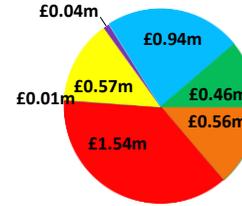
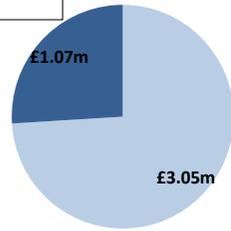


Date: Monday 09 Nov 2020

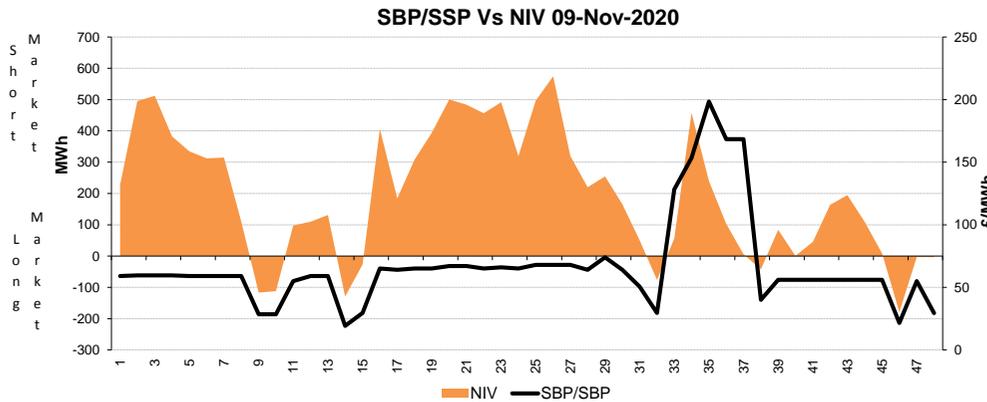
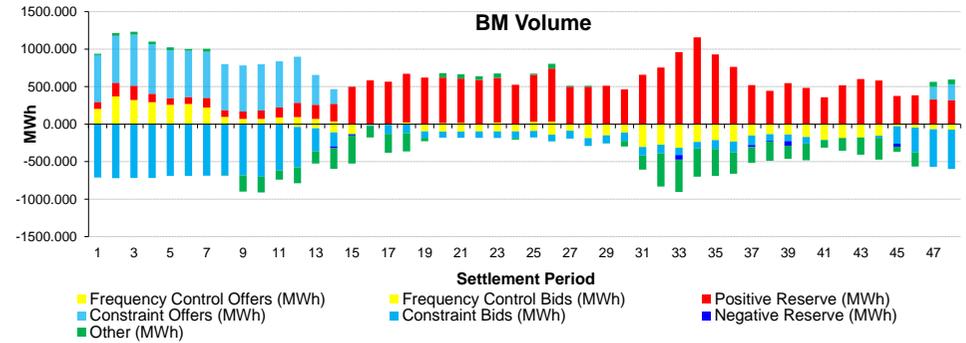
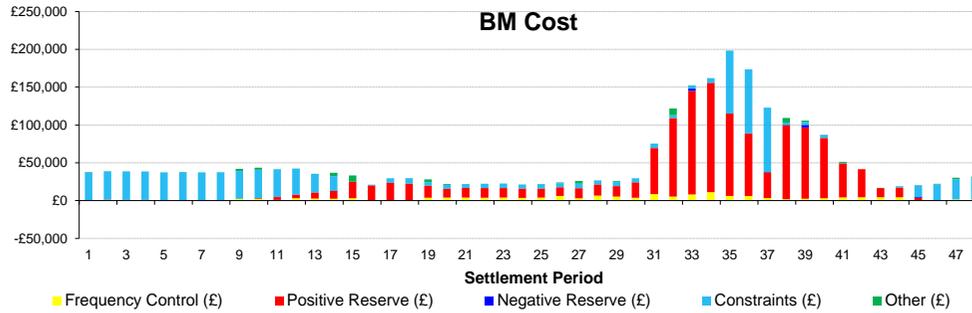
BSUoS Charge Estimate: £2.97/MWh
Total Outturn: £4.13m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short for the majority of the day. Demand was lower than forecast in the morning. Trades were made for margin in the afternoon. 750MW of STOR was used over the darkness peak.

Constraints were active in northern Scotland and north west of England. Overnight Interconnector trades and BM Actions were carried out for RoCoF. A combination of optional contract enactment, trades and BM actions were needed for voltage management.

Western Link status: Available