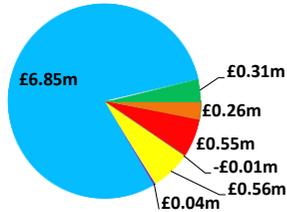
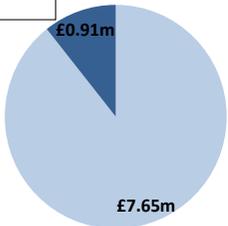


Date: **Saturday 14 Nov 2020**

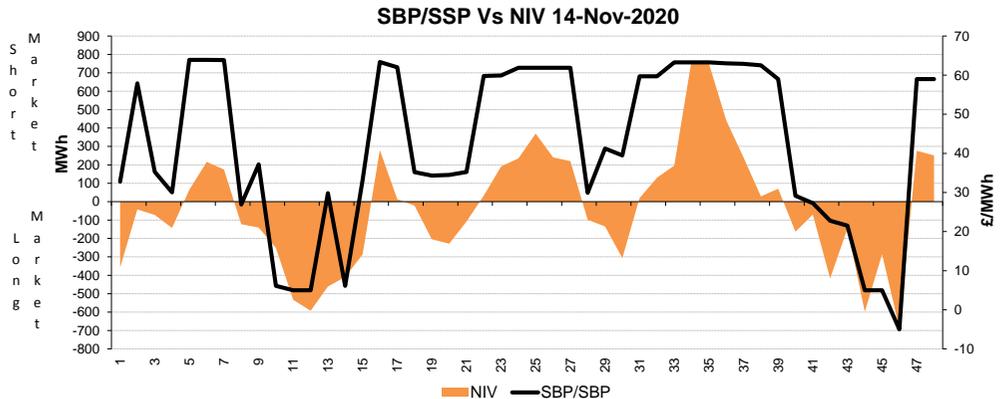
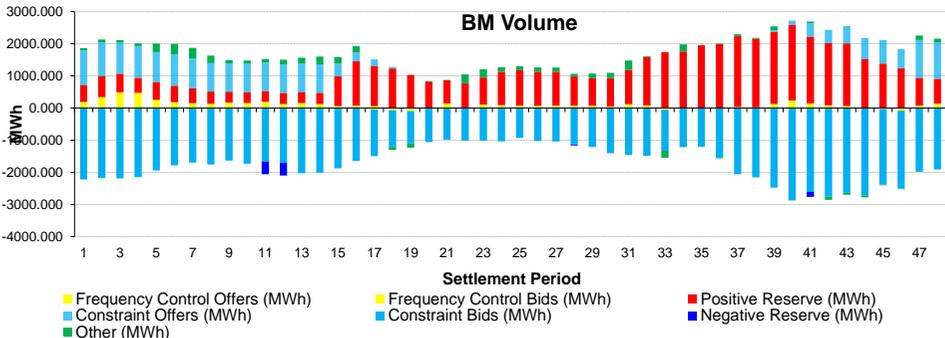
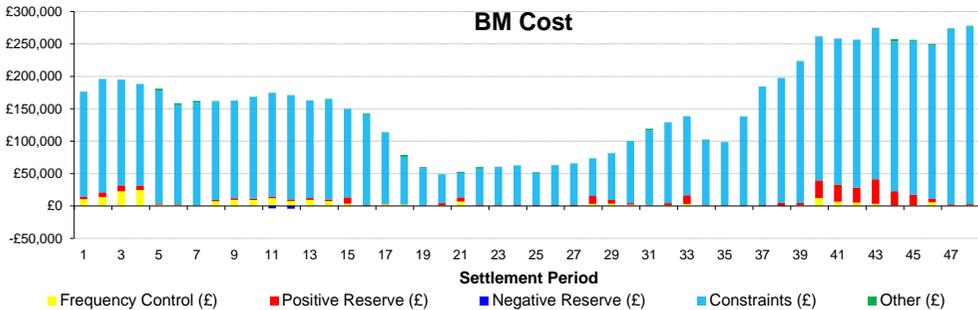
BSUoS Charge Estimate: £6.76/MWh
Total Outturn: £8.56m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position varied through the day. The morning demands were significantly higher than forecasted with very poor weather conditions. 400MW of Small BMUs were run throughout the morning and early afternoon. In the evening, trades were needed for downwards regulation.

Thermal constraints were active in Scotland and the English border for most of the day with high winds in the north. Trades were required for RoCoF for most of the evening and overnight. Voltage control overnight was challenging. Multiple contracts were enacted. Trades and BM Actions were also used.

Western Link status: Available