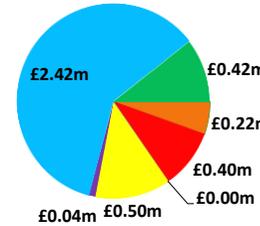
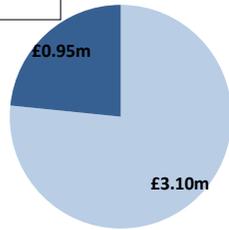


Date: **Wednesday 07 Oct 2020**

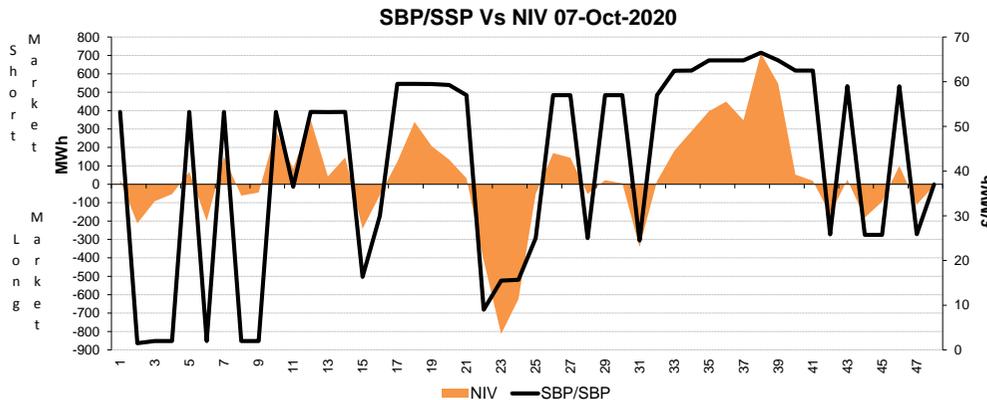
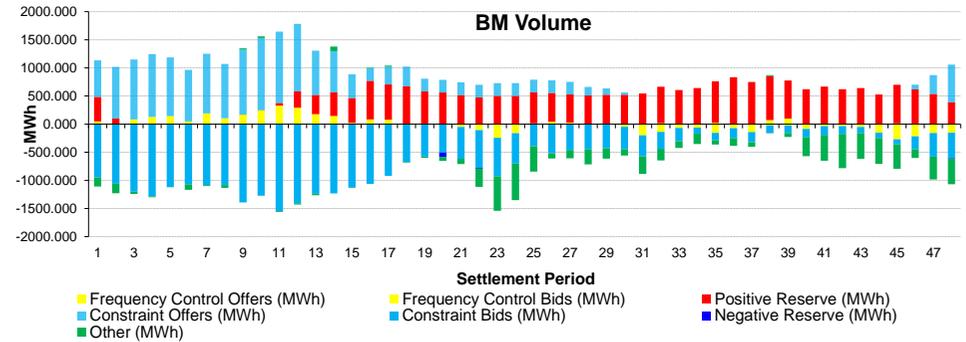
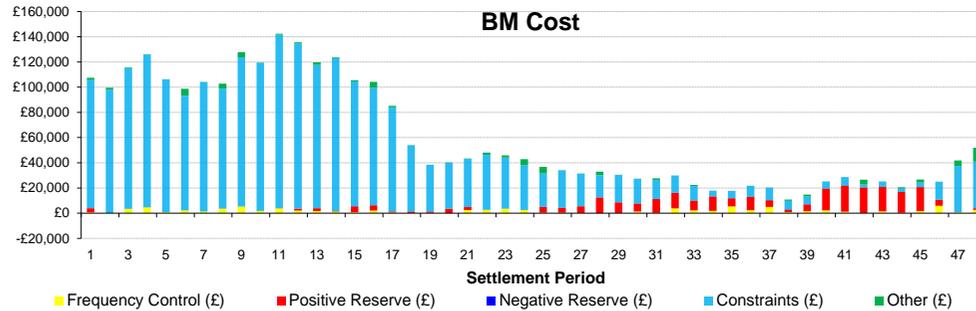
BSUoS Charge Estimate: £3.26/MWh
Total Outturn: £4.05m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position varied through the day. Morning demand was high, approximately 1900MW above forecast and small BMUs were used. In the afternoon and evening, wind output reduced by 6GW and small BMUs were required again.

BM Actions were needed for constraint purposes near the Scottish boarder until 9am to reduce congestion. Overnight trades were made for RoCoF. A combination of trades and BM Actions were needed for voltage management.

Western Link status: Available