

Date:

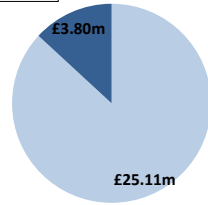
Thursday 10 Nov 2022

BSUoS Charge Estimate: £23.54/MWh

Total Outturn: £28.91m

BM Cost (Indicative)

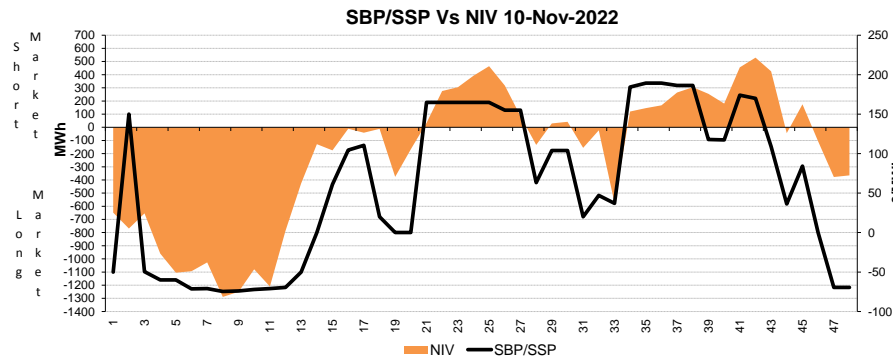
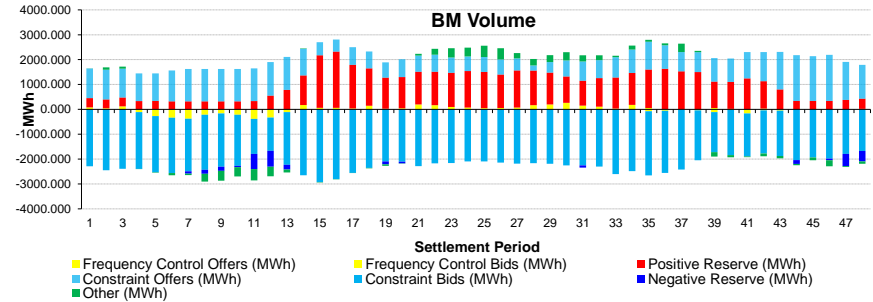
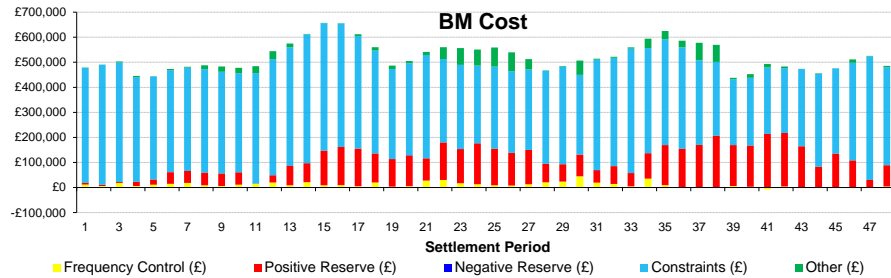
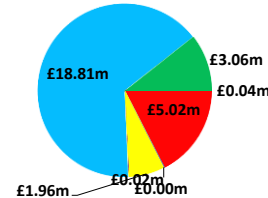
AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO

- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long until approximately 10am and mostly short for the rest of the day. Trades were made for margin during the afternoon and evening.

Constraints were active in Scotland all day. Thermal import constraints were also active in Wales, Northern England and Southern England. Trades and BM Actions were required for voltage control.