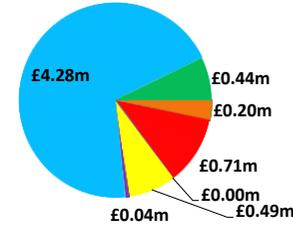
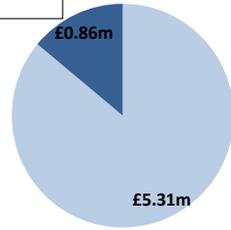


Date: Thursday 05 Nov 2020

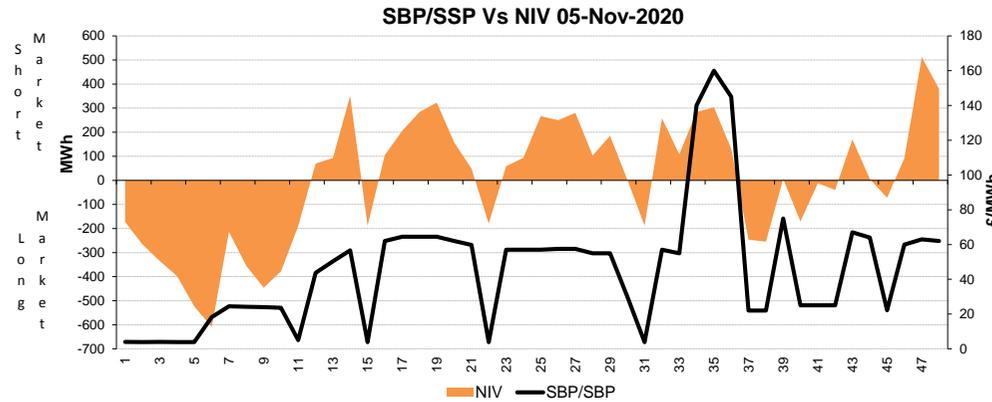
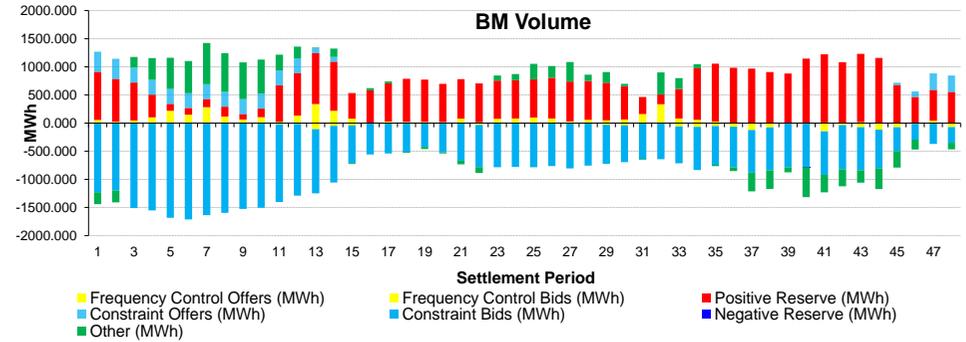
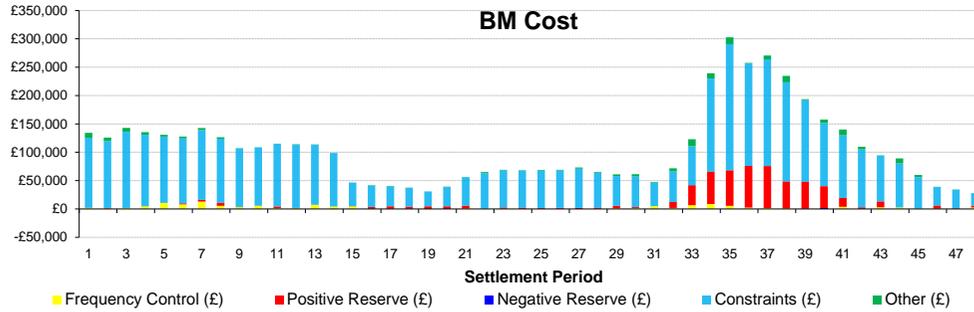
BSUoS Charge Estimate: £4.11/MWh
Total Outturn: £6.17m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market overnight, becoming mostly short from early morning with intermittent long periods. Interconnector Trades required for Margin between 5am and 7am. A few overnight Trades and BM Action for Voltage Control. Some Trades and BM Action overnight for RoCoF. BM Action alleviated thermal export constraints in the North of Scotland overnight into the early hours of the morning, and again from late morning onwards into the evening.

Western Link status: Available