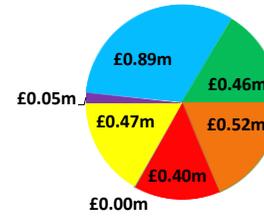
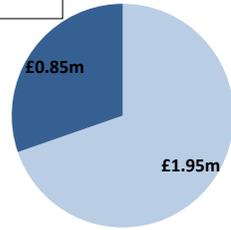


Date: **Thursday 08 Oct 2020**

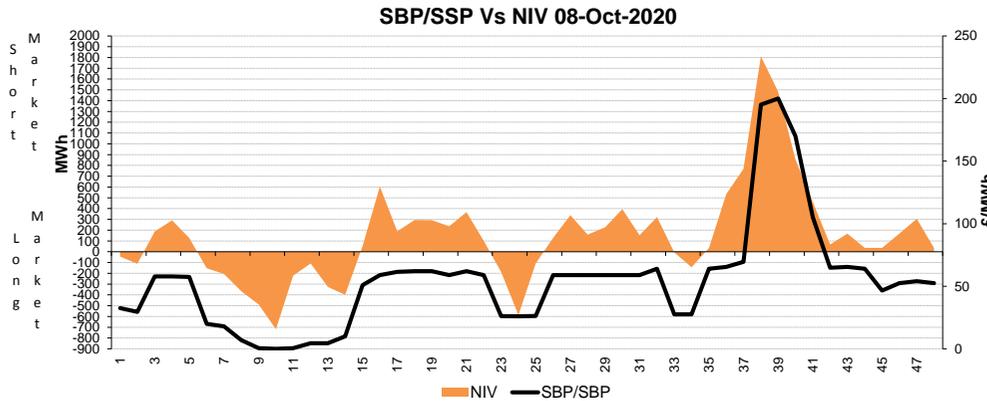
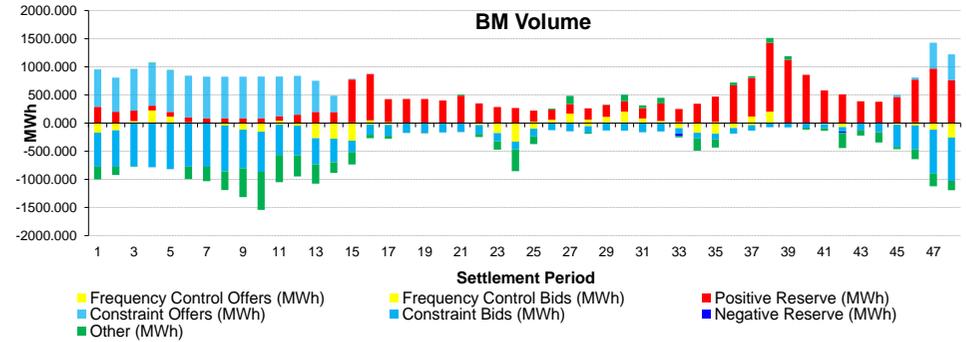
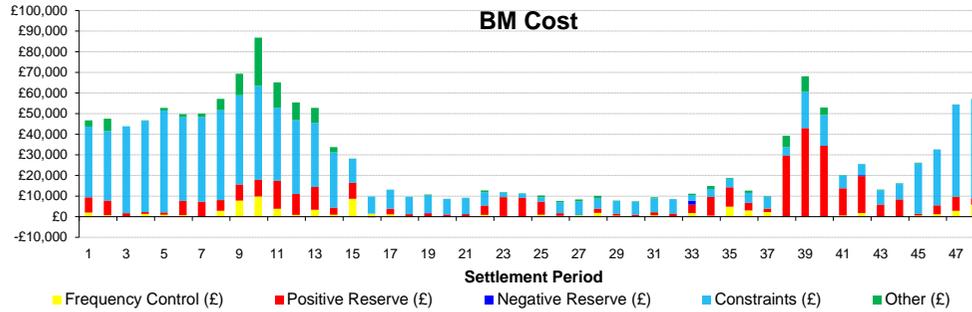
BSUoS Charge Estimate: £2.27/MWh
Total Outturn: £2.79m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

A mostly short market from 7am onwards. Around 1506Mw of STOR was run over the evening peak. Interconnector Trades required for Margin between 7am and 8am.

Overnight Trades and BM Action for Voltage Control. Overnight Trades and BM Action for RoCoF. BM Action alleviated thermal export constraints in Wales and the East from early morning, and in the North during the late hours onwards.