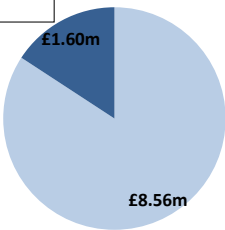


Date: **Saturday 24 Oct 2020**

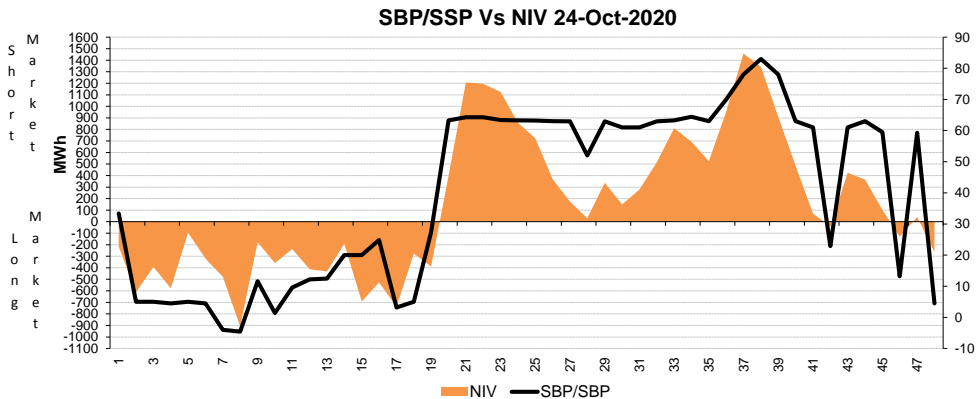
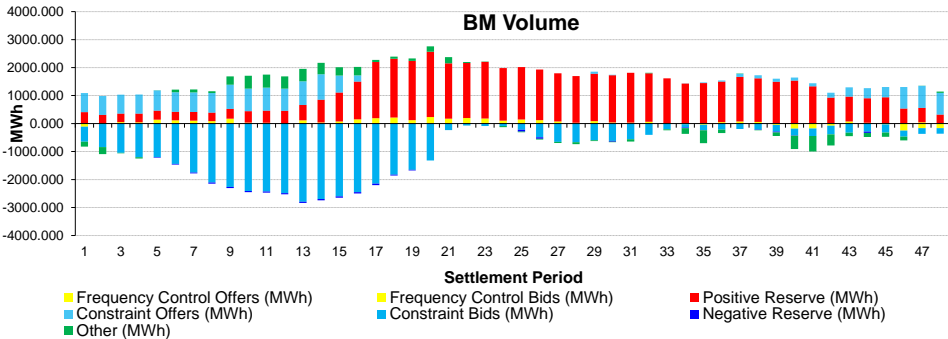
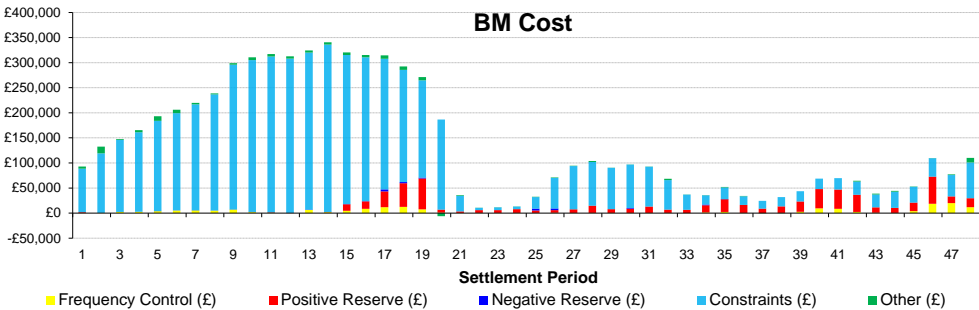
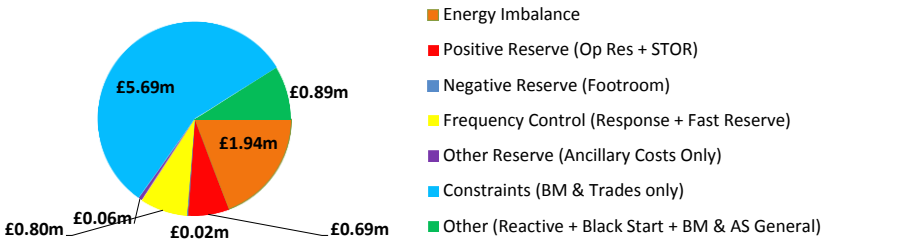
**BSUoS Charge Estimate: £8.05/MWh**  
**Total Outturn: £10.16m**

■ BM Cost (Indicative)

■ AS Cost (Estimate)



# Daily Balancing Costs



**Western Link status: Available**

## Commentary

The market was short in excess of 2800MW from the mid-morning onwards. Multiple trades on the interconnectors were undertaken just before midnight for downward regulation. Additional dynamic response was required in the late evening due to wind volatility. Large volume of BM actions to buy off wind generation were taken from midnight until the afternoon to solve power flow congestions in Scotland and on the Scotland-England boundary due to sustained high wind levels. Interconnectors were traded over the morning pick up to solve import constraints in the South-East of England. Overnight a mix of trades on generating units and BM actions were taken to manage the voltage levels in England. RoCoF risk was mitigated with multiple trades on interconnectors and BM actions taken throughout the 24 hours.