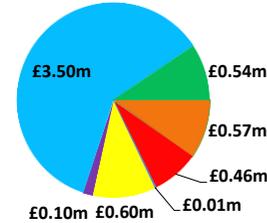
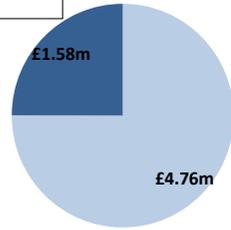


Date: **Wednesday 30 Sep 2020**

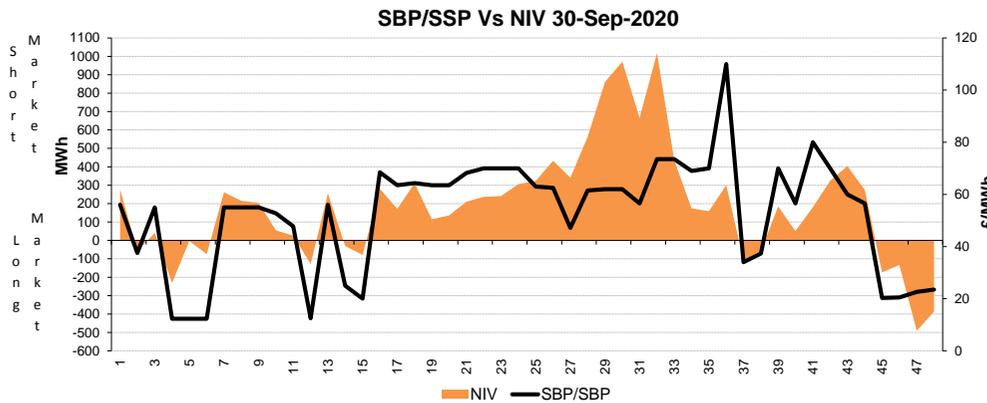
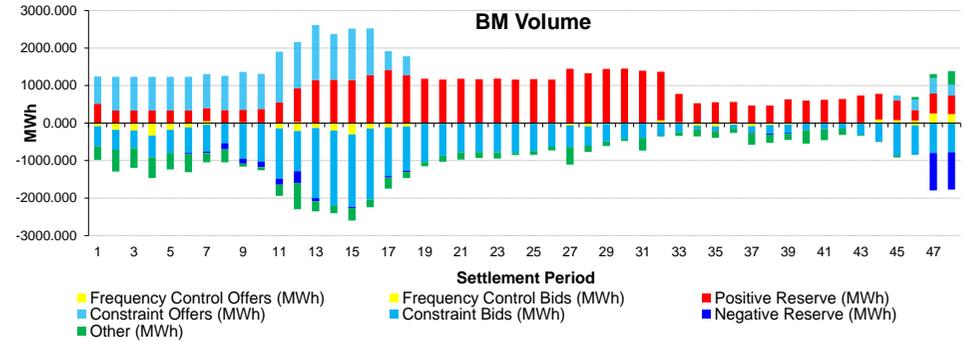
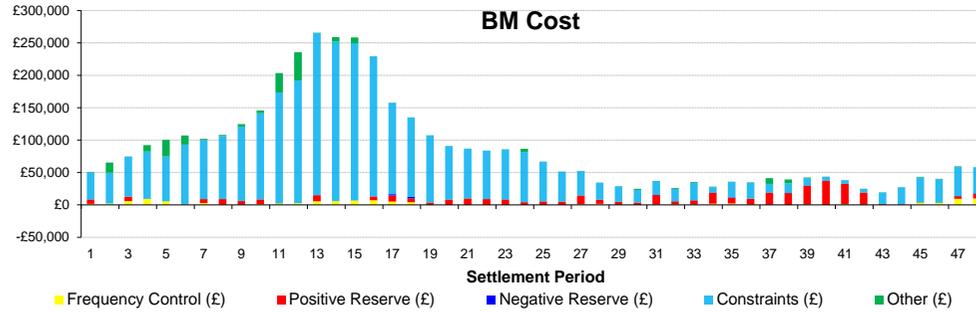
BSUoS Charge Estimate: £4.79/MWh
Total Outturn: £6.34m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short for the entire day from the early hours of the morning through to late evening. Interconnector Trades for Margin were required from 1pm to 4pm. Interconnector Trades alleviated South East thermal import constraints over the early hours of the morning. BM Action was required to manage thermal export constraints in Scotland, the North West, and East over the morning, with some BM Action continuing for the North and Wales areas through the day. Overnight Trades and BM actions for Voltage Control. Trades overnight and BM Action for RoCoF.

Western Link status: Available