

Date: Saturday 15 Oct 2022

BSUoS Charge Estimate: £11.97/MWh

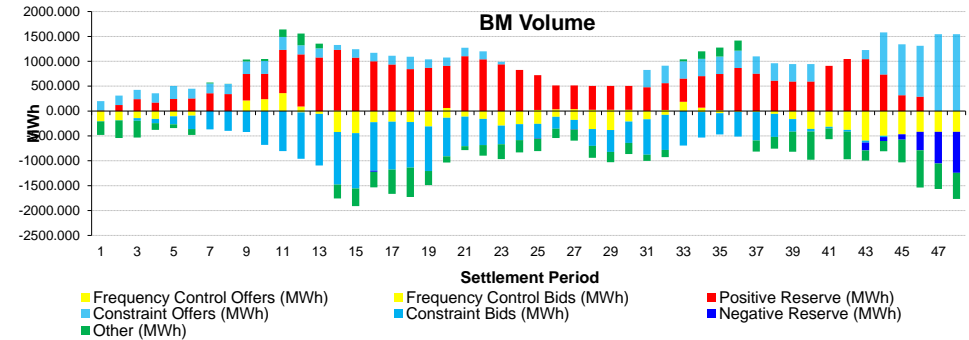
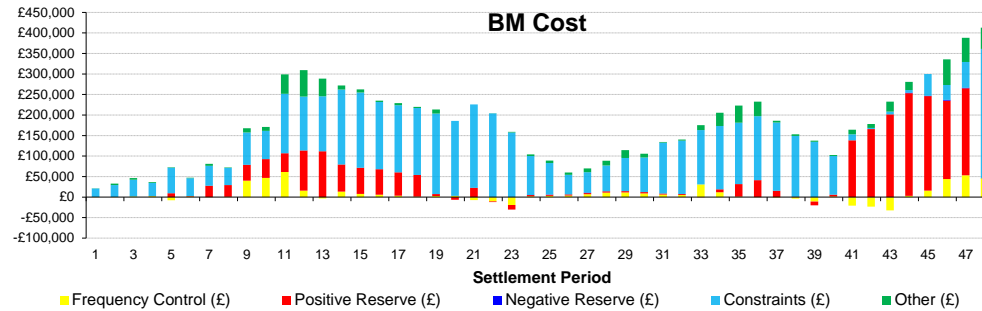
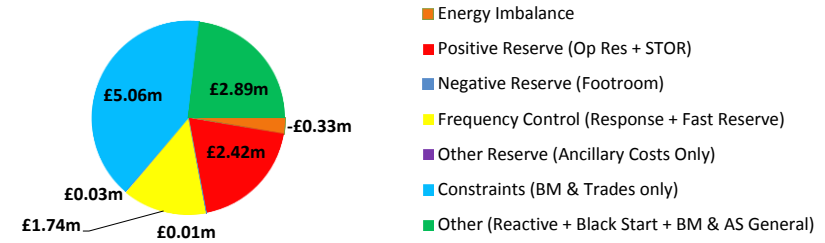
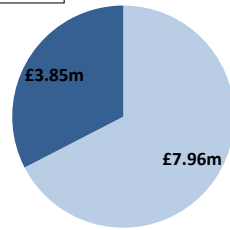
Total Outturn: £11.81m

Daily Balancing Costs

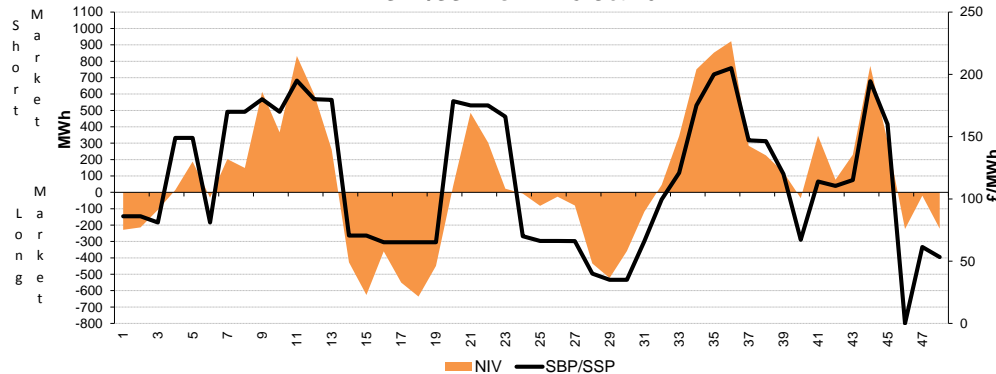
nationalgridESO

BM Cost (Indicative)

AS Cost (Estimate)



SBP/SSP Vs NIV 15-Oct-2022



Commentary

The market was short over the early morning, late morning, and during the afternoon to evening period. Interconnector Trades were required for Margin during the evening and for Downward Regulation in the late night. Trades managed thermal import constraints in the South East of England over the afternoon to evening period, assisted by BM Action in the morning. BM Action alleviated thermal export constraints in Scotland during the day, and in the East of England briefly in the morning and afternoon. Trades and BM Action were required for overnight Voltage Control. BM Action in the night assisted with System Inertia.