCoF. BM Action alleviated thermal export constraints in the North over the morning, increasing from midday onwards into the night.

**Western Link status: Available**