

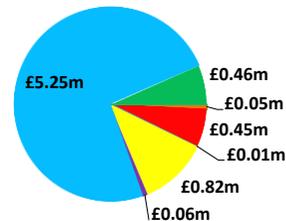
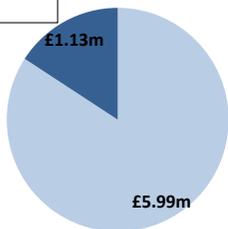
Date: Sunday 22 Nov 2020

BSUoS Charge Estimate: £5.45/MWh  
Total Outturn: £7.11m

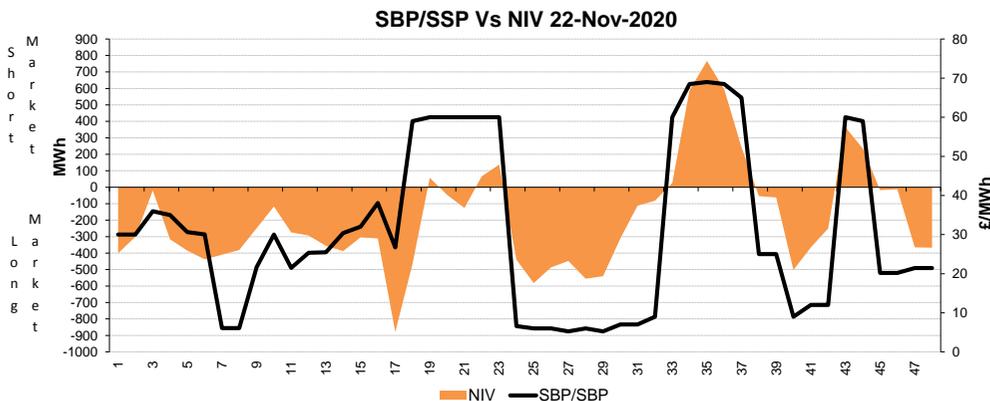
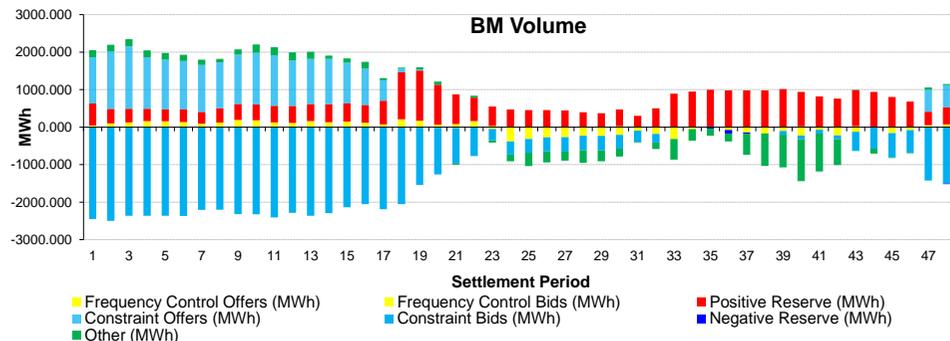
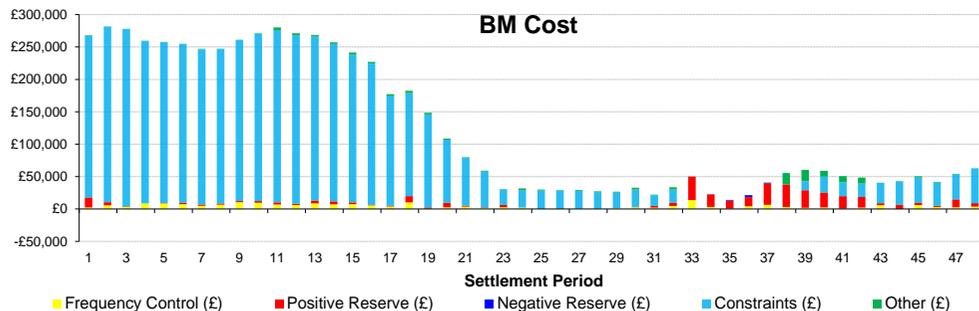
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short in excess of 1400MW in the evening. Due to sustained high wind, large volume of BM actions were undertaken overnight to buy off wind generation to solve power flow restrictions on the network boundary between England and Scotland. Voltage levels in England were managed with a mix of trades on generating units and BM actions. Multiple trades on the interconnectors with the support of BM actions were undertaken to mitigate the RoCoF risk.

**Western Link status: Available**