

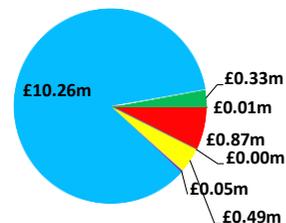
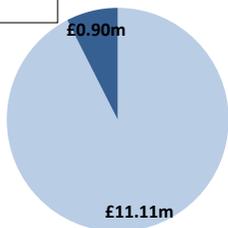
Date: **Saturday 21 Nov 2020**

BSUoS Charge Estimate: £9.33/MWh
Total Outturn: £12.01m

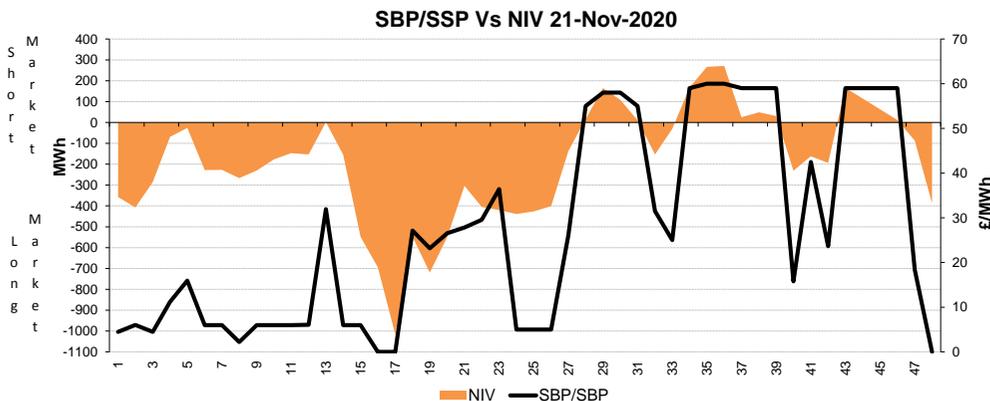
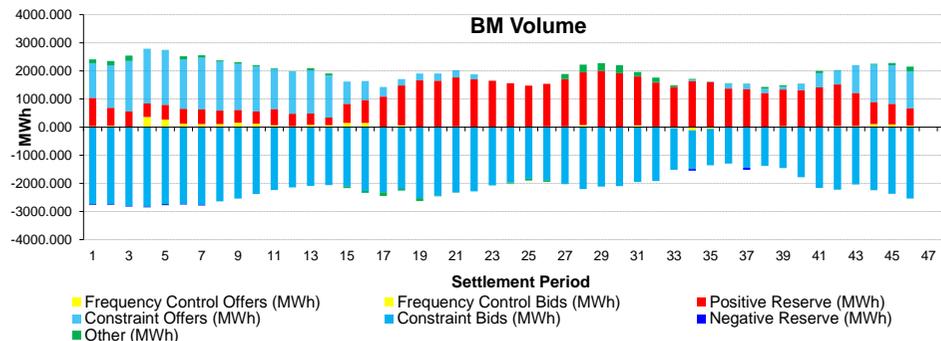
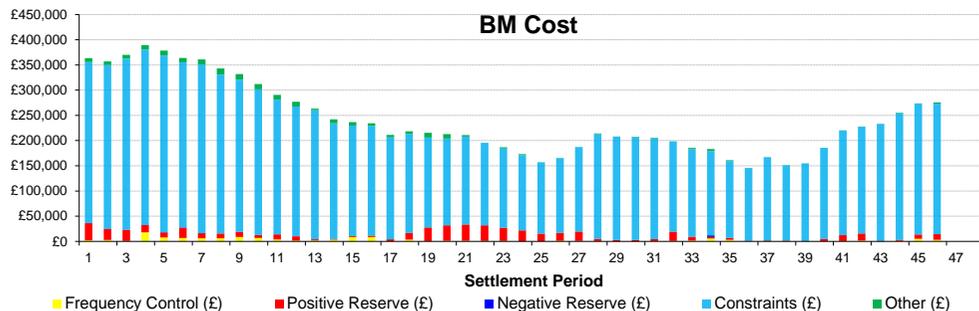
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long until lunchtime. The position then alternated for the remainder of the day. Morning demand was approximately 1.1GW below forecast. Up to 400MW of small BMUs were dispatched in the afternoon.

Significant volume of wind bids was required at times through the day to manage thermal constraints in northern England and Scotland. Trades were made for RoCoF. A combination of optional contract enactment, trades and BM actions were required for voltage management.

Western Link status: Available