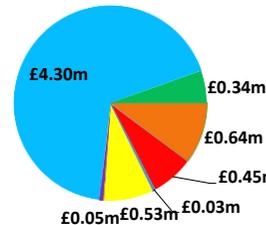
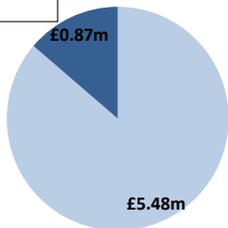


Date: **Thursday 12 Nov 2020**

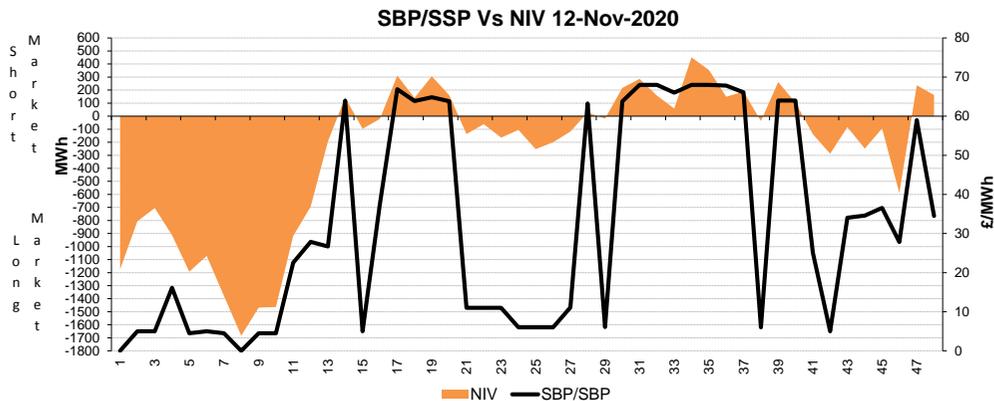
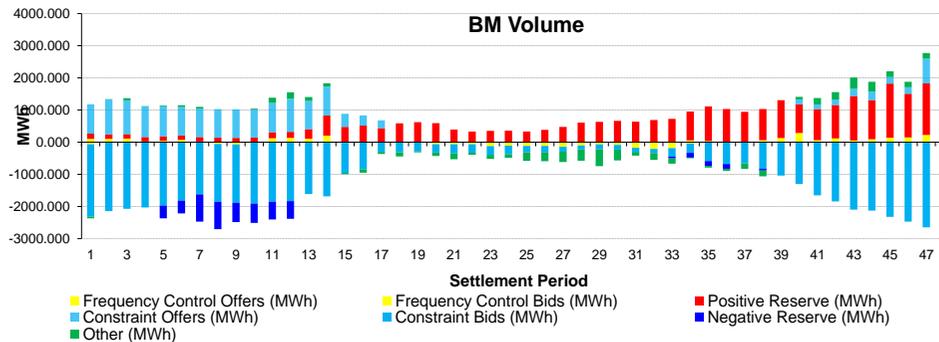
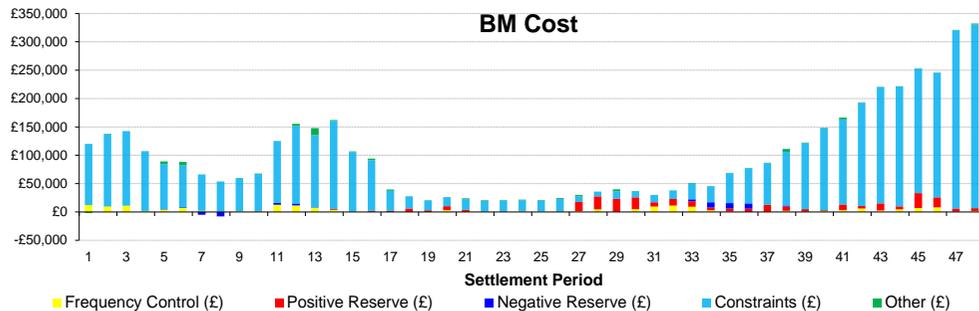
**BSUoS Charge Estimate: £4.75/MWh**  
**Total Outturn: £6.35m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A long market overnight to early morning; long again over midday and from late evening. Interconnector Trades required for Margin from 11pm into the night.  
 Overnight Trades and BM Action for Voltage Control. Trades throughout the day and BM Action for RoCoF. BM Action overnight to early morning managed thermal export constraints in the North. From mid afternoon onwards into the night BM Action alleviated thermal export constraints in the North and the South West.

**Western Link status: Available**