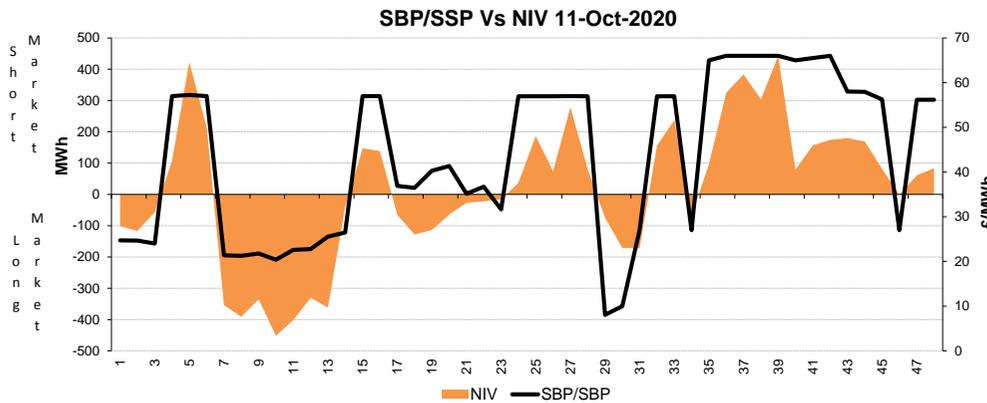
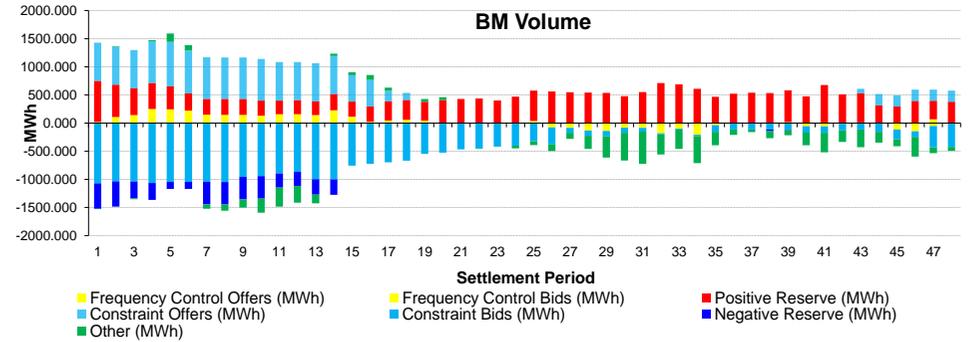
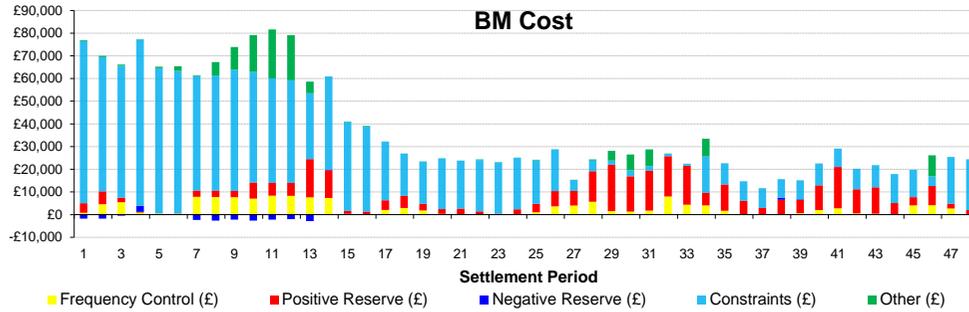
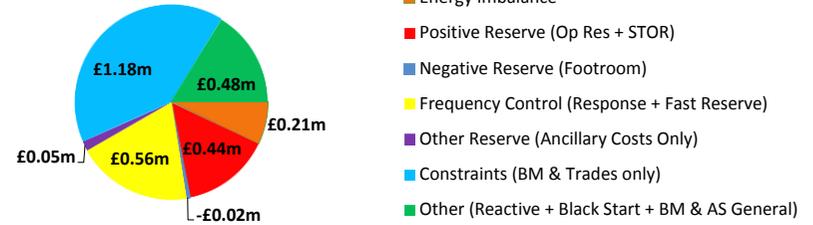
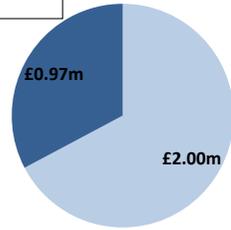


Date: Sunday 11 Oct 2020

BSUoS Charge Estimate: £2.68/MWh  
Total Outturn: £2.97m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



## Commentary

The market peaked long over the early hours of the morning, but became mostly short during the day, especially from mid afternoon. Overnight Voltage Control supported mainly by Trades with some BM Action. Trades to midday and overnight for RoCoF, with BM Action in addition. BM Action alleviated thermal export constraints in the North overnight, and in the North West early morning. From late afternoon to evening BM Action required to manage thermal export constraints in the North of Scotland.

**Western Link status: Available**