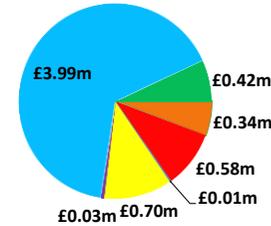
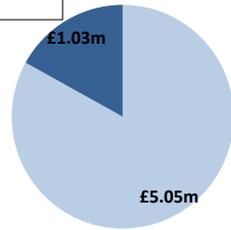


Date: **Wednesday 28 Oct 2020**

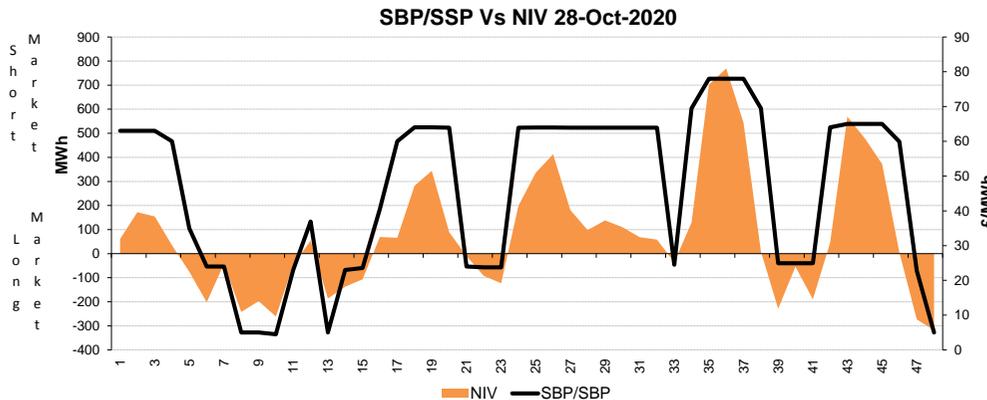
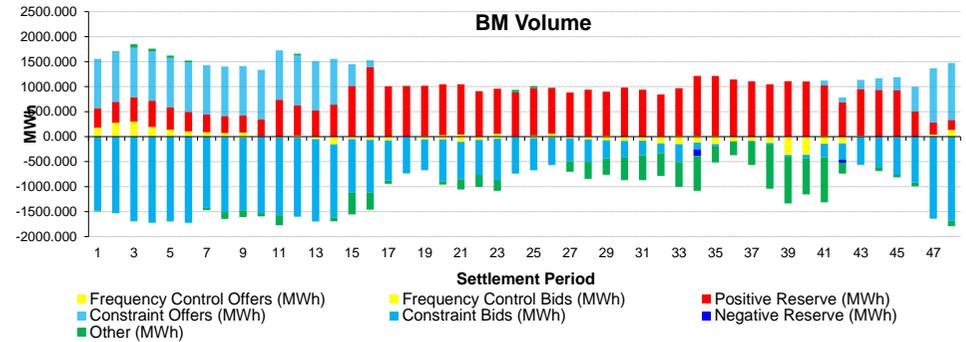
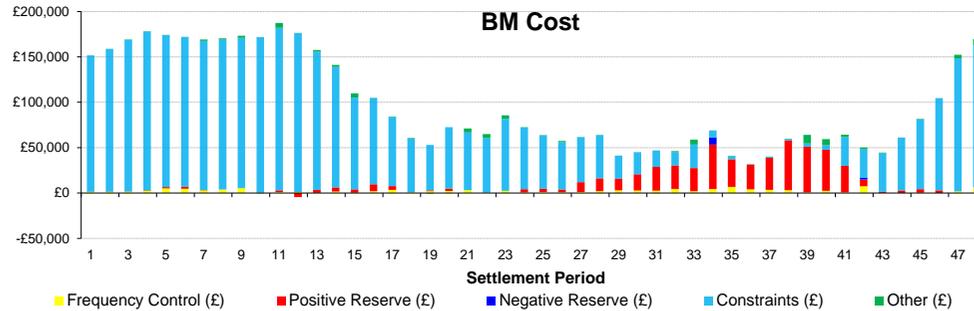
BSUoS Charge Estimate: £4.42/MWh
Total Outturn: £6.08m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours, in excess of 800MW short in the morning, 1400MW short in the afternoon, and 1000MW in the late evening. Over the morning pick up, multiple trades on the interconnectors were undertaken for positive margin and SpinGen was deployed for tight margin. Throughout the 24 hours, due to high wind levels and planned outages, large volume of BM actions was required to solve power flow congestions on the network boundary between England and Scotland. Overnight, voltage levels in England were managed with a mix of trades on generating units and BM actions, and RoCoF risk was mitigated with multiple trades on the interconnectors and on generating units and some BM actions.

Western Link status: Available