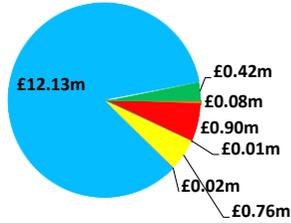
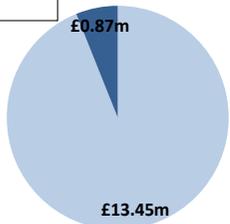


Date: **Sunday 01 Nov 2020**

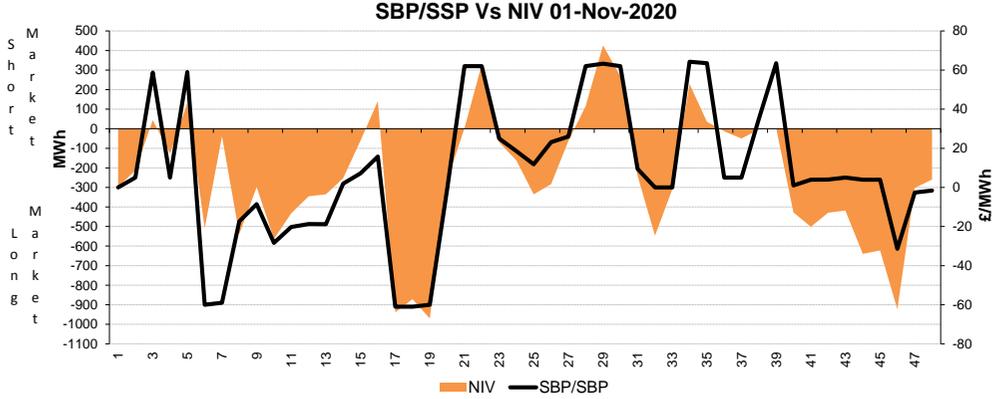
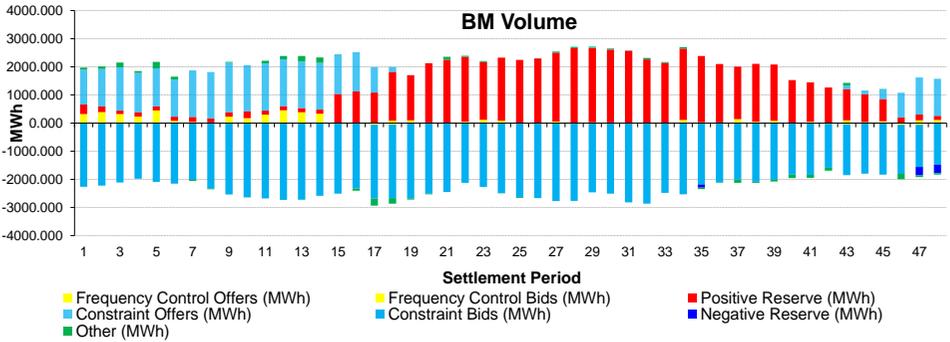
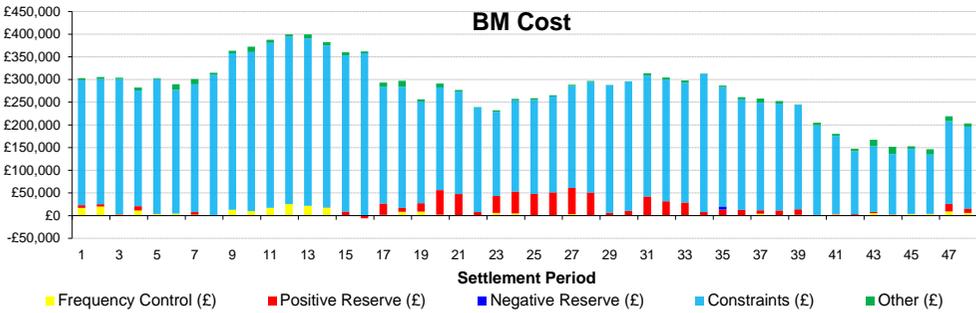
BSUoS Charge Estimate: £11.84/MWh
Total Outturn: £14.32m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market with intermittent short peaks around midday and mid afternoon. Interconnector Trades required for Margin between 7am and 9am. Trades and BM Action overnight for Voltage Control. Trades throughout the day for RoCoF, additionally with BM Action overnight. BM Action required through the day to manage thermal constraints in the North, Eastern, and North Western areas.

Western Link status: Available