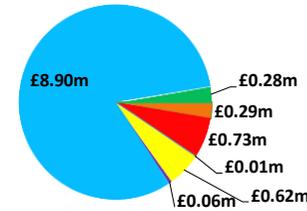
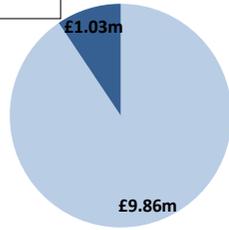


Date: Tuesday 17 Nov 2020

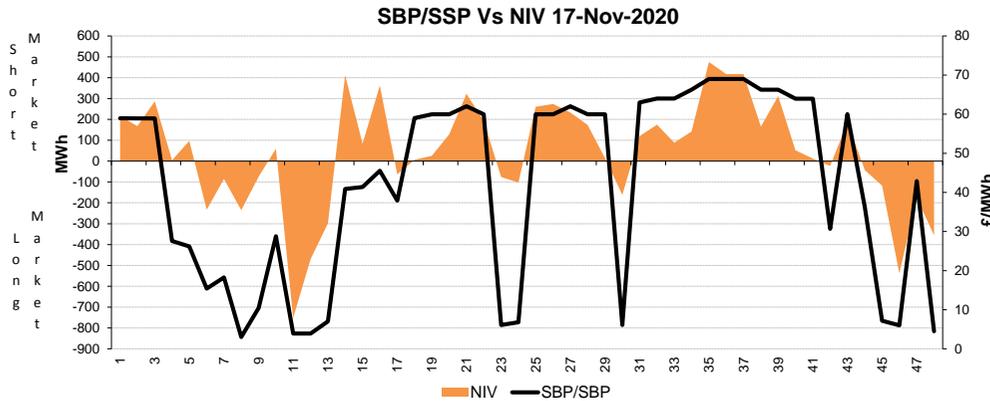
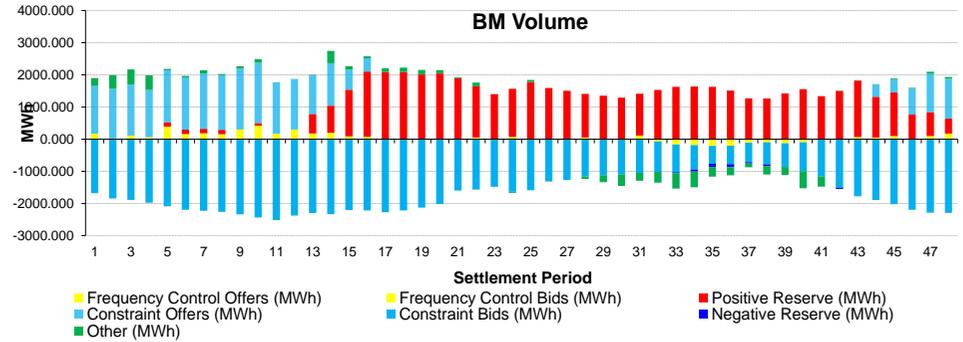
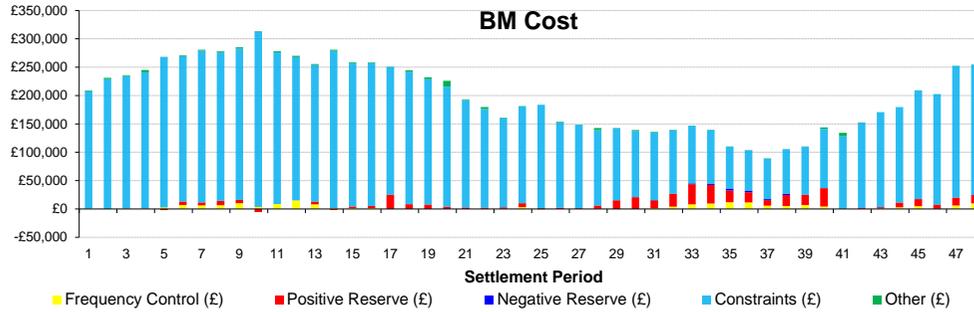
BSUoS Charge Estimate: £7.84/MWh  
Total Outturn: £10.88m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly short from morning to late evening with intermittent long peaks. Interconnector Trades for Margin were required between 6am and 8am. Trades and BM Action overnight supported Voltage Control. Trades and BM Action throughout the day for RoCoF. BM Action was required all day to manage thermal export constraints across the Scottish border.

**Western Link status: Available**