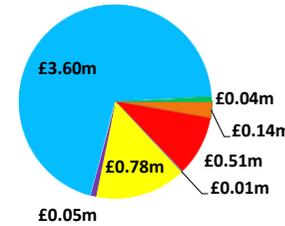
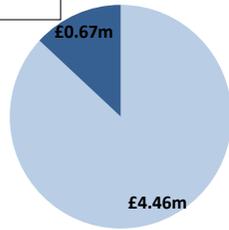


Date: Friday 09 Oct 2020

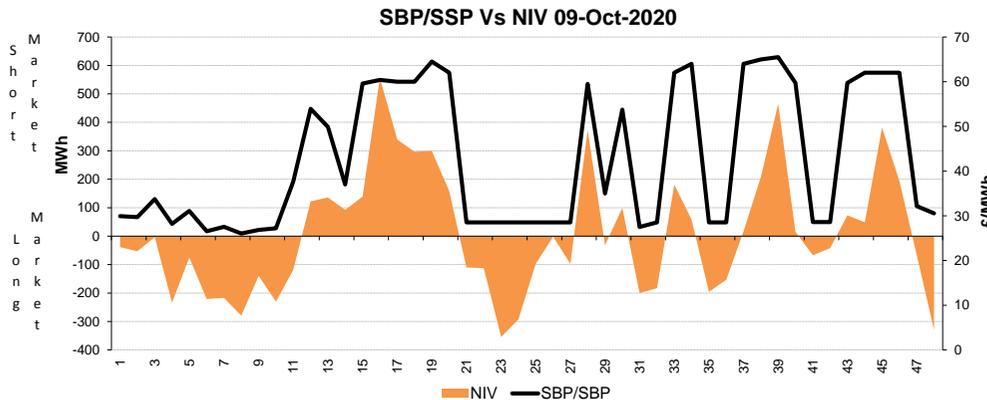
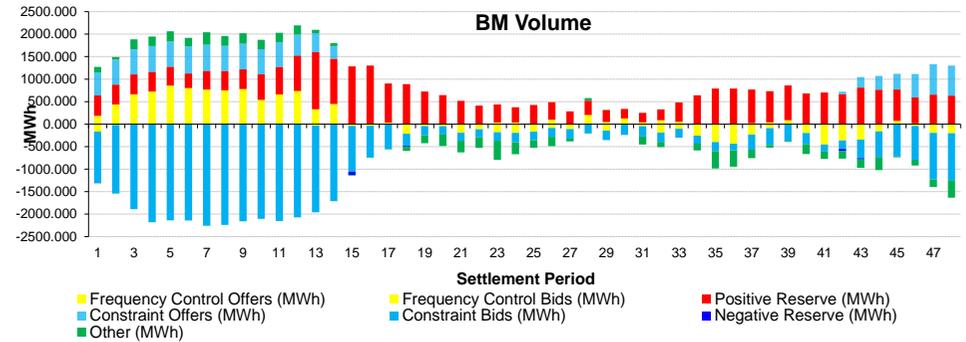
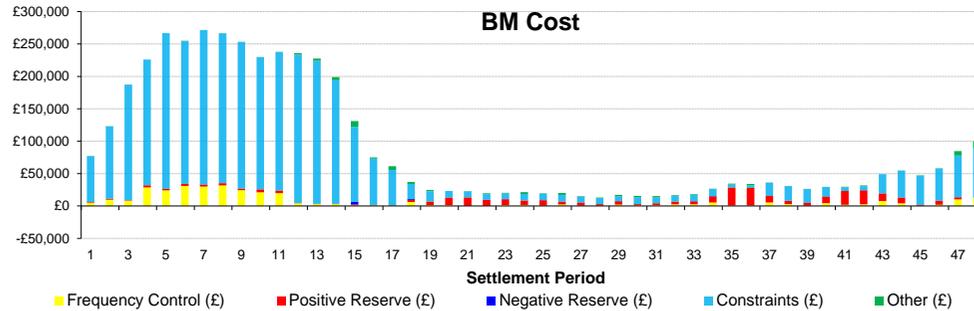
BSUoS Charge Estimate: £3.99/MWh
Total Outturn: £5.13m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was varied throughout the day. Wind became extremely volatile in the evening, ramping up and down by 600MW to 1100MW.

Constraints were active over the English and Scottish border until approximately 9am. Trades were needed for RoCoF. A combination of optional contract enactment, trades and BM actions were needed for voltage management.

Western Link status: Available