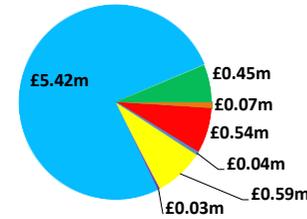
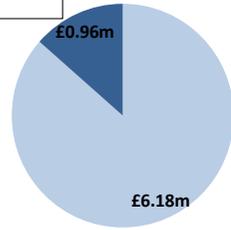


Date: **Sunday 15 Nov 2020**

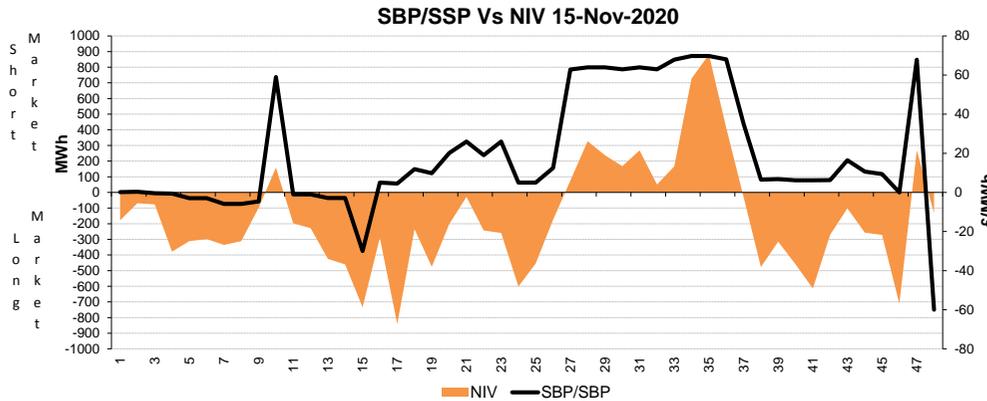
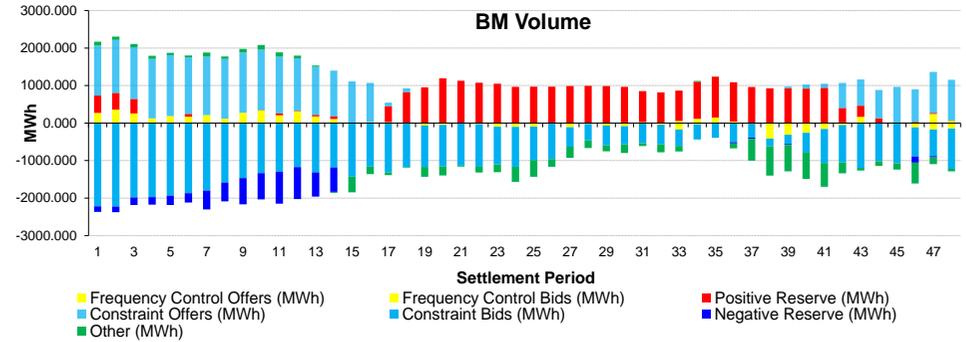
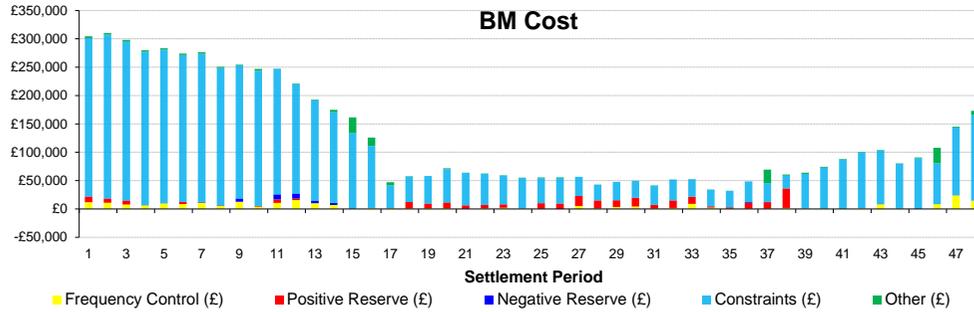
BSUoS Charge Estimate: £5.92/MWh
Total Outturn: £7.14m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market throughout the day, peaking short over the afternoon to early evening. Interconnector Trades for Downwards Regulation required overnight to early morning. Overnight Trades and BM Action for Voltage Control. Trades throughout the day, with BM Action early morning, for RoCoF. BM Action alleviated thermal export constraints in the North overnight to morning, and again from late evening onwards. BM Action managed thermal export constraints in the North West during the day.

Western Link status: Available