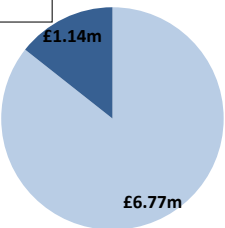


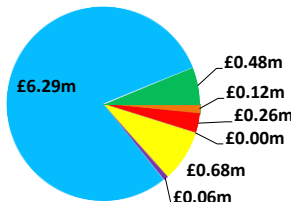
Date: Monday 30 Nov 2020

BSUoS Charge Estimate: £5.20/MWh
Total Outturn: £7.91m

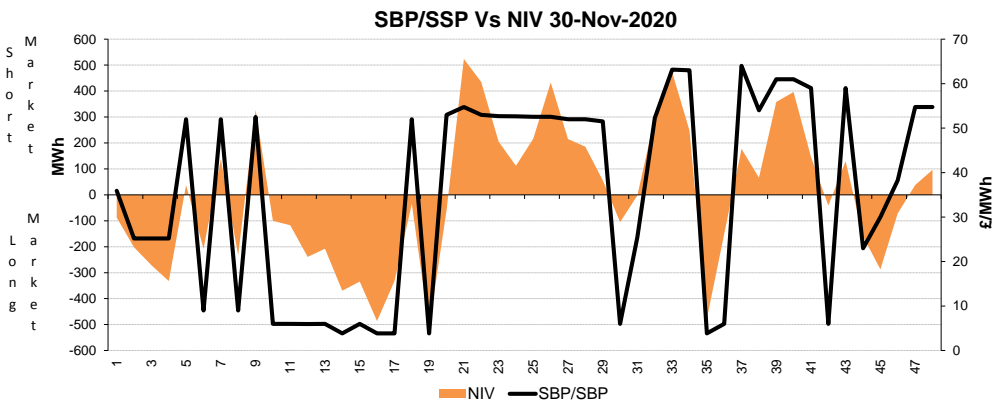
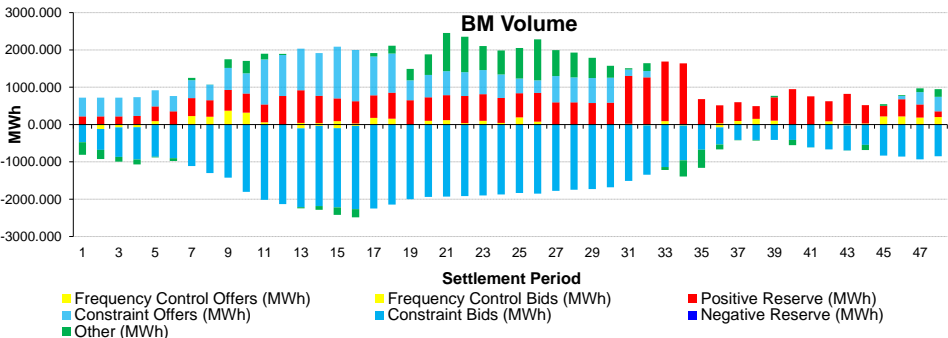
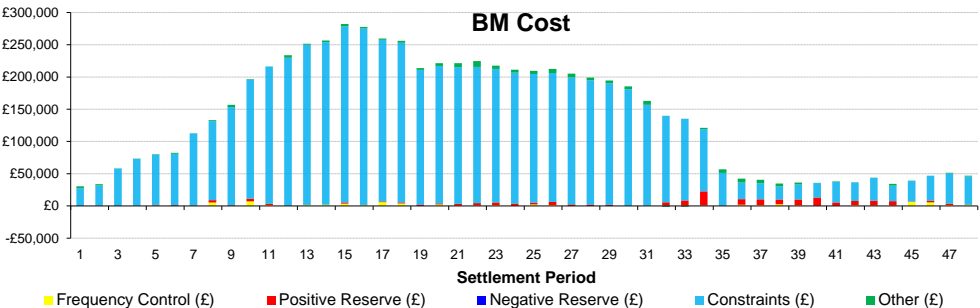
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly long overnight, becoming mostly short from morning onwards. Interconnector Trades were required for Margin between 3pm and 5pm. Some Trades and BM Action for Voltage Control overnight. Trades and BM Action overnight for RoCoF. BM Action required overnight and into the day to manage thermal import constraints in the South East, alongside Trades in the morning to early afternoon. BM Action alleviated thermal export constraints in the North and localised thermal export constraints in Scotland over the morning to late afternoon.