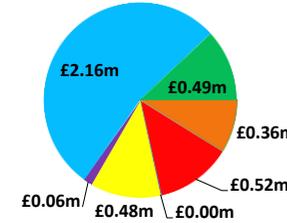
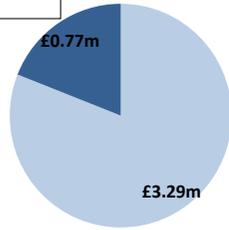


Date: **Saturday 10 Oct 2020**

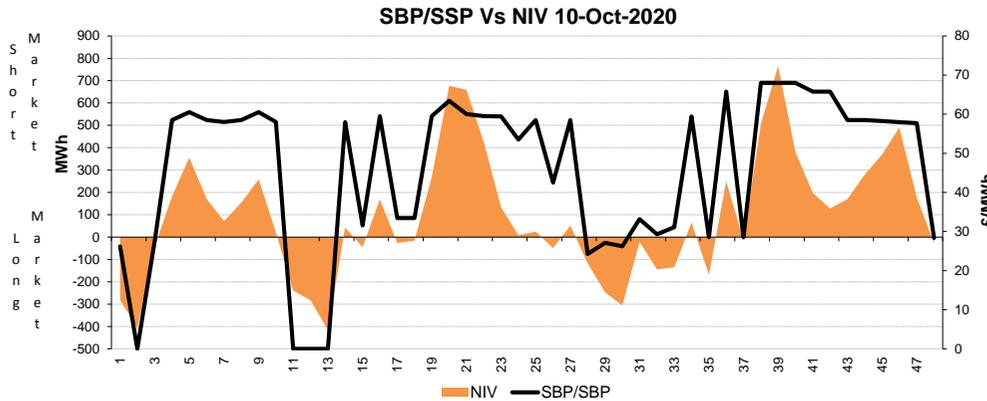
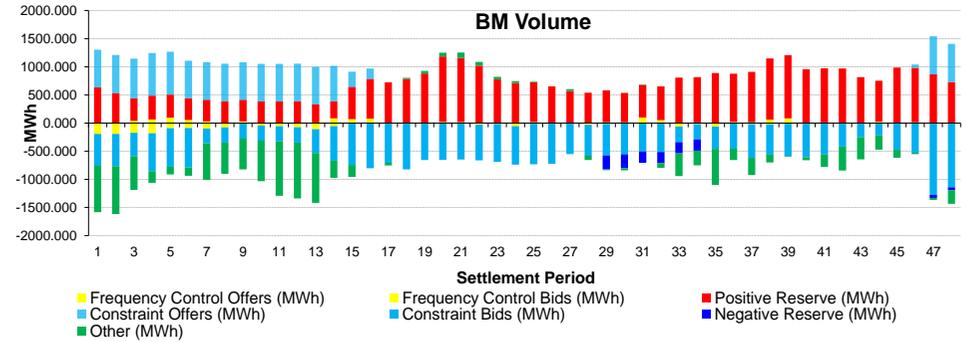
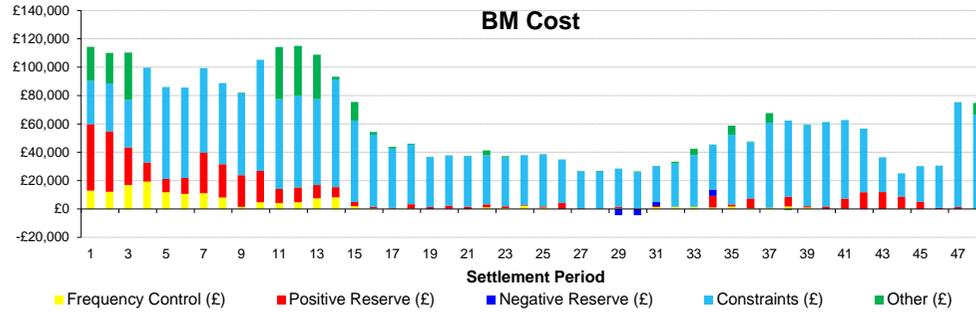
**BSUoS Charge Estimate: £3.49/MWh**  
**Total Outturn: £4.06m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly short, with intermittent long peaks early morning and early afternoon. Trades and BM Action overnight for Voltage Control. Trades throughout the day and BM Action for RoCoF. BM Action alleviated thermal export constraints in the North briefly in the morning, and from mid afternoon onwards. BM Action also managed thermal export constraints in the North West and Scotland from mid afternoon into the evening.

**Western Link status: Available**