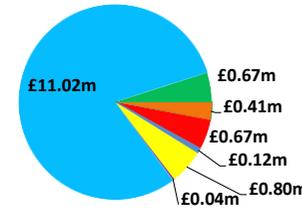
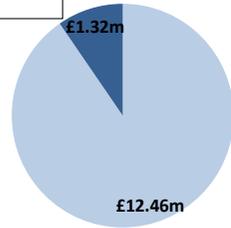


Date: **Sunday 25 Oct 2020**

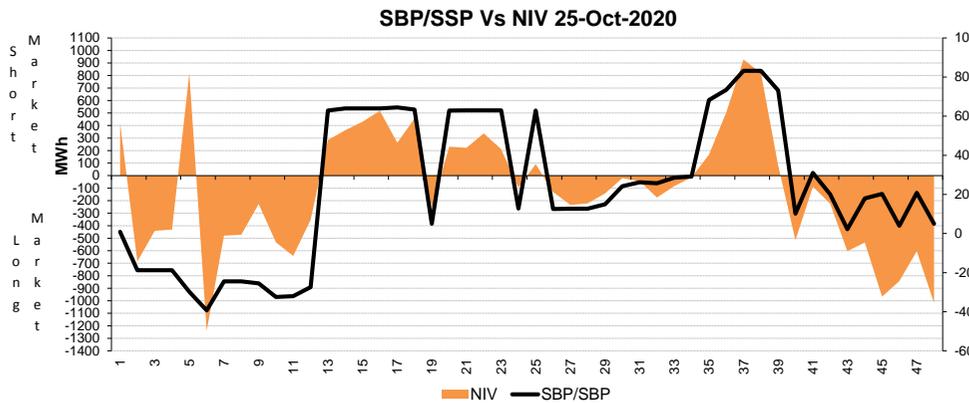
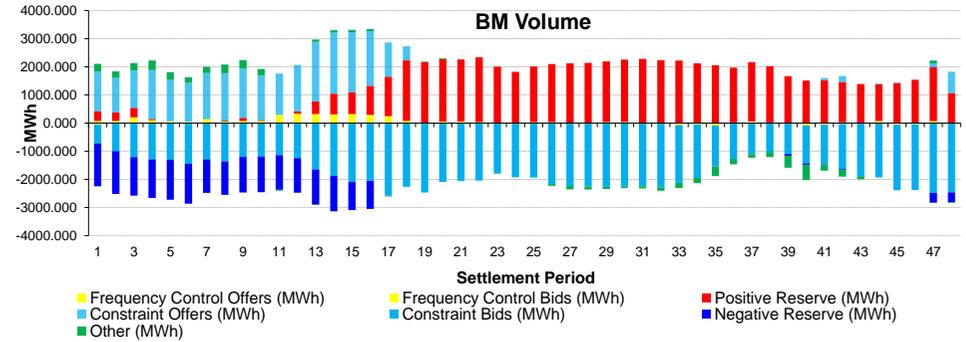
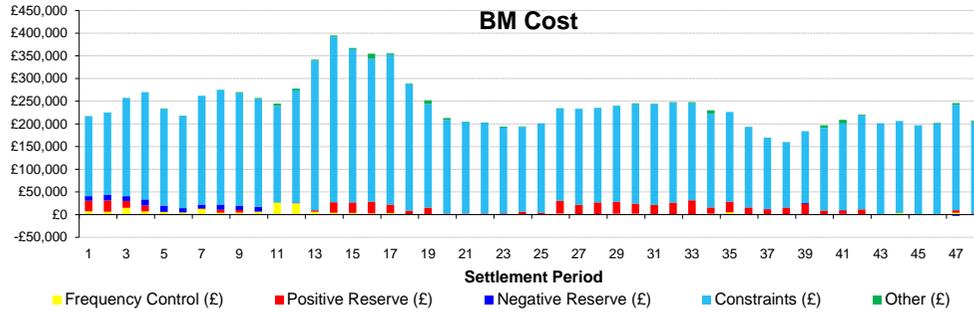
**BSUoS Charge Estimate: £10.83/MWh**  
**Total Outturn: £13.78m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

High levels of wind on the system created challenging conditions, large volumes of trades on the interconnectors were done overnight for negative reserve. The Western Link tripped in the early hours of the morning returning 3 hours later in monopole operation, 640MW of BM and non-BM STOR was utilised. Positive reserve through the day was managed with BM actions.

High wind levels led to thermal constraints in Scotland and the North of England. The Western Link tripped in the early hours of the morning leading to an increase in actions to manage congestion. The Link returned to Monopole operation about 3 hours later alleviating some congestion but large volumes of actions were still required. RoCoF levels were managed overnight and through the day with a combination of trades on the interconnectors and BM Units along with BM actions. Overnight voltage was managed with a combination of trades and BM actions.

**Western Link status: Available**