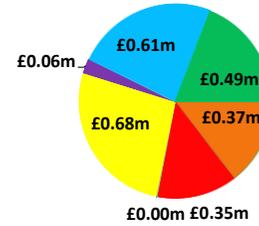
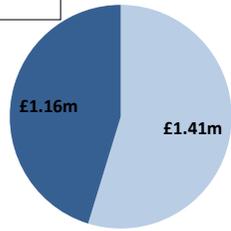


Date: Sunday 29 Nov 2020

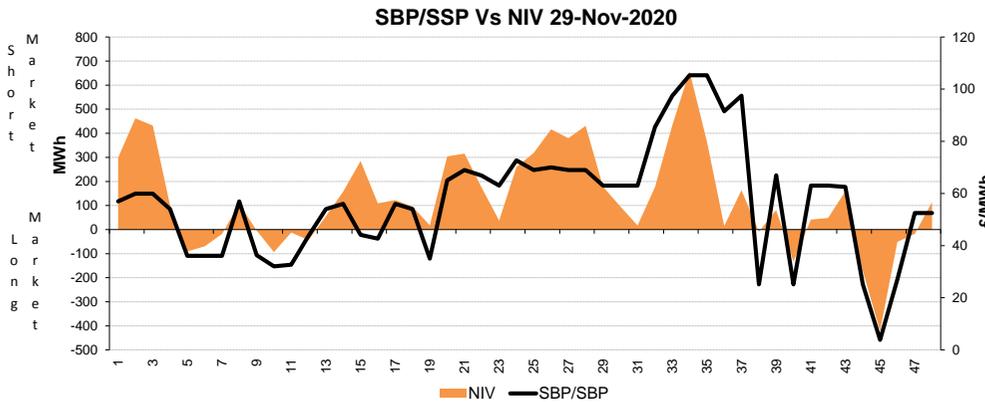
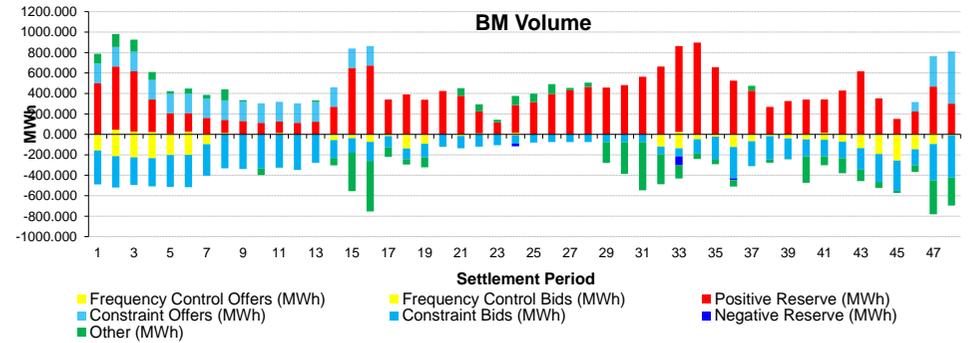
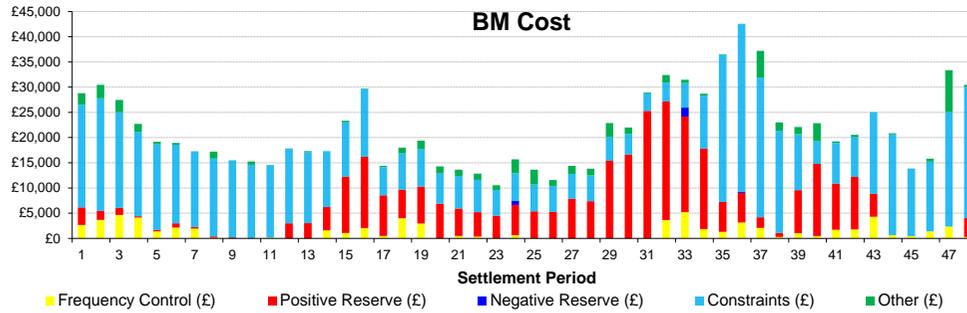
BSUoS Charge Estimate: £2.01/MWh
Total Outturn: £2.57m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominately short with a couple of long points. Small BMUs were used through the day and evening. Trades were made for margin over the morning peak.

Constraints became active in the north of England and Scotland in to the evening as wind increased. Interconnector trades were carried out for RoCoF. An optional contract enactment, trades and BM actions were required for voltage control.

Western Link status: Available