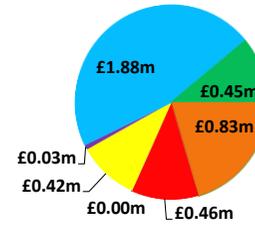
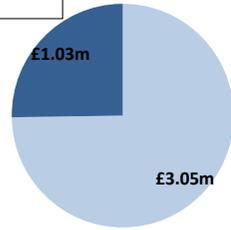


Date: **Sunday 08 Nov 2020**

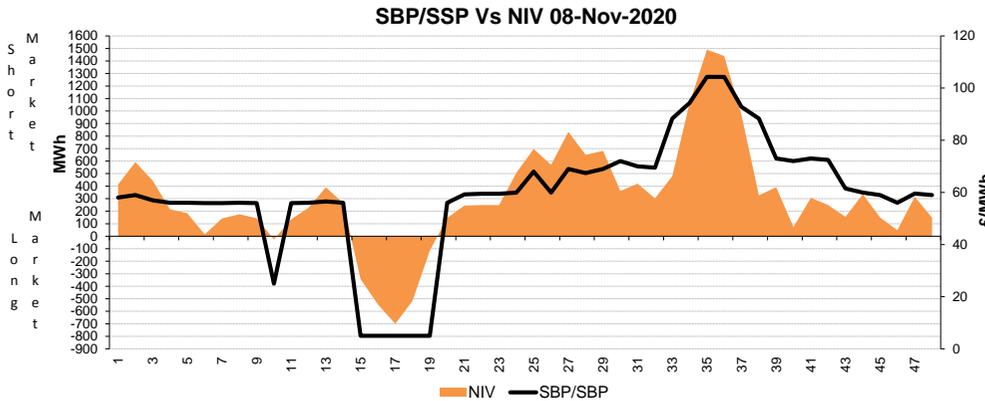
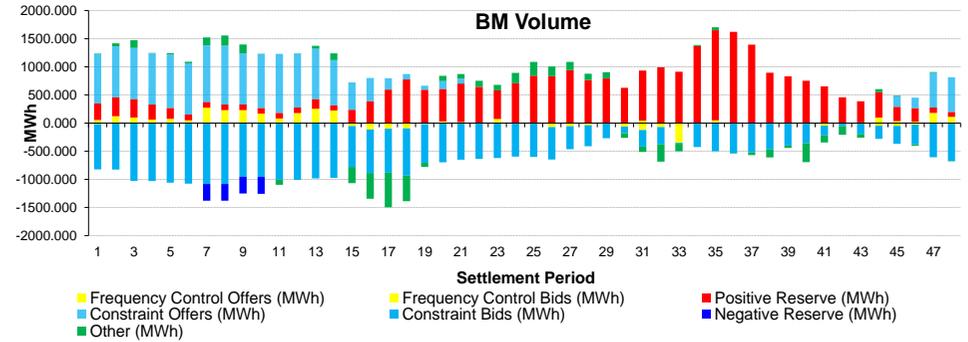
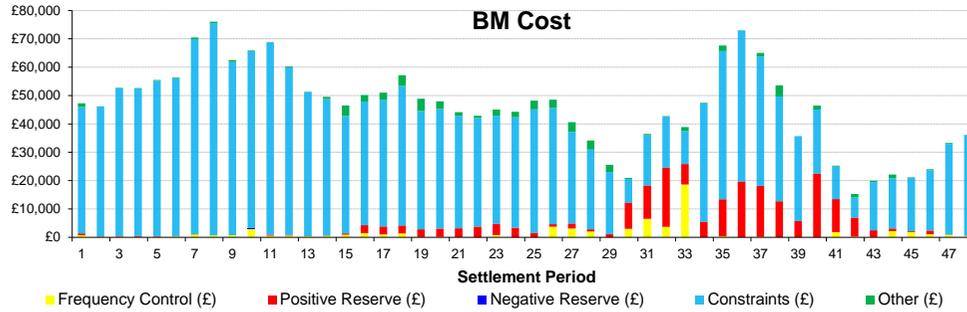
BSUoS Charge Estimate: £3.19/MWh
Total Outturn: £4.08m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market for most of the day, peaking long between 7am and 9.30am. 490MW of STOR was run around 6pm over the Darkness Peak. Interconnector Trades required for Margin between 3pm and 4pm. Some overnight Trades and BM Action for Voltage Control. BM Action for System Inertia throughout the day, supported by overnight Trading. BM Action required over the early morning for localised thermal import constraints in the North West, and for thermal export constraints in the North of Scotland from morning onwards.

Western Link status: Available