

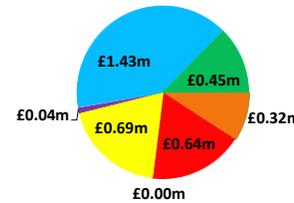
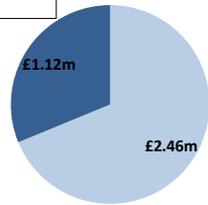
Date: Friday 23 Oct 2020

BSUoS Charge Estimate: £2.76/MWh
Total Outturn: £3.57m

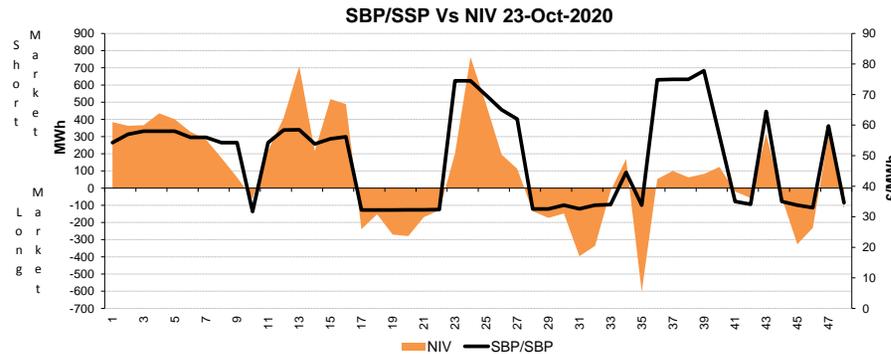
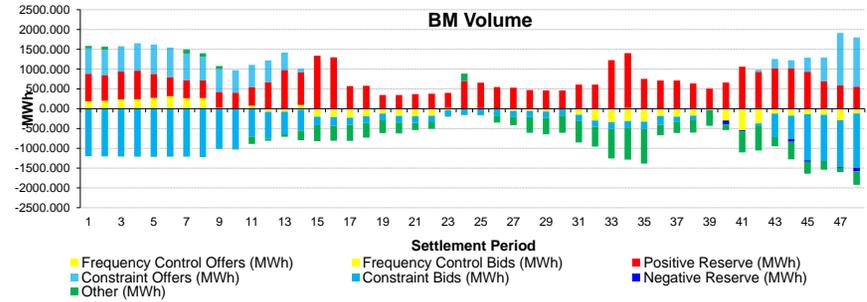
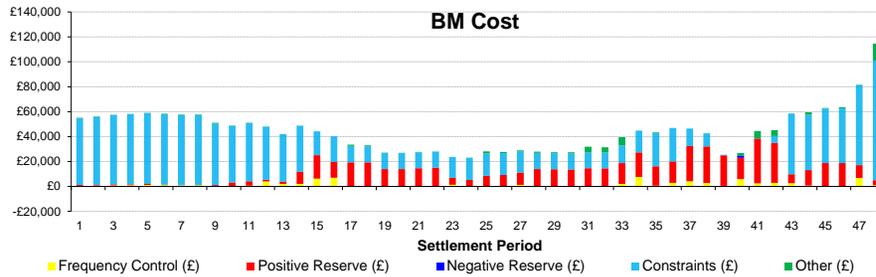
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The system was mostly short across the day. Trades were done on the interconnectors for positive margin for the morning pick up and afternoon peak. Some additional response was held due to wind and demand uncertainty. Overnight voltage was managed with a combination of trades and BM actions. Trades on BMUs and I/Cs along with BM actions were used to manage RoCoF levels. BM actions were also required to manage thermal constraints in Wales, Northern England and on the Scotland England border.