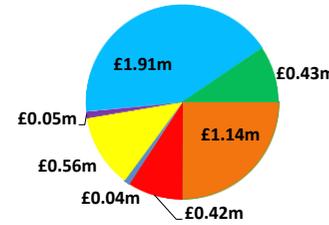
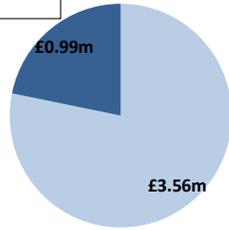


Date: **Saturday 03 Oct 2020**

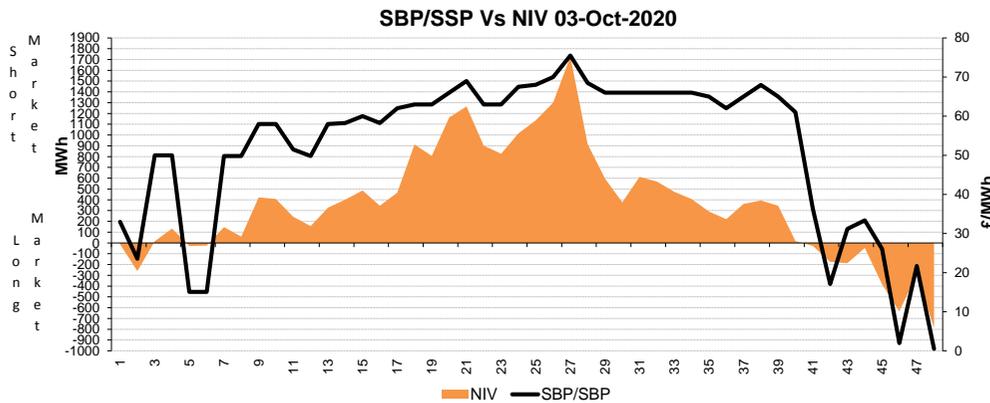
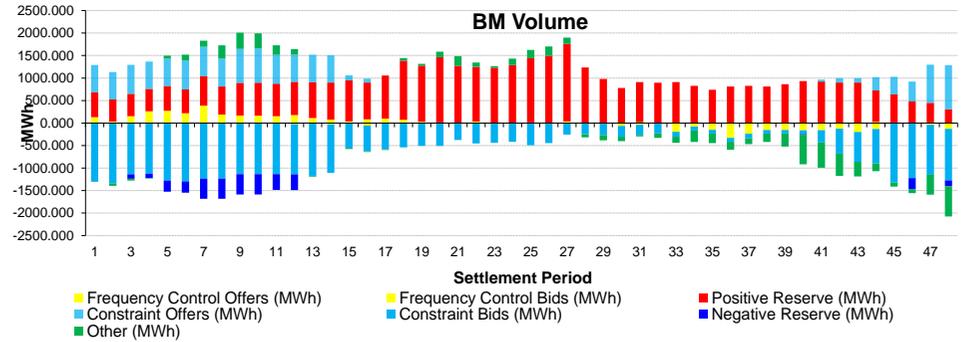
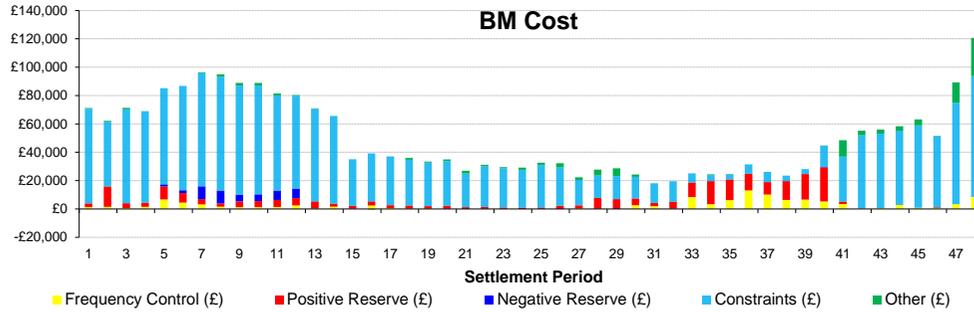
**BSUoS Charge Estimate: £3.77/MWh**  
**Total Outturn: £4.56m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

Overnight the market was short and into the day, becoming long from late evening into the night. Some Trades and BM Action overnight for Voltage Control. Trades throughout the day for RoCoF assisted by BM Action overnight. BM Action required from morning onwards to alleviate thermal export constraints in Wales, and from evening onwards for the North.

**Western Link status: Available**