

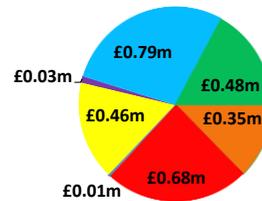
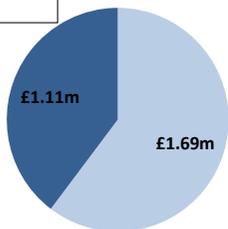
Date: **Saturday 07 Nov 2020**

**BSUoS Charge Estimate: £2.30/MWh**  
**Total Outturn: £2.81m**

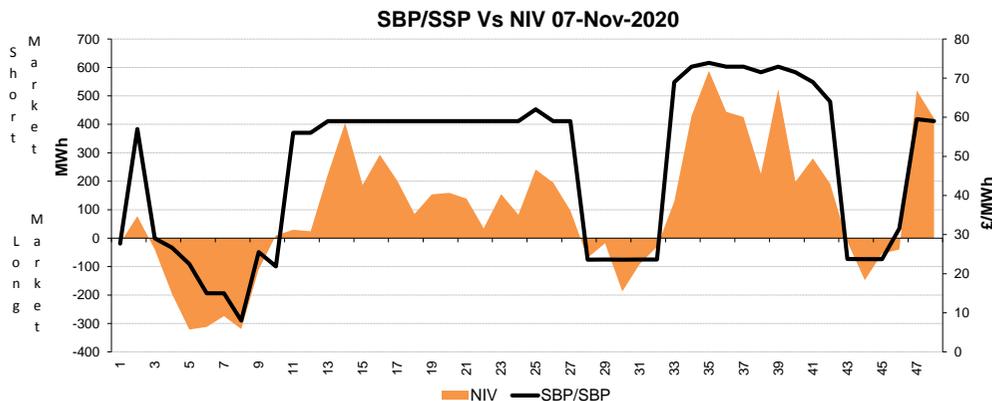
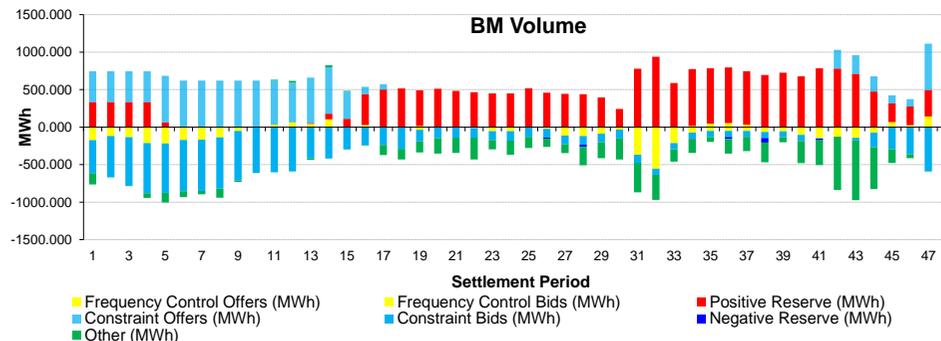
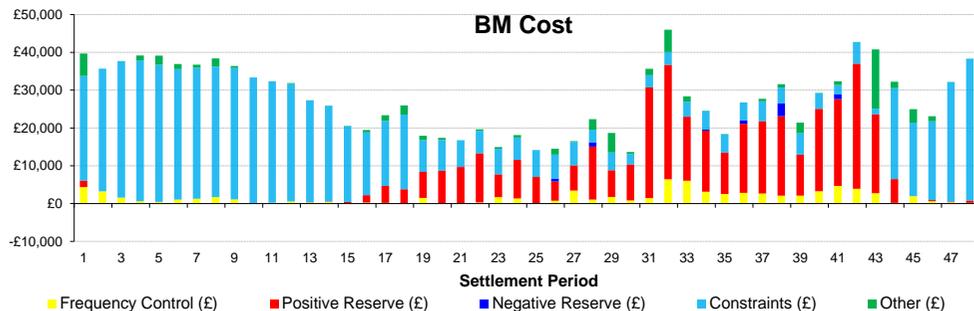
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly short through the daytime and evening. Demand in the early hours was lower than expected. Trades were made for margin during the afternoon. A total of 600MW of small BMUs were required for the evening peak, which were advanced slightly to help with the pick up.

Constraints were active in northern Scotland after 8am. Trades and BM actions were used for RoCoF. A combination of trades and BM Actions were also required for voltage control.

**Western Link status: Available**