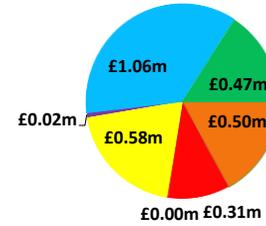
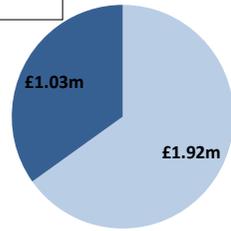


Date: **Sunday 18 Oct 2020**

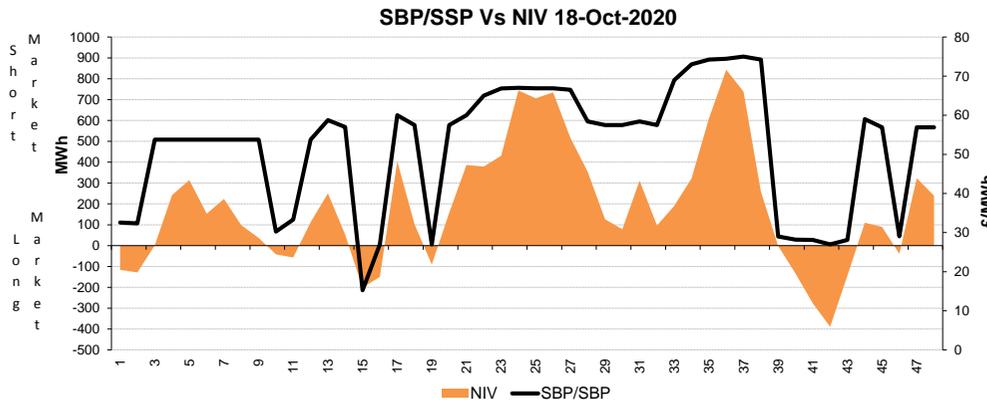
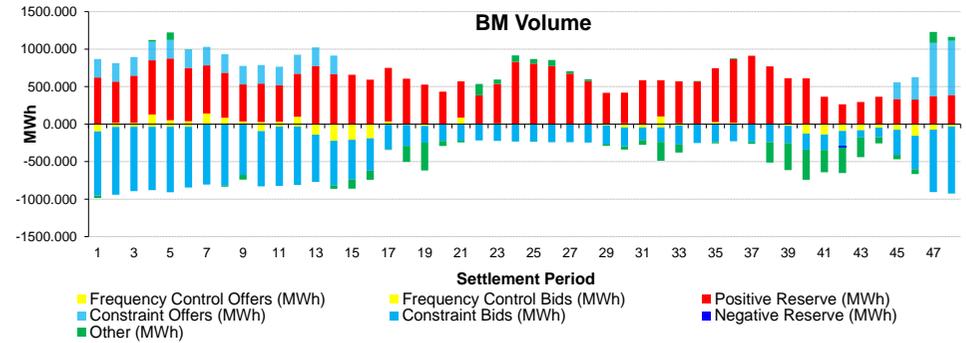
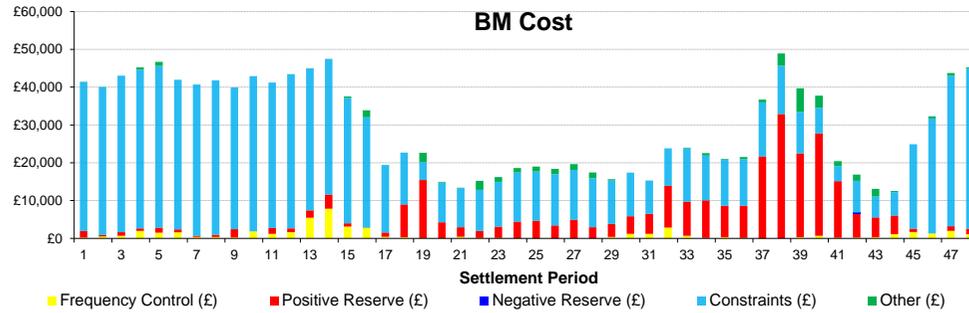
BSUoS Charge Estimate: £2.48/MWh
Total Outturn: £2.95m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominately short throughout the day. In the morning, demand outturned up to 1500MW above forecast and approximately 500MW of small BMUs were required. In the evening, small BMUs and pump storage were used due to high demand uncertainty and a 200MW wind shortfall.

BM Actions resolved thermal constraints in the Midlands area. RoCoF was managed by trades and BM Actions. Trades and BM Actions were also used for voltage support.

Western Link status: Available