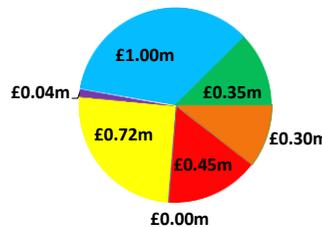
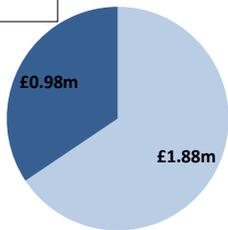


Date: **Friday 02 Oct 2020**

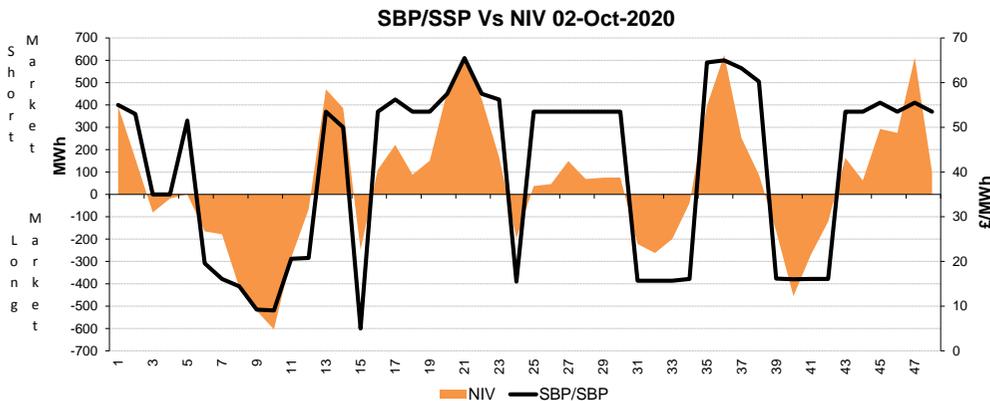
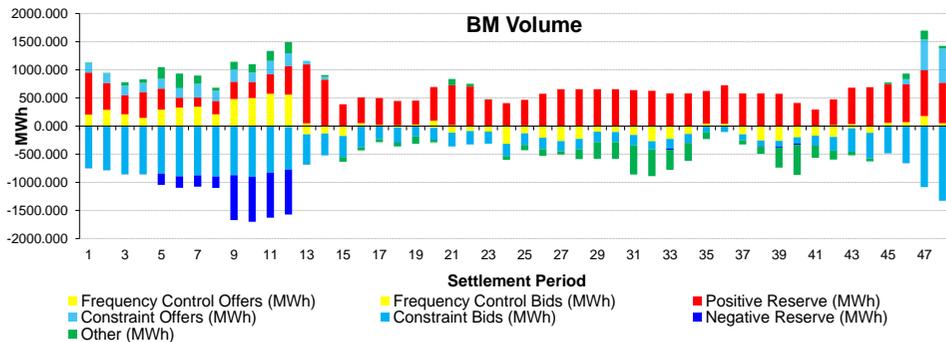
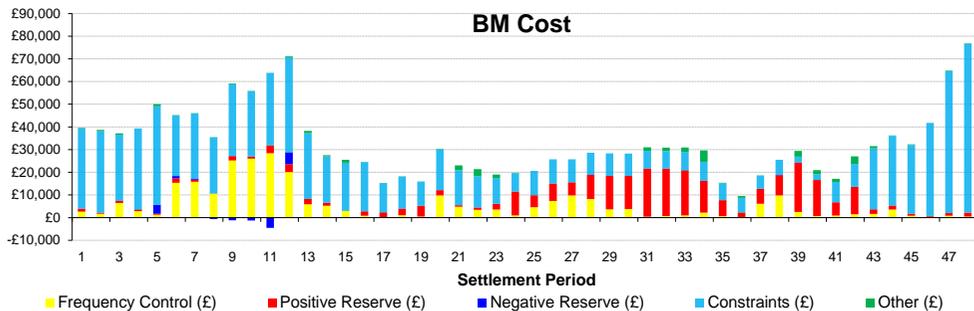
BSUoS Charge Estimate: £2.36/MWh
Total Outturn: £2.86m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short from early morning onwards, with intermittent long peaks around midday, mid afternoon and early evening. Interconnector Trades for Margin were required between 6am and 7am. Overnight Voltage Control supported by Trades and BM Action. BM Action required throughout for day for RoCoF, with Trades overnight to assist. BM Action from 7am onwards alleviated thermal export constraints in the East until late afternoon.

Western Link status: Available