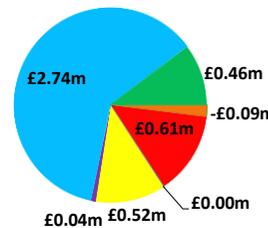
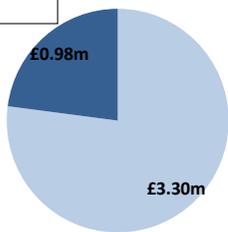


Date: **Tuesday 10 Nov 2020**

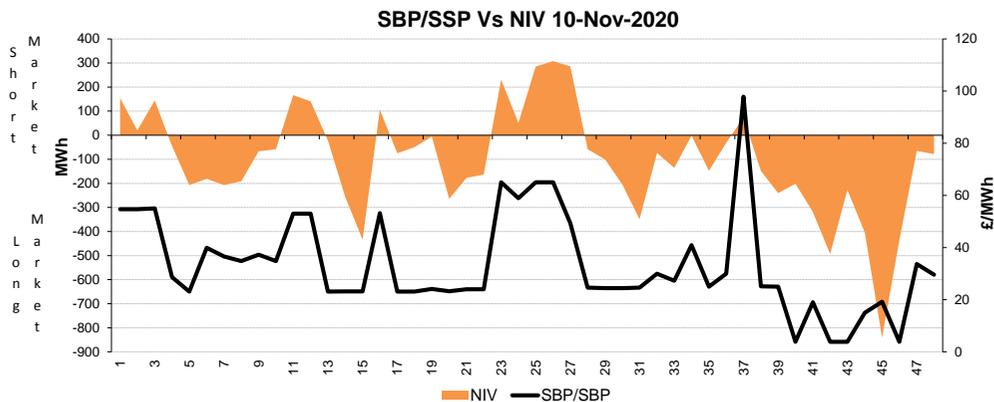
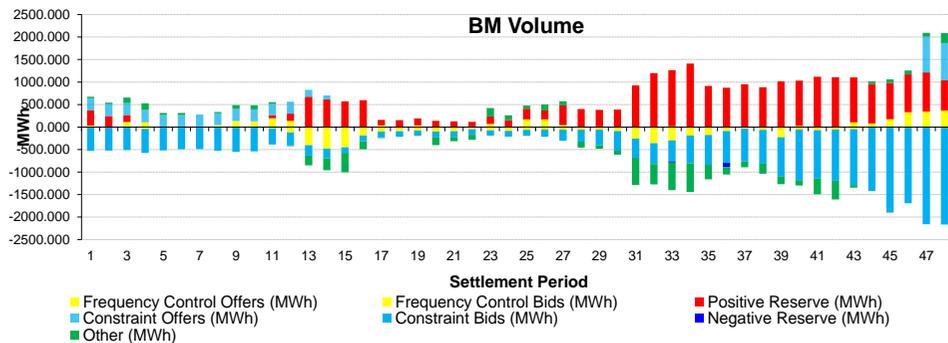
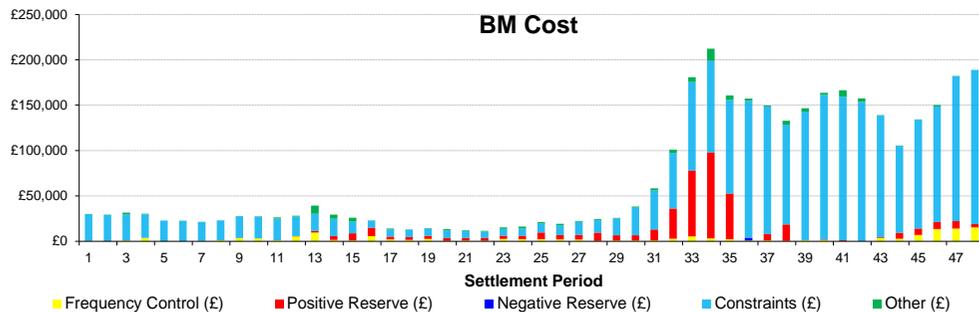
**BSUoS Charge Estimate: £3.11/MWh**  
**Total Outturn: £4.28m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was mostly long with intermittent short peaks over the early morning and midday. Interconnector Trades required for Margin between 6am and 8am, and between 1pm and 5pm. Some Trades and BM Action overnight for Voltage Control. Overnight System Inertia supported by Trades and BM Action. BM Action required to alleviate localised thermal export constraints in Wales from morning onwards. BM Action managed thermal export constraints in Scotland and the North from midday onwards, increasing over the afternoon and into the night.