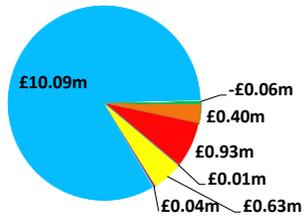
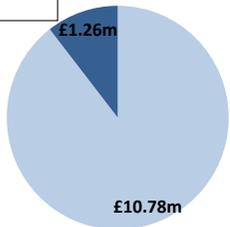


Date: **Wednesday 18 Nov 2020**

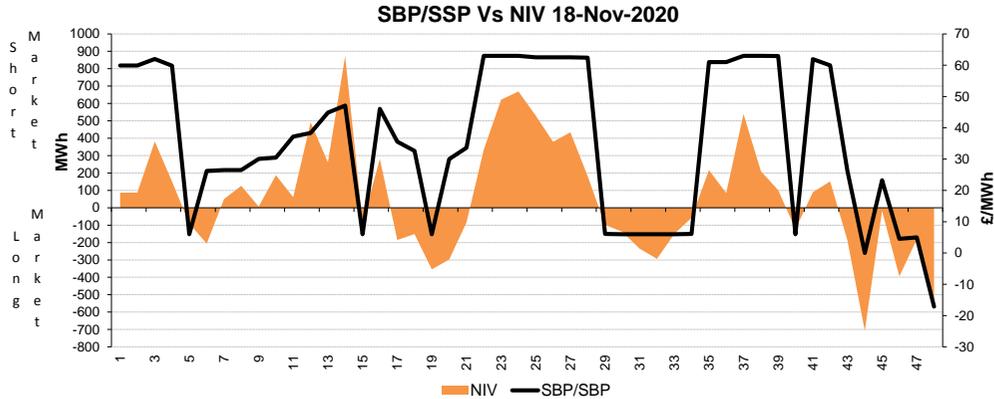
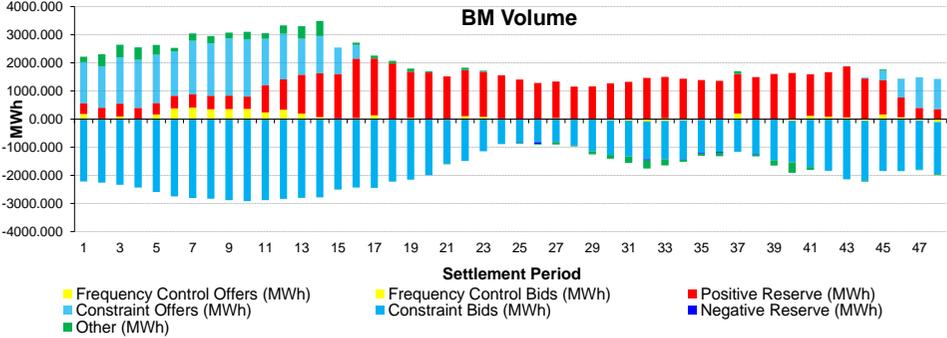
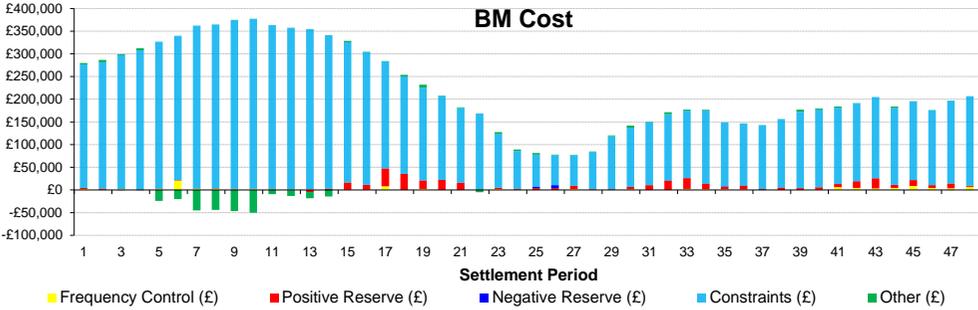
BSUoS Charge Estimate: £8.76/MWh
Total Outturn: £12.04m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market peaked short overnight into the early morning, over midday, and through the early evening. Interconnector Trades required for Margin between 5am and 8am. Overnight Trades and BM Action supported Voltage Control. Trades and BM Action for RoCoF through the day. Trading alleviated localised thermal export constraints in Scotland, whilst BM Action managed thermal export constraints across the Scottish border throughout the day.

Western Link status: Available