

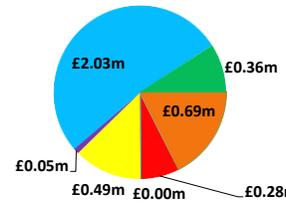
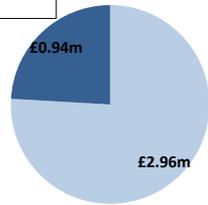
Date: Tuesday 13 Oct 2020

BSUoS Charge Estimate: £2.93/MWh  
Total Outturn: £3.90m

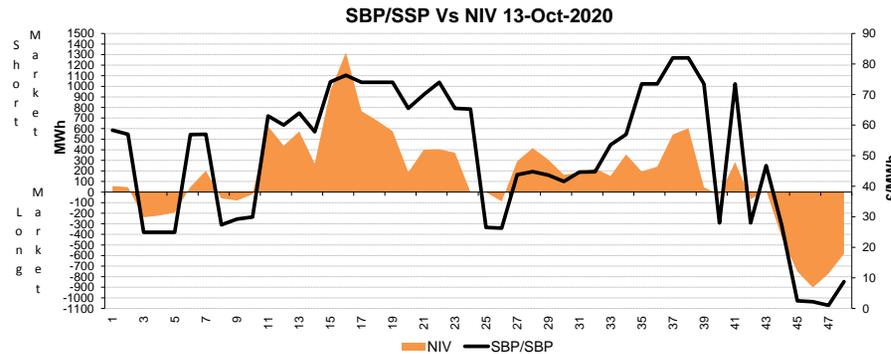
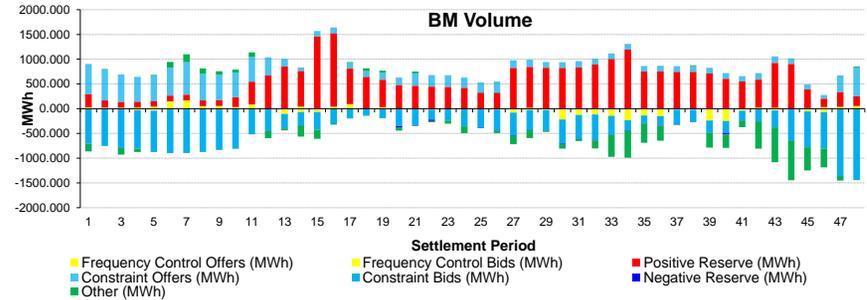
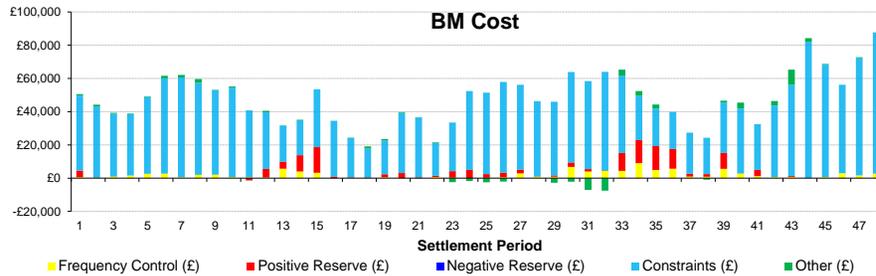
# Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A mostly short market until late evening. Interconnector Trades required for Margin between 5am and 8am, and from 1pm to 5pm.

A few overnight Trades for Voltage Control, assisted by BM Action. Overnight Trades and BM Action for RoCoF. BM Action alleviated thermal import constraints in the North West over the morning, and thermal export constraints in Scotland and Wales during the day. Thermal export constraints in the North and North West required BM Action late evening onwards.

Western Link status: Available