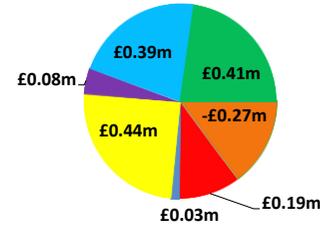
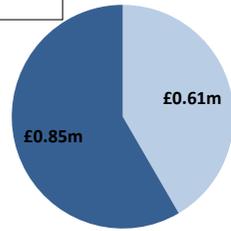


Date: **Thursday 17 Sep 2020**

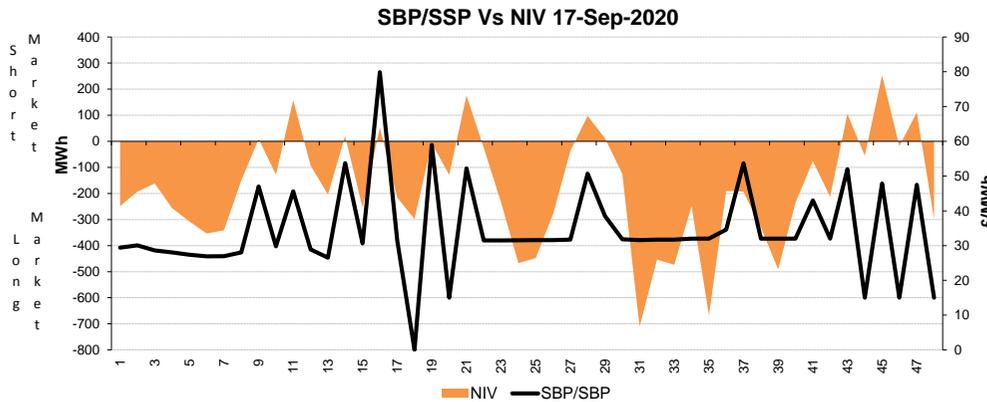
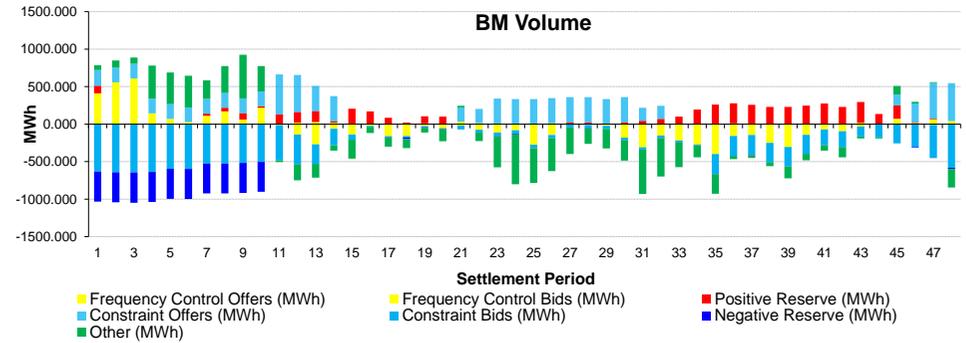
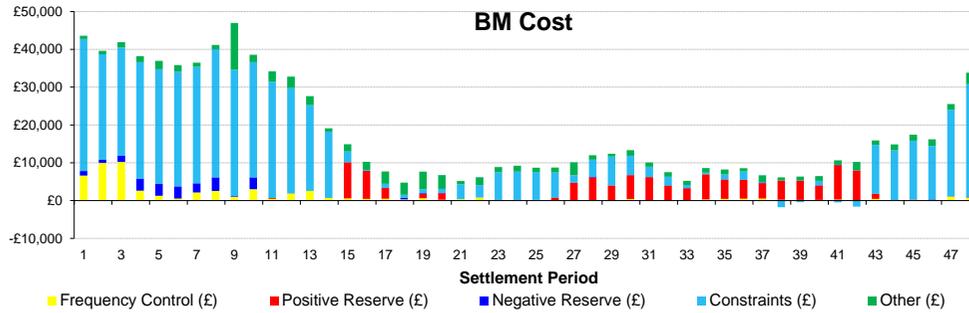
BSUoS Charge Estimate: £1.54/MWh
Total Outturn: £1.46m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long throughout the day. During the early morning ramp wind was overgenerating and no additional BMUs were needed.

Additional units were run for the evening peak. Overnight, a mix of trades and BM actions were required for RoCoF and downward regulation and a combination of optional contract enactment, trades and BM actions were taken to support the voltage requirement.

Western Link status: Available