

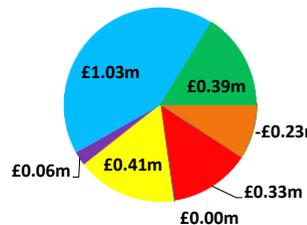
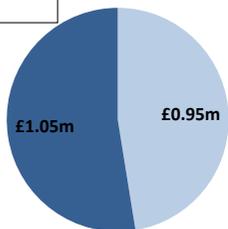
Date: **Friday 18 Sep 2020**

**BSUoS Charge Estimate: £2.03/MWh**  
**Total Outturn: £2.00m**

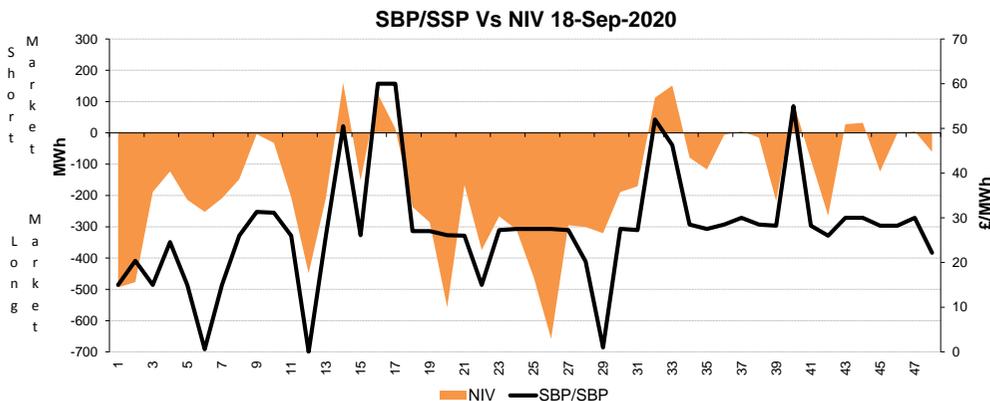
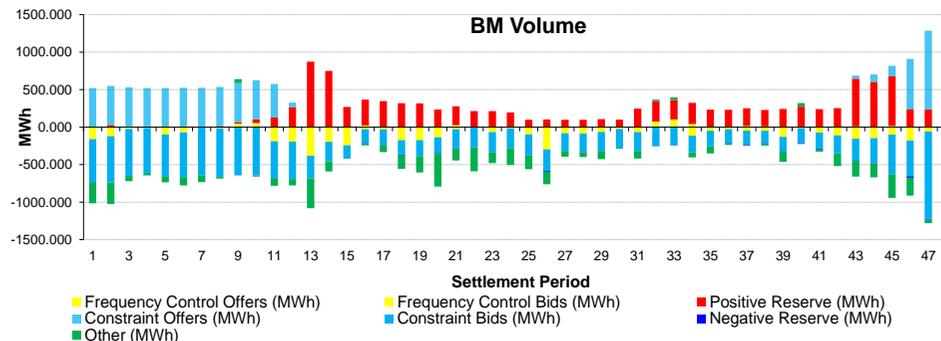
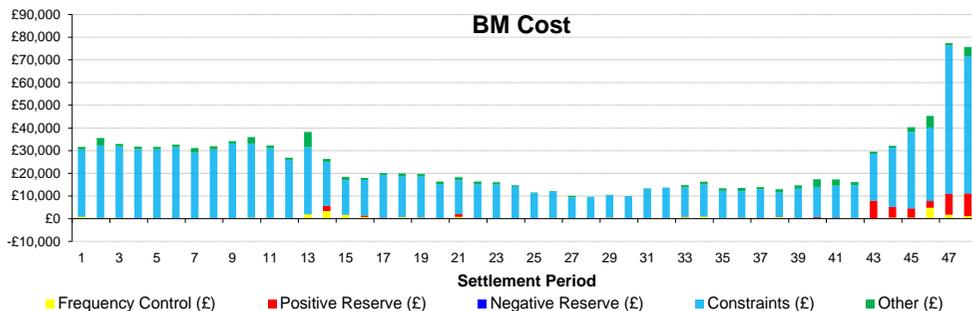
## Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

### Commentary

The market was long for the majority of the day. Wind over generated consistently by up to 1300MW. Interconnector trades were made for downwards regulation and RoCoF.

Trades were also made in the north west to restrict output for RoCoF. A combination of optional contract enactment, trades and BM actions were taken to support the voltage requirement.