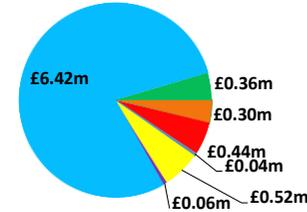
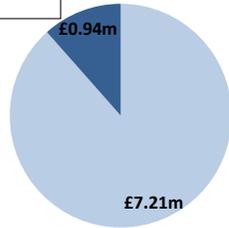


Date: **Friday 13 Nov 2020**

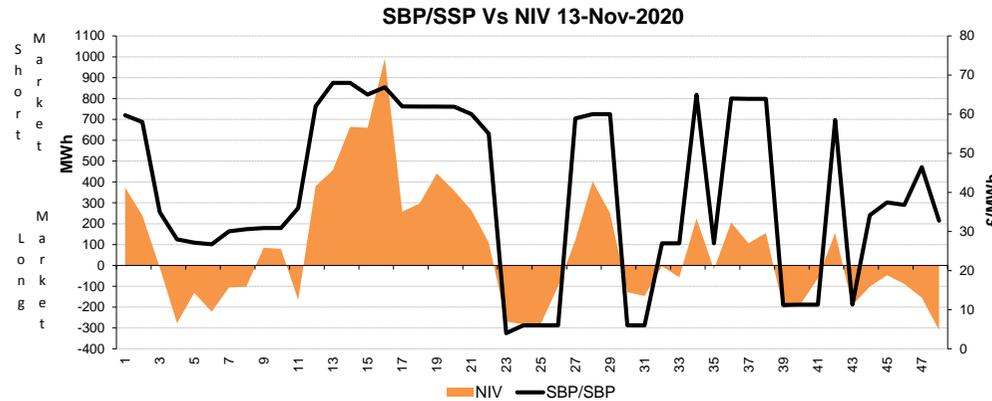
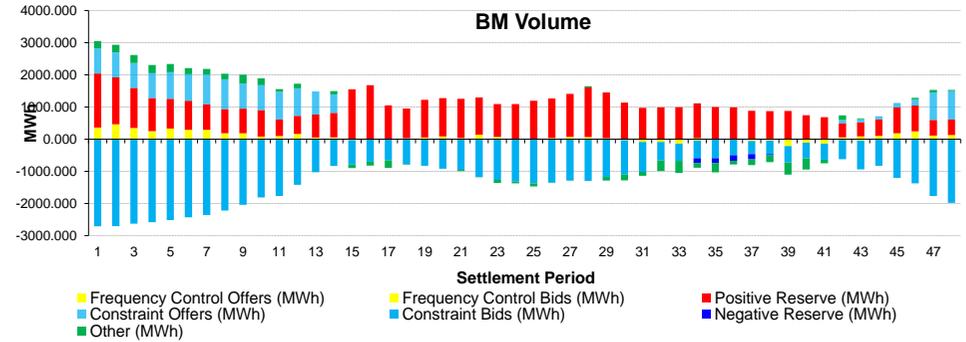
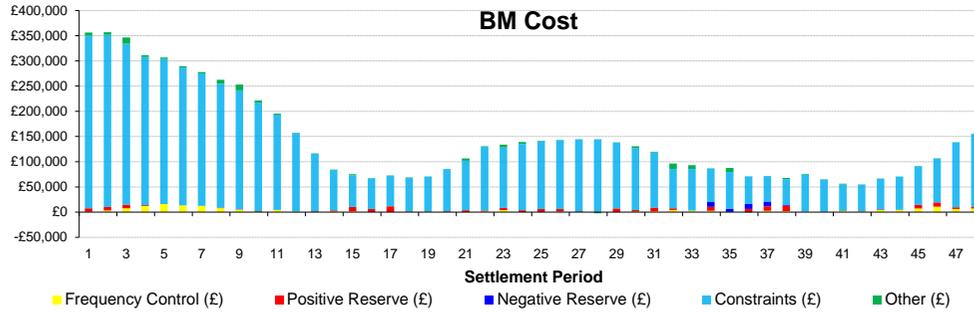
**BSUoS Charge Estimate: £6.00/MWh**  
**Total Outturn: £8.15m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

Three market peaked short over the morning, early afternoon, and late afternoon to early evening. Overnight Interconnector Trades for Margin were required to 8am. Some overnight Trades and BM Action for Voltage Control. Trades and BM Action for RoCoF throughout the day. Trades alleviated localised thermal export constraints in Scotland overnight. BM Action managed thermal export constraints in the North throughout the day.

**Western Link status: Available**