

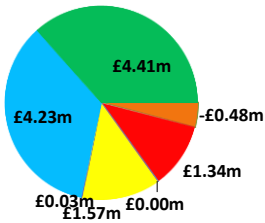
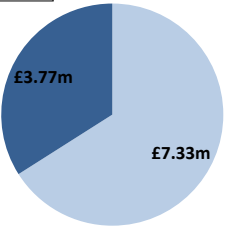
Date: Friday 14 Oct 2022

BSUoS Charge Estimate: £9.32/MWh  
Total Outturn: £11.10m

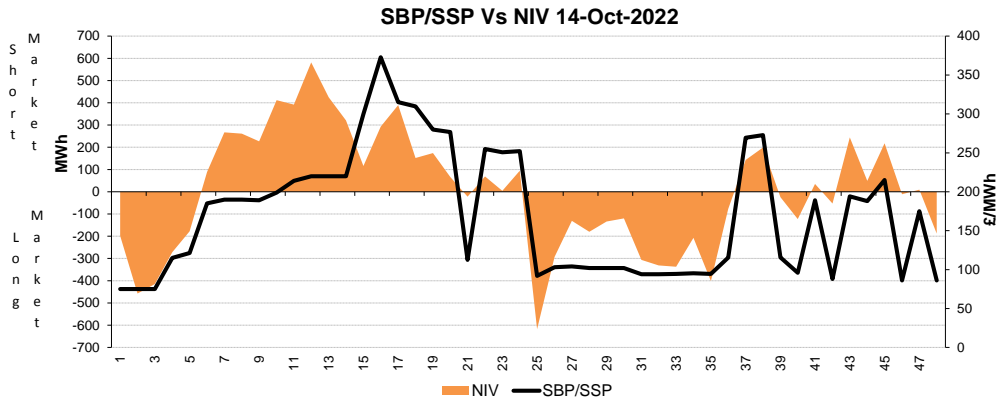
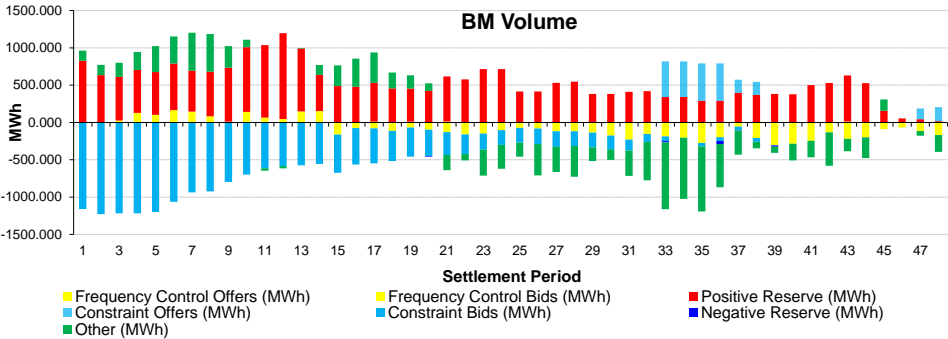
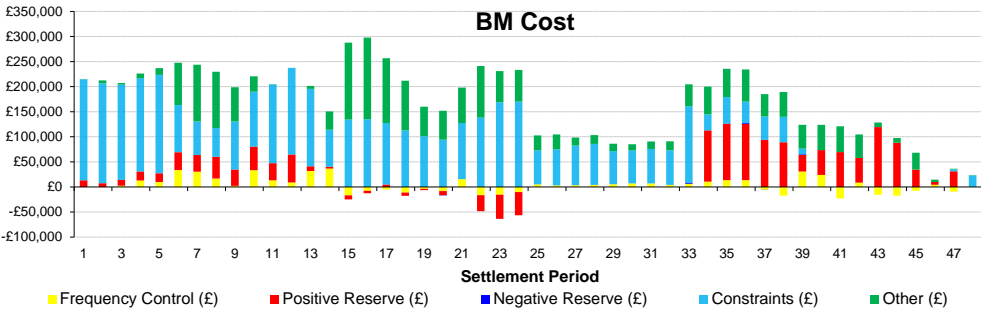
# Daily Balancing Costs



BM Cost (Indicative)  
AS Cost (Estimate)



Energy Imbalance  
Positive Reserve (Op Res + STOR)  
Negative Reserve (Footroom)  
Frequency Control (Response + Fast Reserve)  
Other Reserve (Ancillary Costs Only)  
Constraints (BM & Trades only)  
Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short for most of the morning, long during the afternoon, and alternated for the remainder of the day. Trades were required for Margin for most of the day. BM Actions were required to manage thermal export constraints in Scotland in the early morning and overnight. BM Actions and Trades assisted with Voltage Control overnight. Trades managed thermal import constraints in the South East of England during the evening.