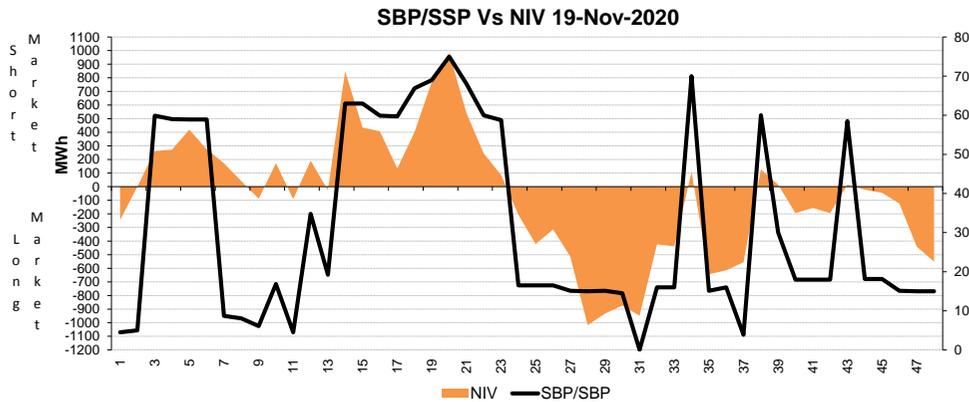
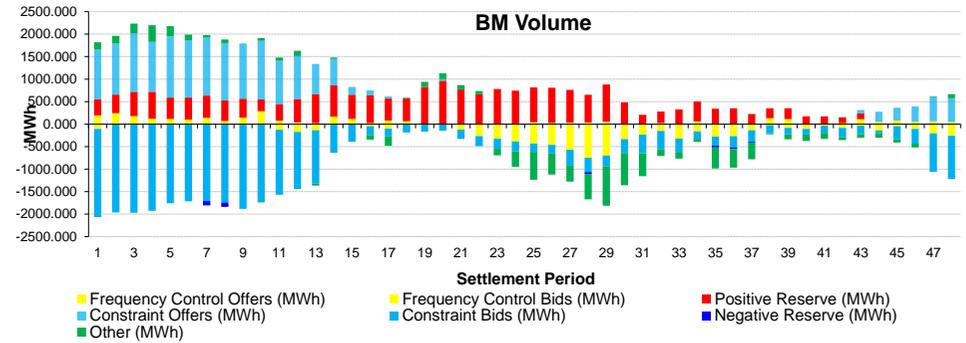
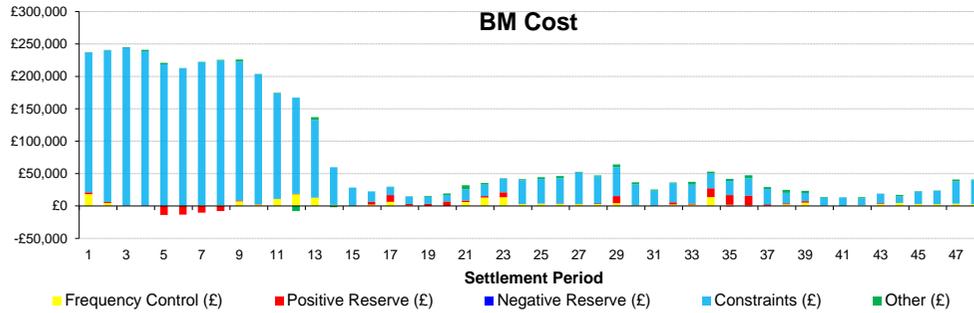
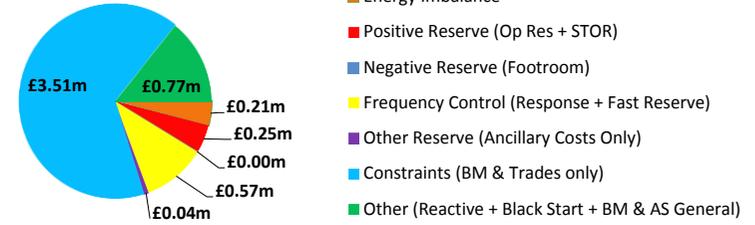
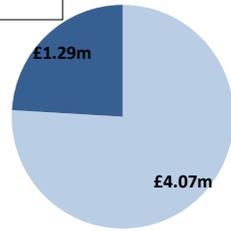


Date: **Thursday 19 Nov 2020**

BSUoS Charge Estimate: £3.76/MWh
Total Outturn: £5.36m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 1800MW in the morning. Additional dynamic response was deployed from the morning until the afternoon to account for a planned BM outage, and from the evening due to wind volatility. Multiple trades on the interconnectors were undertaken during the morning pickup for positive margin and downward regulation. Overnight, due to high wind levels, large volume of BM actions to buy off wind generation were required to solve power flow restrictions in Scotland and on the Scotland-England boundary. Voltage levels in England were managed with a mix of trades on generating units and BM actions. Trades on the interconnectors and BM actions were also undertaken to mitigate RoCoF risk.