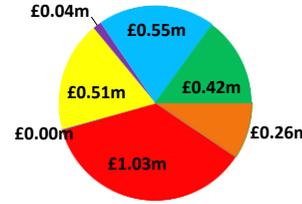
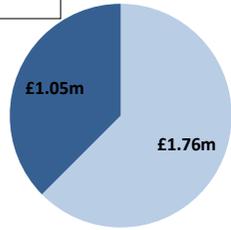


Date: **Friday 06 Nov 2020**

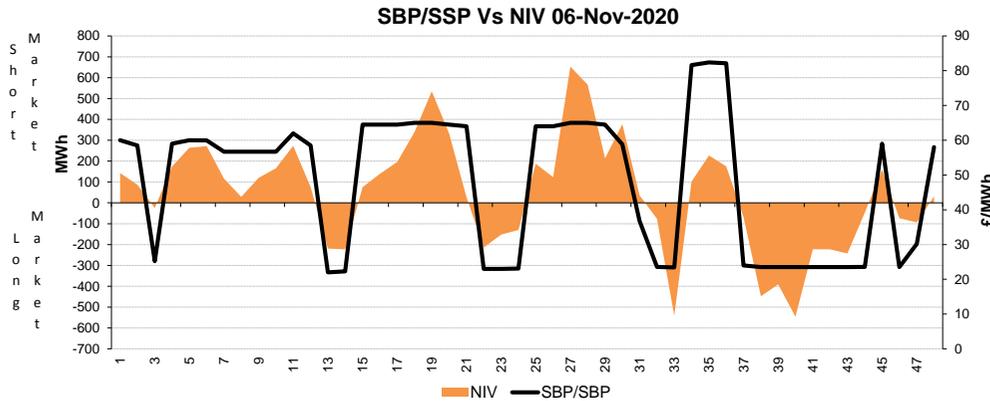
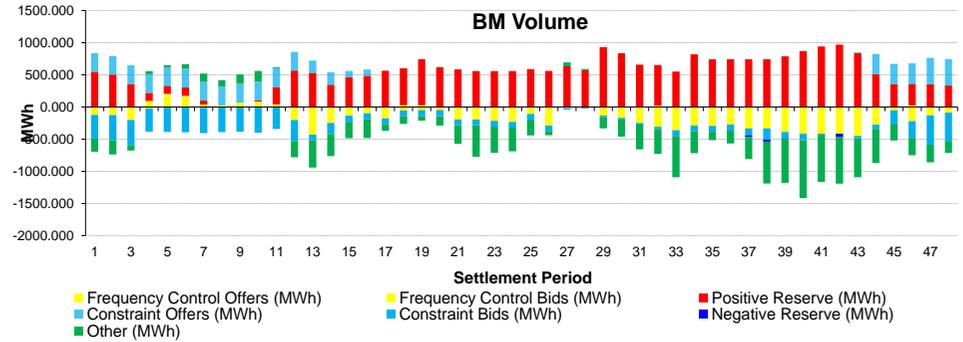
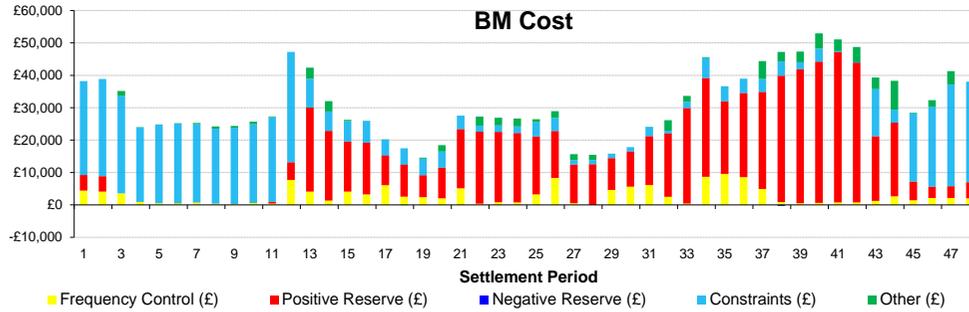
**BSUoS Charge Estimate: £2.12/MWh**  
**Total Outturn: £2.82m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A mostly short market overnight and into the day, becoming long from early evening into the night. Interconnector Trades required for Margin between 2pm and 4pm.  
 A few overnight Trades and BM Action for Voltage Control. Some overnight Trades and BM Action for RoCoF. BM Action required in the early hours to alleviate thermal export constraints in the North of Scotland, and from 6am onwards for localised thermal export constraints in that area.

**Western Link status: Available**