

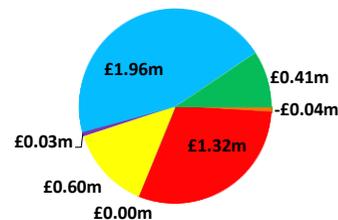
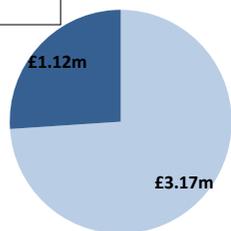
Date: **Saturday 05 Dec 2020**

BSUoS Charge Estimate: £2.99/MWh
Total Outturn: £4.29m

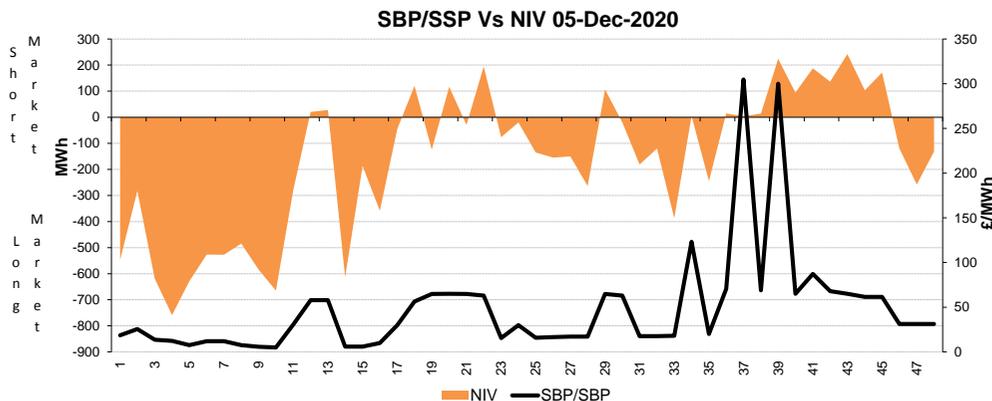
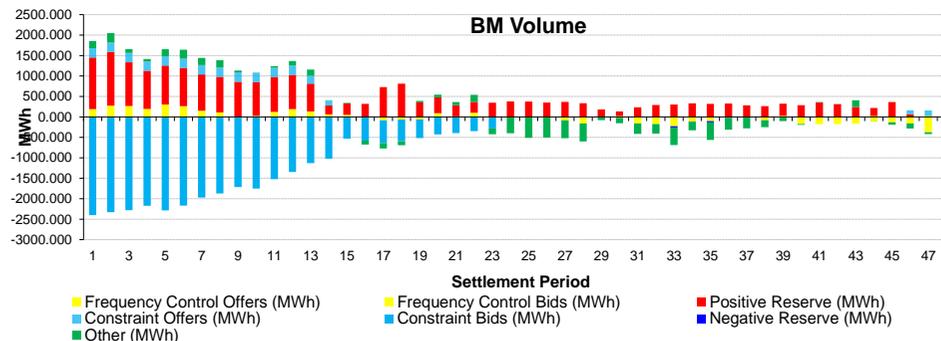
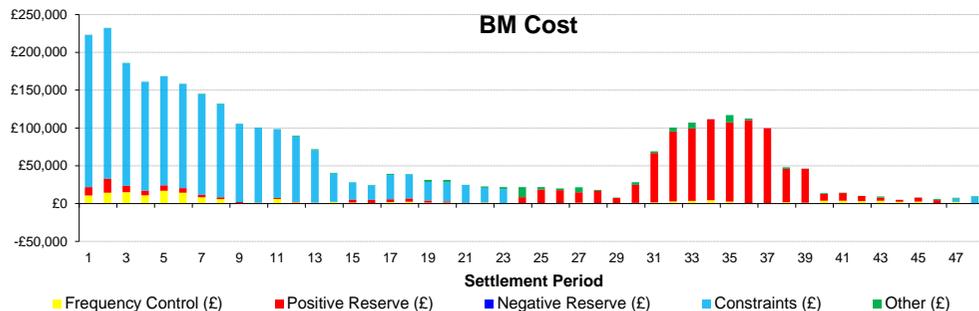
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long until the morning peak. Wind reduced as demand increased and trades were made for margin.

BM Actions were required to relieve thermal constraints in Scotland and northern England until approximately 7am. Overnight trades were made for RoCoF. An optional contract enactment, trades and BM actions were required for voltage control.

Western Link status: Available