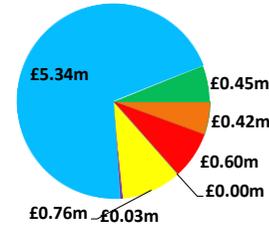
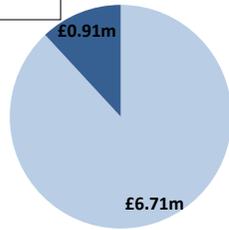


Date: **Friday 30 Oct 2020**

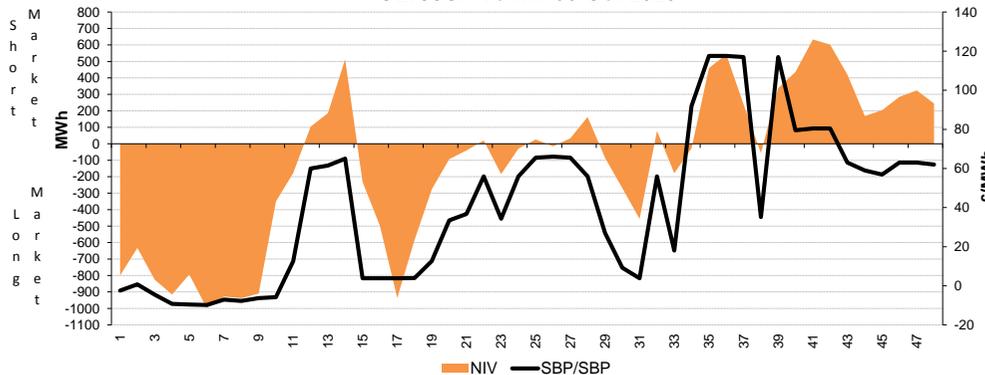
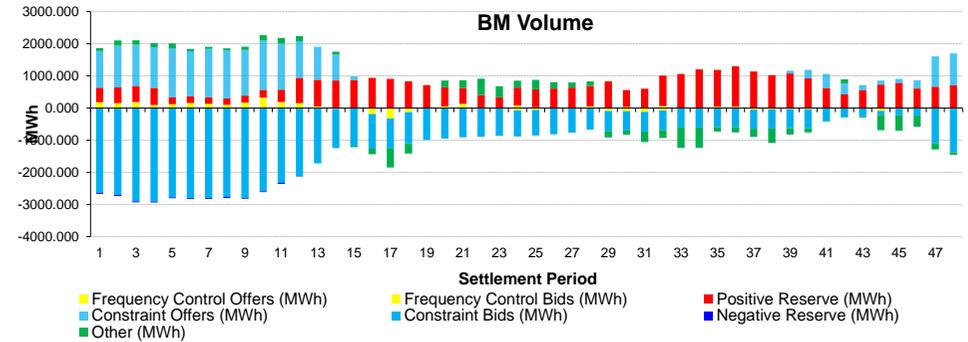
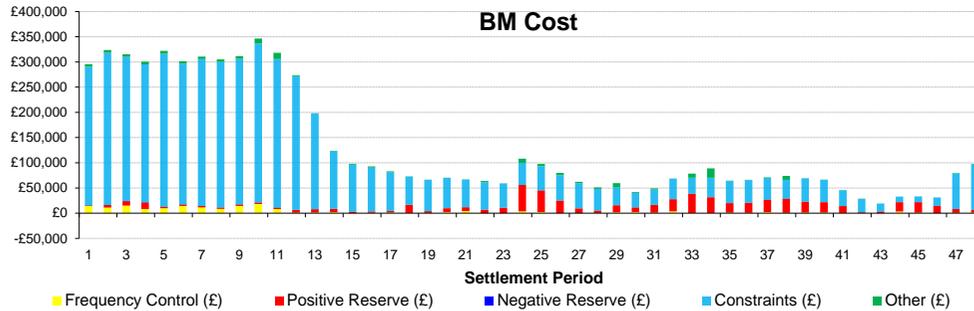
BSUoS Charge Estimate: £5.50/MWh
Total Outturn: £7.62m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long during the most of the morning , bar a few settlement period across mornign pickup. It then became short over the evening with NBM STOR being utilised between SP 21 and 29.

Interconnector trades and BM actions were required for system inertia and voltage support . Scottish thermal constraints due to the high winds were the main issue during the morning.

Western Link status: Available