

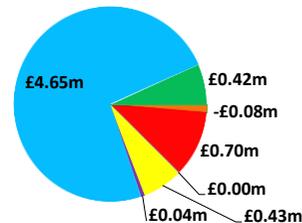
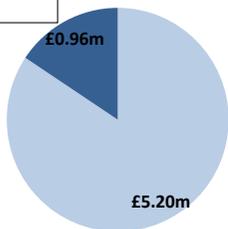
Date: **Wednesday 04 Nov 2020**

**BSUoS Charge Estimate: £4.09/MWh**  
**Total Outturn: £6.16m**

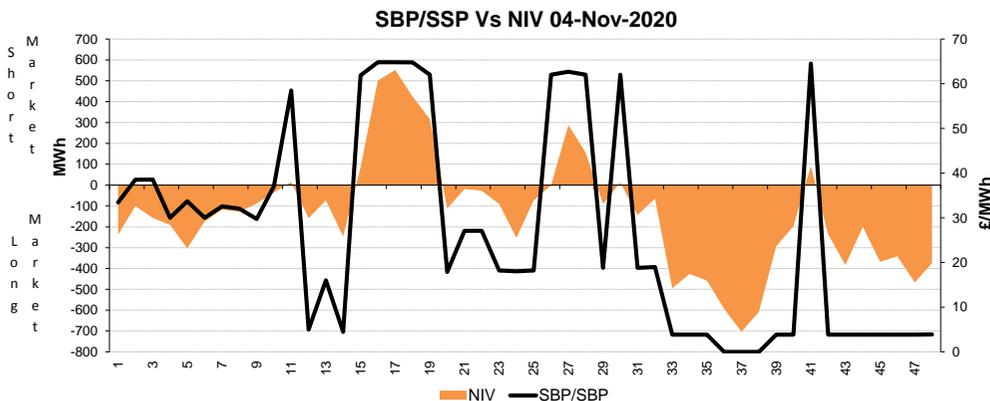
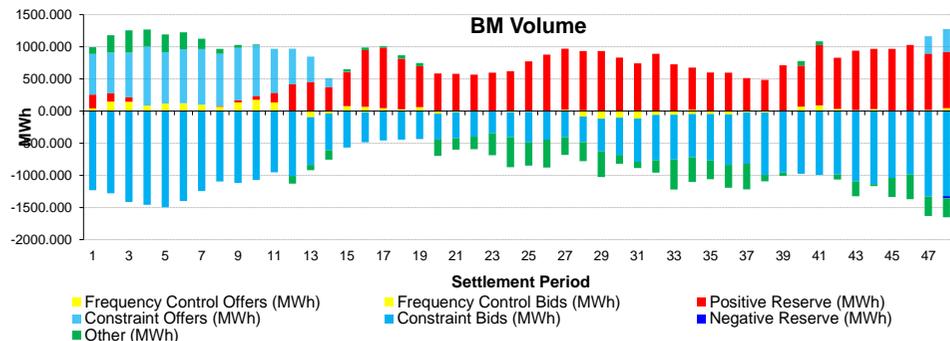
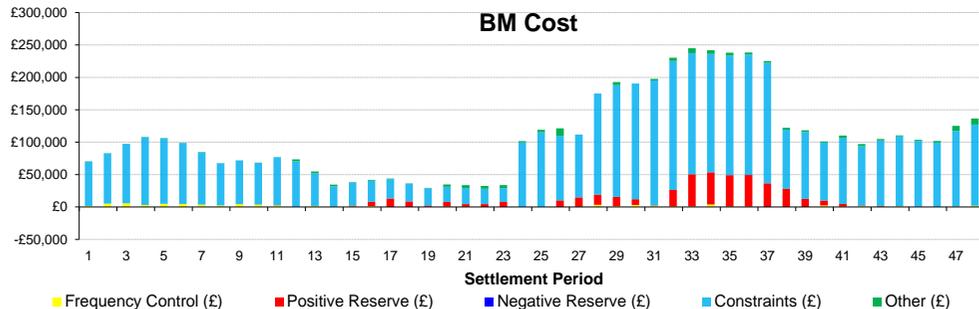
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly long apart from short positions over the morning peak and lunchtime. 600MW of small BMUs were used during the darkness peak and 200MW of small BMUs were dispatched for margin from 18:45 to 20:00.

Thermal constraints were active in northern England and Scotland through the early morning and most of the day after lunchtime. Overnight Interconnector trades and BM Actions were carried out for RoCoF. A combination of trades and BM Actions were required for voltage control.

**Western Link status: Available**