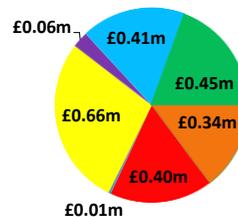
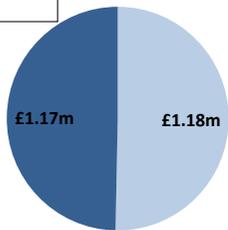


Date: **Saturday 28 Nov 2020**

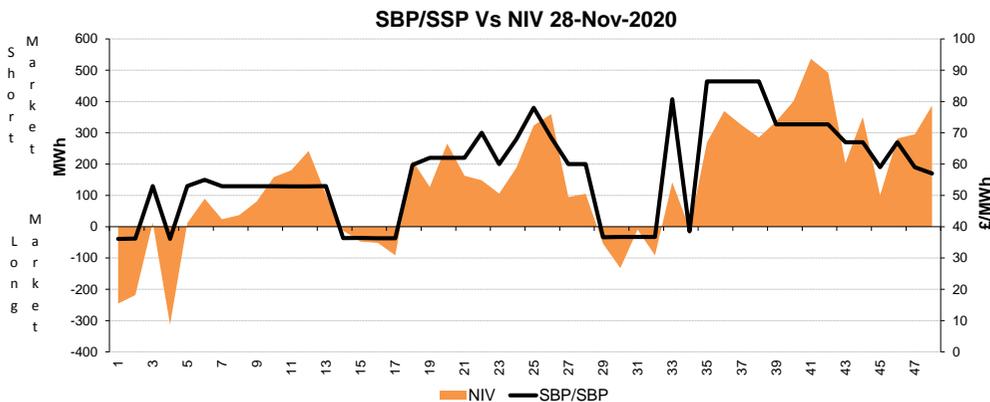
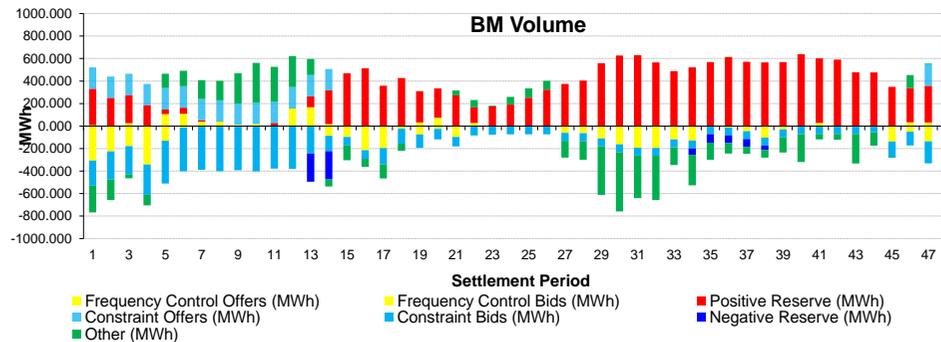
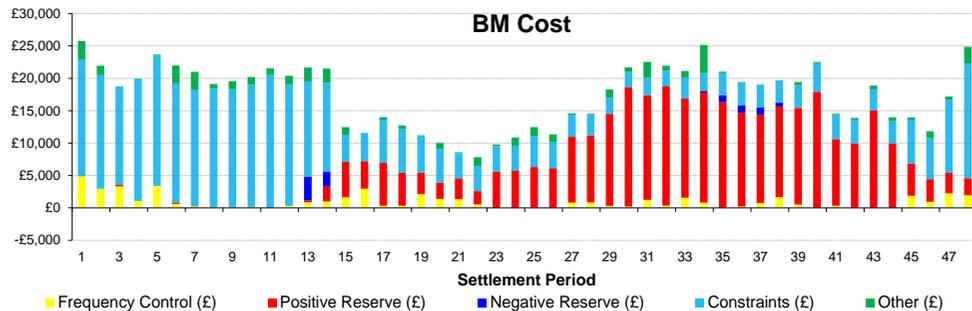
BSUoS Charge Estimate: £1.87/MWh
Total Outturn: £2.35m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short from the early hours of the day onwards. A few Trades in the Midlands area supported Voltage Control overnight. Interconnector Trades and BM Action overnight for RoCoF. BM Action was required from 8am onwards to manage localised thermal export constraints in the North of Scotland into the night.

Western Link status: Available