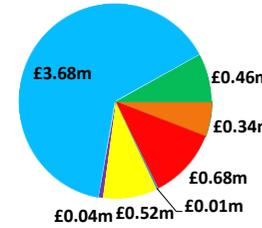
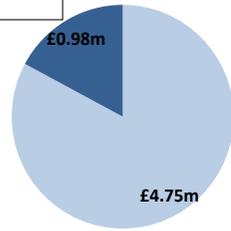


Date: **Tuesday 03 Nov 2020**

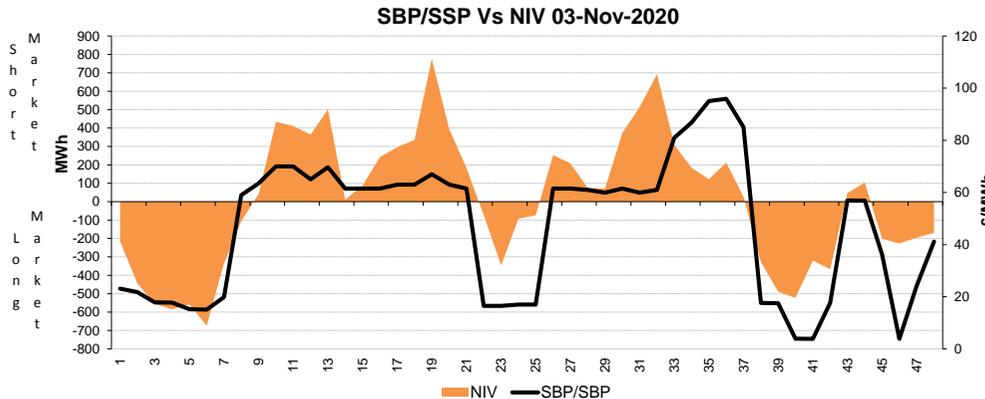
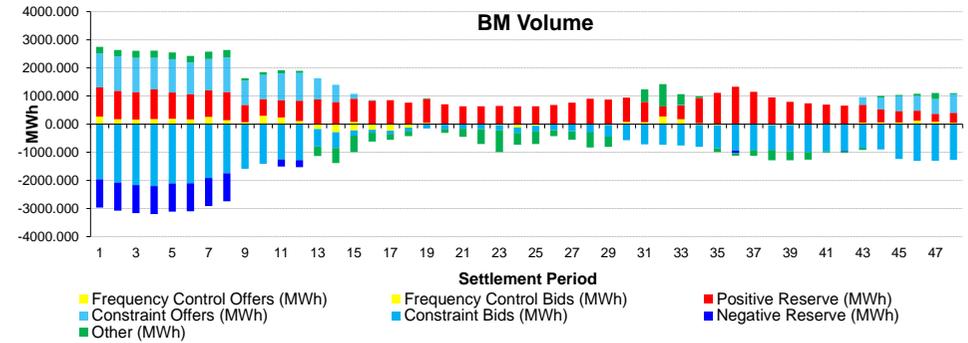
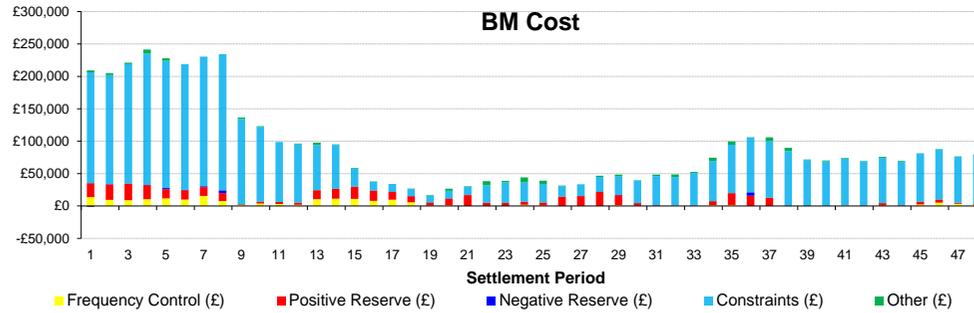
**BSUoS Charge Estimate: £3.95/MWh**  
**Total Outturn: £5.73m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short for most of the daylight hours but was long in the early morning, midday and evening. Trades were made for downwards regulation until 6am. Wind generation was short falling by over 1400MW during the later morning. During the afternoon, demand was 800MW higher than forecast. BM Actions were taken for margin for most of the day. Constraints were active in the early morning and late evening for congestion purposes. These affected the north of England, south west of England and Scotland. RoCoF was managed by trades and BM Actions. Trades and BM Actions were also used for voltage support.

**Western Link status: Available**