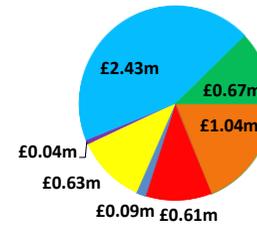
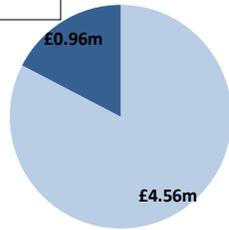


Date: **Sunday 04 Oct 2020**

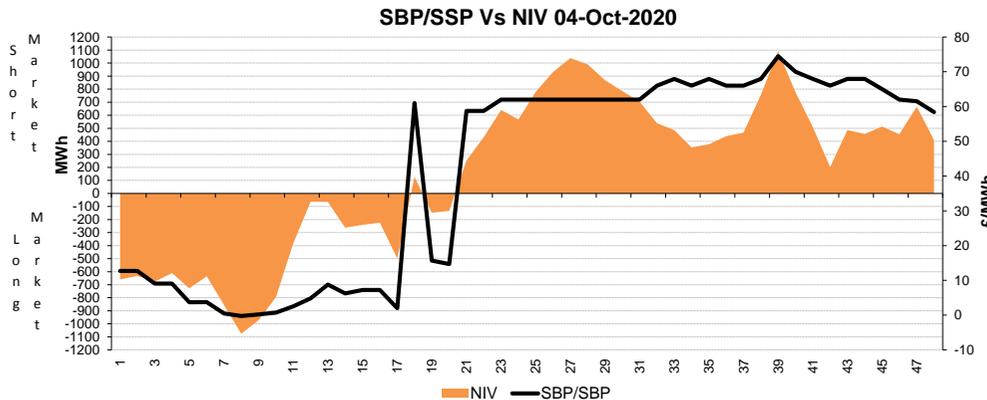
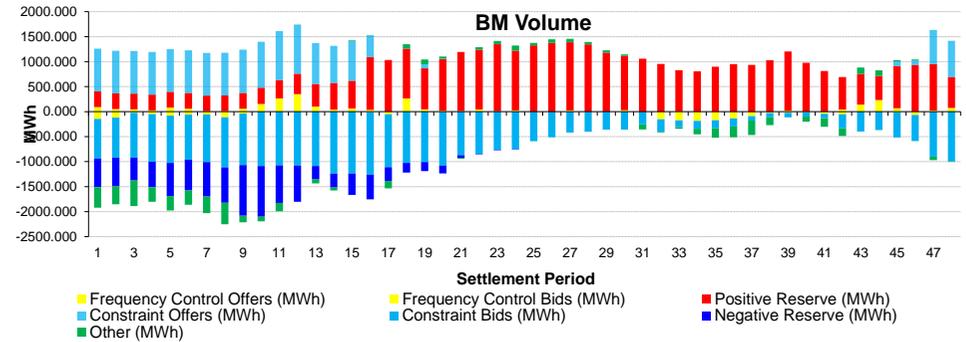
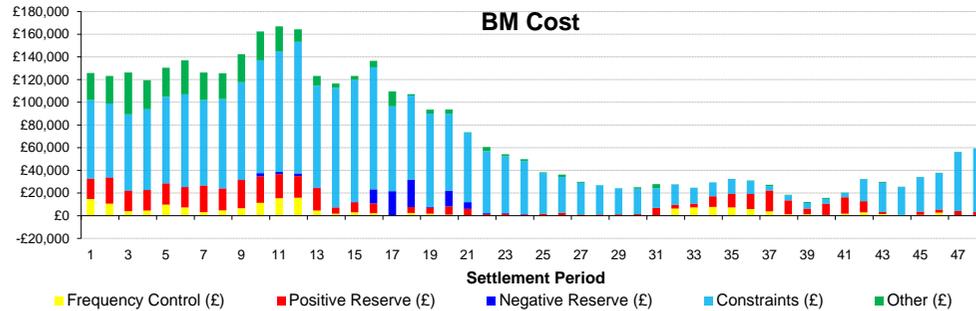
BSUoS Charge Estimate: £4.56/MWh
Total Outturn: £5.52m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was predominantly long until 10am. The market then switched to a short position for the rest of the day. In the afternoon wind was expected to decrease in Scotland and increase in England & Wales, but had been shortfalling up to 1500MW.

Scottish and border constraints were active over the morning and early afternoon period until approximately 1:30pm which were managed by BM Actions. Trades and BM actions were taken to support the voltage requirement.