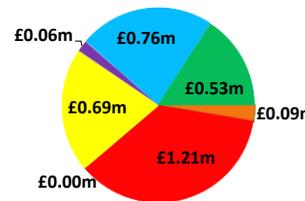
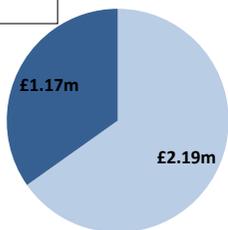


Date: **Wednesday 25 Nov 2020**

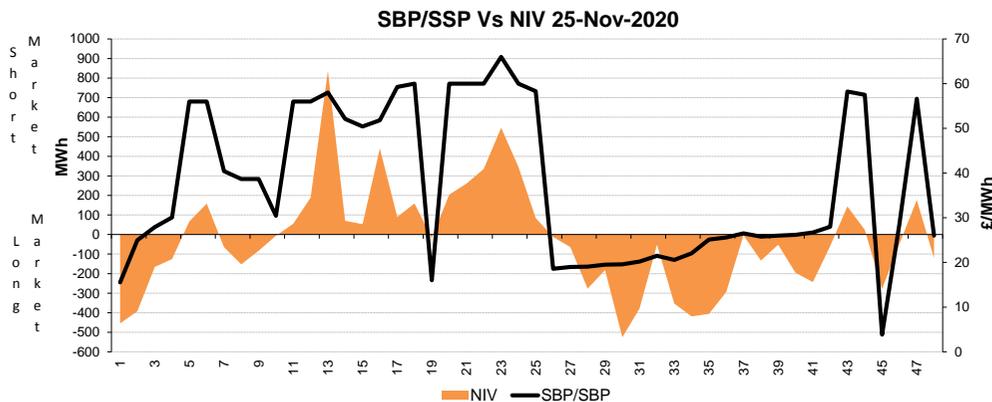
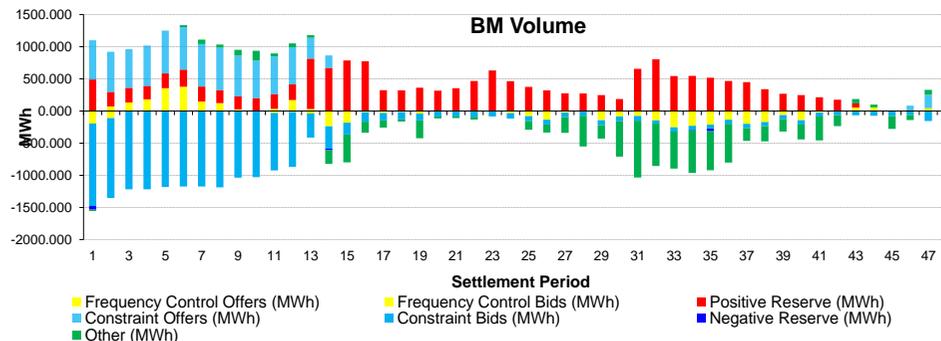
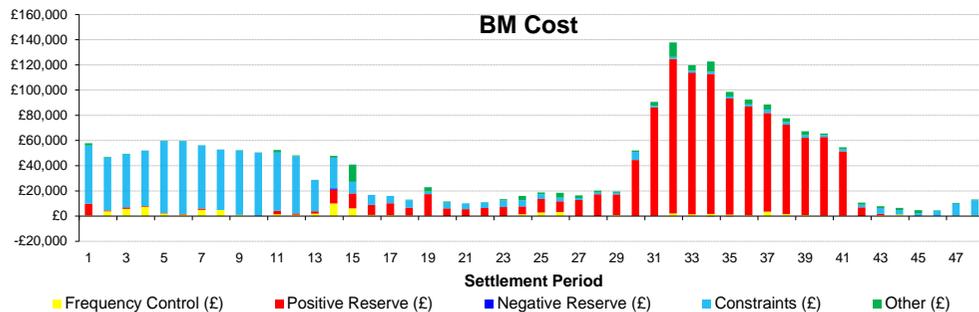
**BSUoS Charge Estimate: £2.35/MWh**  
**Total Outturn: £3.36m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short over the early morning to midday period, becoming long early afternoon onwards. Interconnector Trades required for Margin between 6am and 8am, and from 3pm to 4pm. Some overnight Trades and BM Action for Voltage Control. Overnight Trades and BM Action for RoCoF. BM Action alleviated localised thermal export constraints in Scotland from 6.30am onwards to late evening.

**Western Link status: Available**