

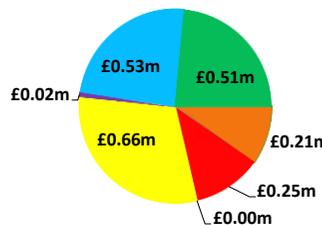
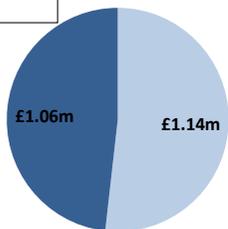
Date: Friday 16 Oct 2020

BSUoS Charge Estimate: £1.77/MWh
Total Outturn: £2.20m

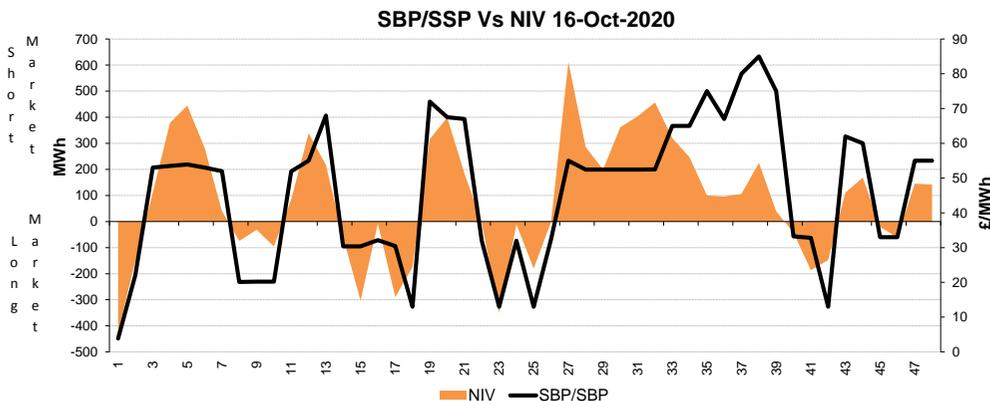
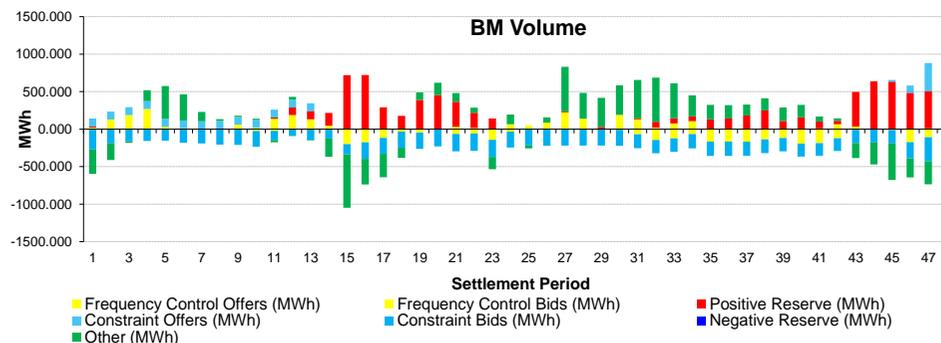
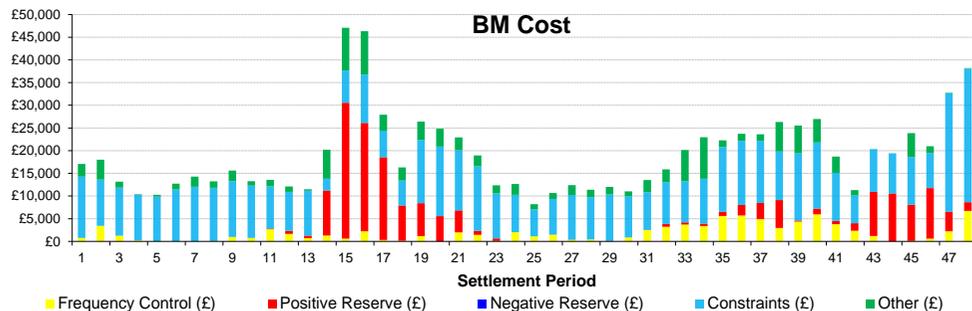
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short overnight and from midday to evening. There were intermittent long peaks over the morning and late evening. Interconnector Trades required for Margin between 7am and 8am. A few overnight Trades and BM Action for Voltage Control. A few Trades and BM Action overnight for RoCoF. BM Action required from early morning through the day to manage localised thermal export constraints in Wales and Scotland.

Western Link status: Available