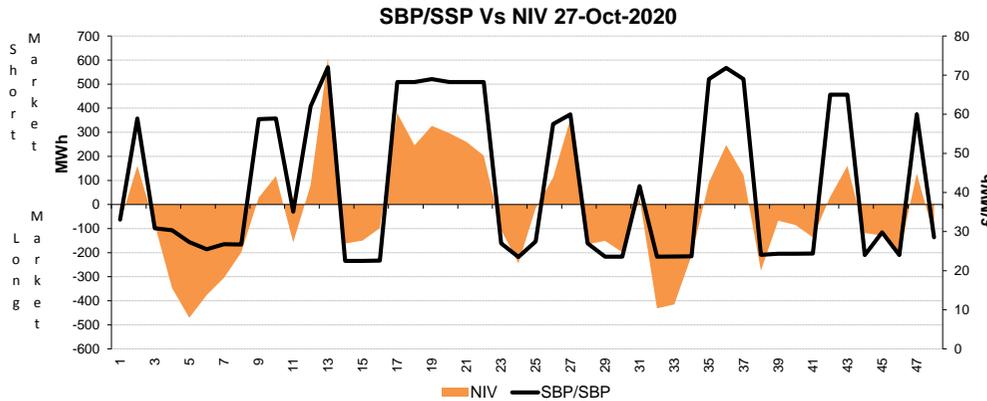
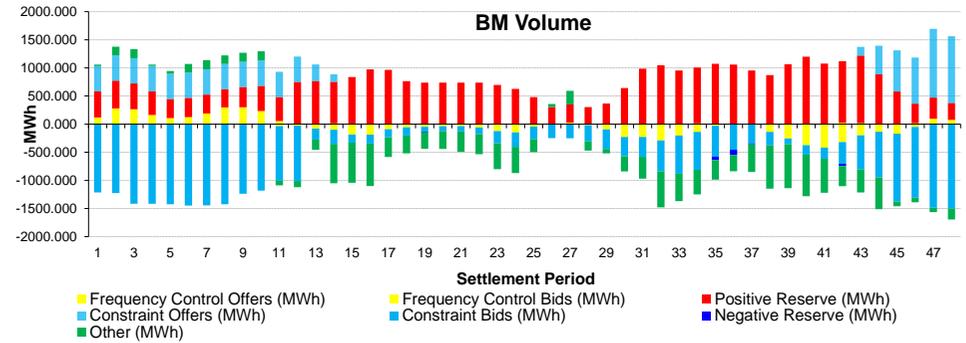
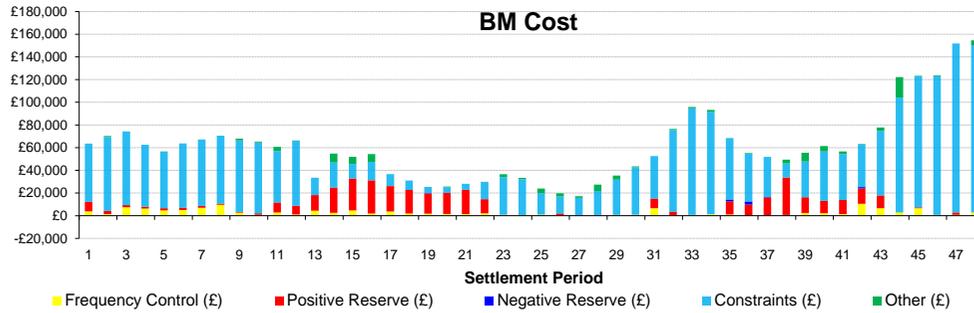
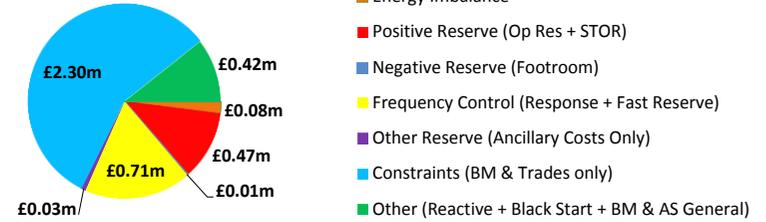
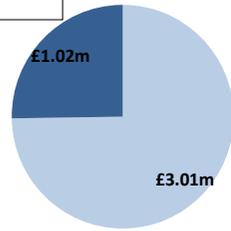


Date: **Tuesday 27 Oct 2020**

**BSUoS Charge Estimate: £2.95/MWh**  
**Total Outturn: £4.03m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



## Commentary

The market was short in excess of 1100MW for most of the day. Additional dynamic response was deployed from the morning onwards for general frequency performance risk. SpinGen was required in the early morning for tight margin. Trades on the interconnectors were undertaken in the afternoon for positive margin. BM actions were taken in the afternoon and in the late evening to buy off wind generation to solve power flow restrictions on the England-Scotland boundary, due to high wind levels and planned outages. Overnight a mix of BM actions and trades on the interconnectors and on generating units were undertaken to manage the voltage levels in England and to mitigate RoCoF risk.

**Western Link status: Available**