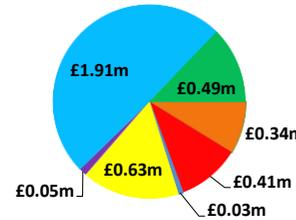
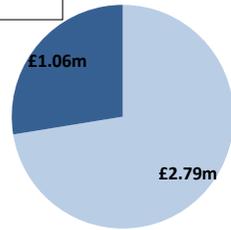


Date: **Tuesday 20 Oct 2020**

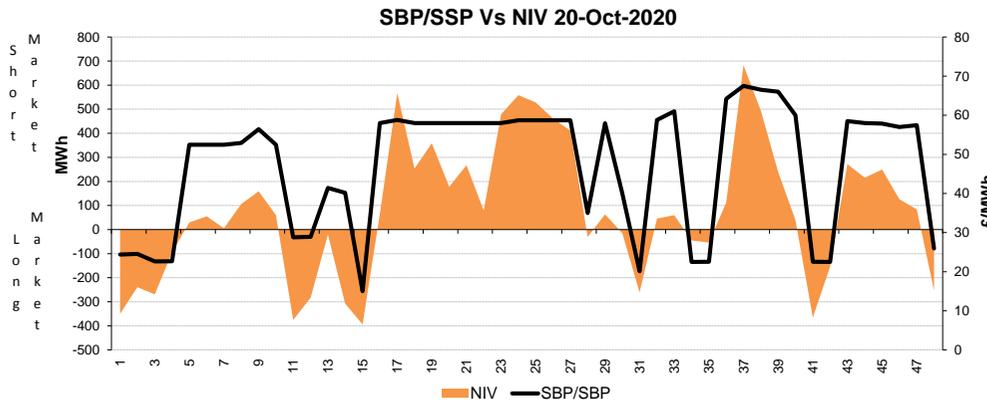
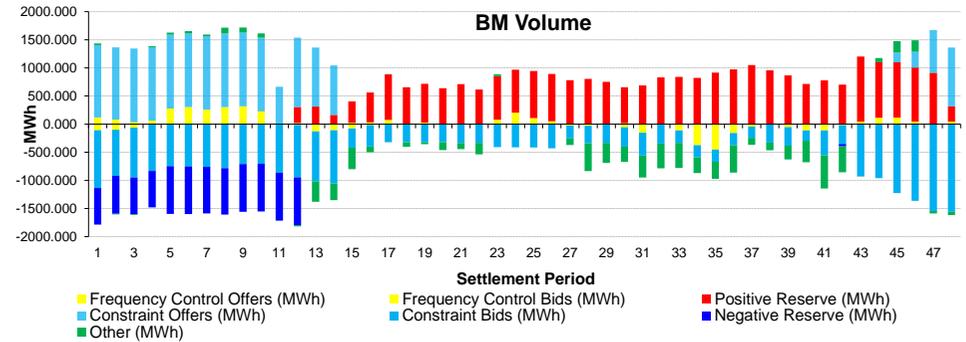
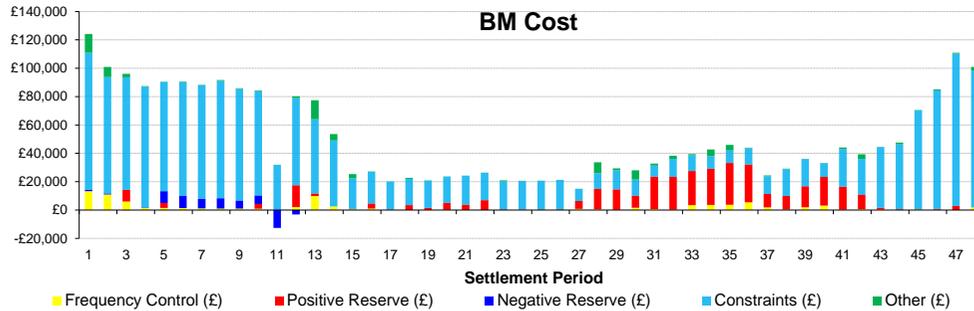
BSUoS Charge Estimate: £3.02/MWh
Total Outturn: £3.86m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long from 7.30am onwards. Trades and BM Action supported overnight Voltage Control. Trades throughout the day for RoCoF, assisted additionally by BM Action overnight. Thermal export constraints in the North alleviated by BM Action overnight. BM Action also managed thermal export constraints in Wales from the morning, and the East from midday.

Western Link status: Available