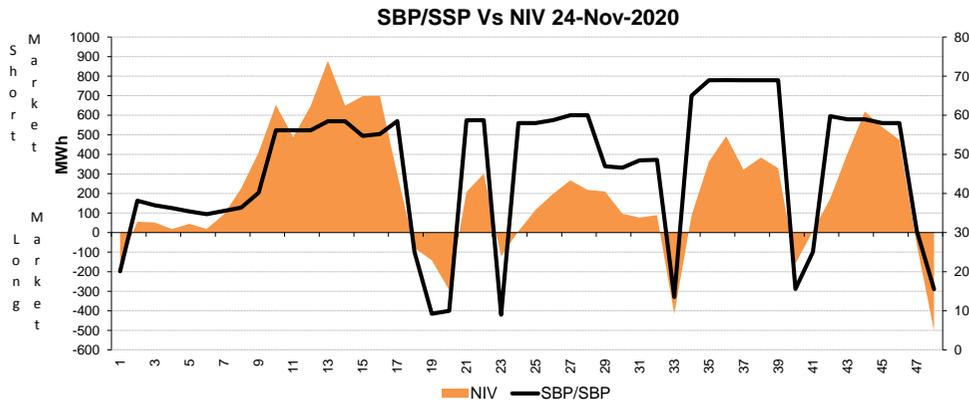
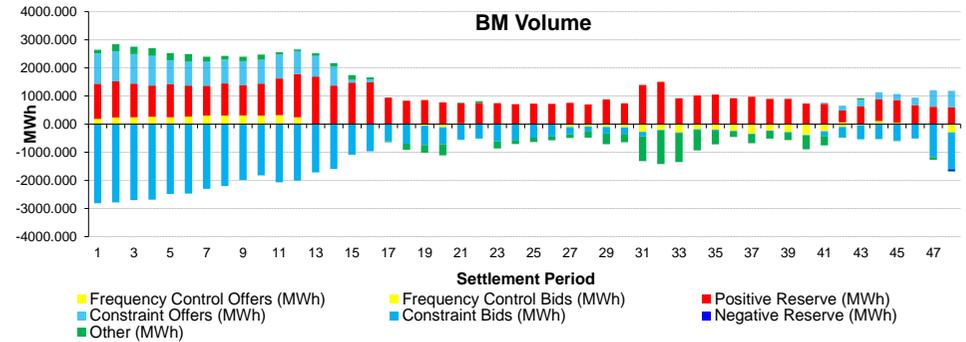
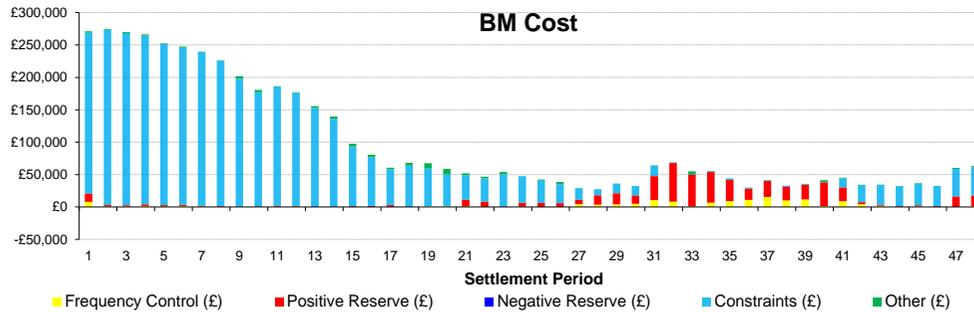
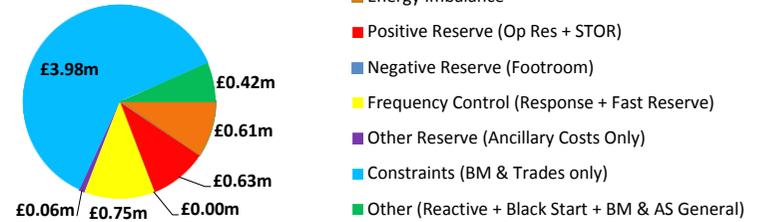
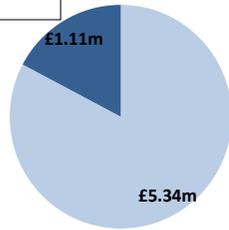


Date: Tuesday 24 Nov 2020

BSUoS Charge Estimate: £4.57/MWh
Total Outturn: £6.46m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Commentary

The market was prevalently short in excess of 1200MW between the morning and the afternoon, and short in excess of 1500MW in the evening. Multiple trades on the interconnectors were undertaken overnight for frequency response, and over the morning pick-up and the early afternoon for positive margin. Additional dynamic response was required in the early morning due to demand uncertainty. SpinGen was deployed for most of the morning for tight margin.

Large volume of BM actions were required overnight to buy off wind generation, to solve power flow congestions on the England-Scotland boundary. Multiple trades on the interconnectors and BM actions were undertaken to mitigate RoCoF risk. Voltage levels in England were managed with some offers accepted in the BM and trades taken on generating units.

Western Link status: Available