

Date: Thursday 26 Nov 2020

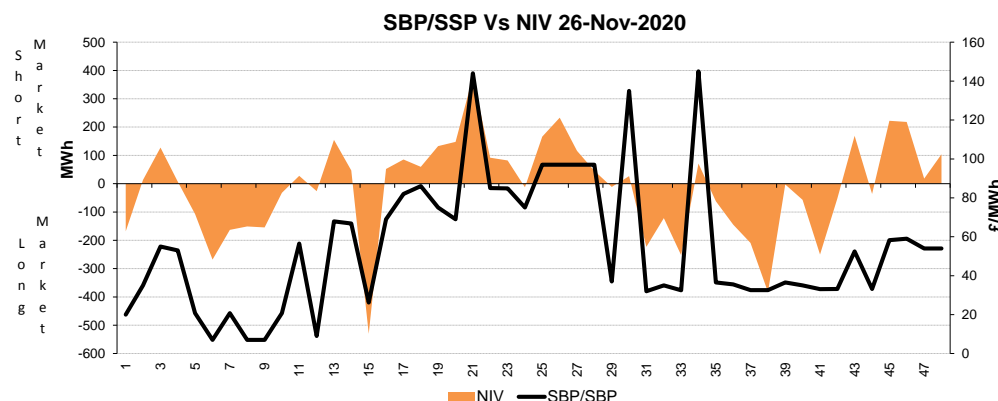
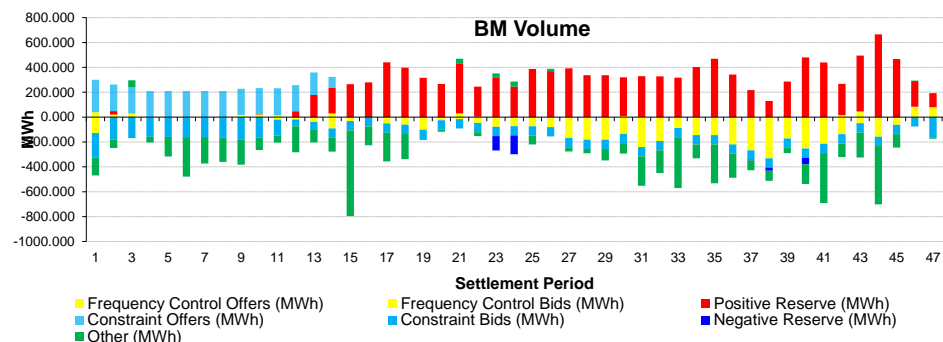
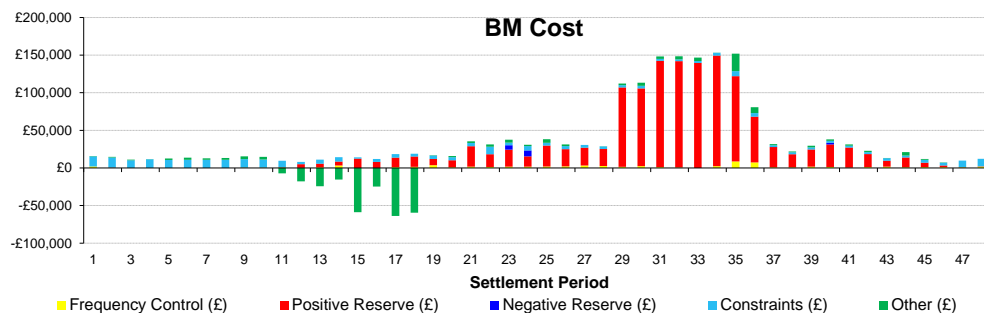
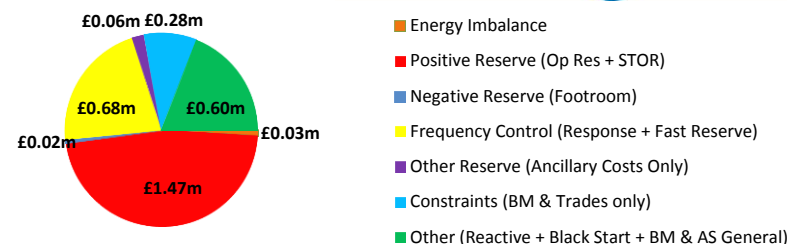
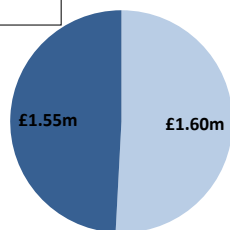
BSUoS Charge Estimate: £2.19/MWh

Total Outturn: £3.15m

Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 600MW in the morning, and short in excess of 400MW in the late evening. Throughout the morning, additional dynamic response was deployed in support of RoCoF, and from the afternoon onwards for demand uncertainty. Due to tight margin, SpinGen was run from the early morning until the late evening.

Overnight, a mix of trades on generating units and BM actions were undertaken to mitigate the RoCoF risk, and some offers were accepted in the BM to manage the voltage level in England. During the day, BM actions were taken to solve power flow restrictions in Scotland due to planned outages.