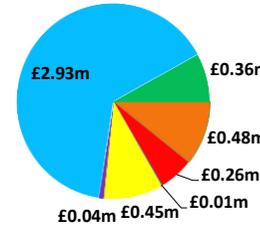
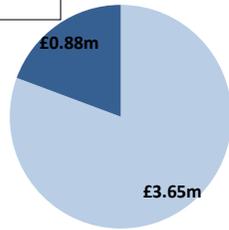


Date: **Monday 07 Sep 2020**

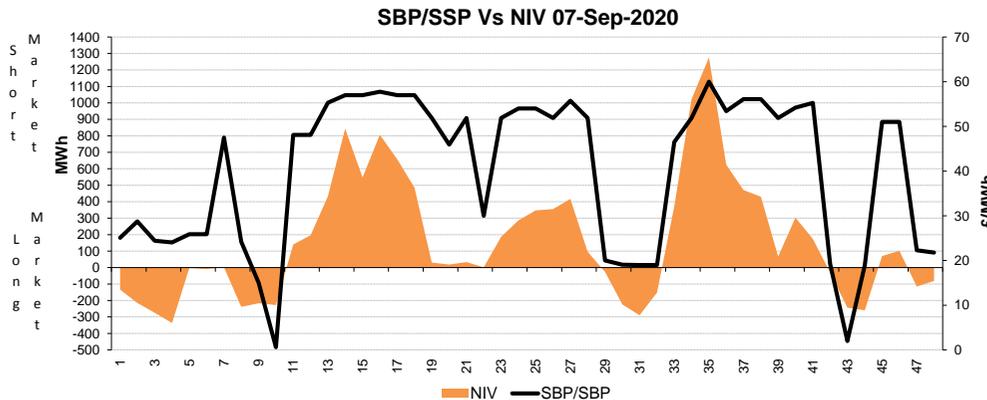
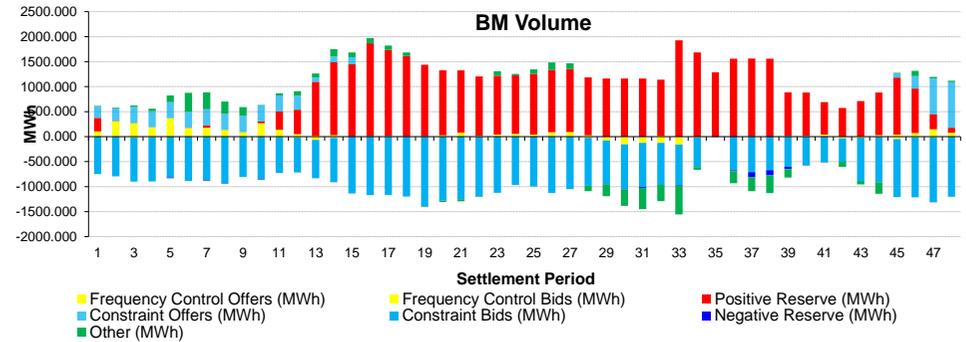
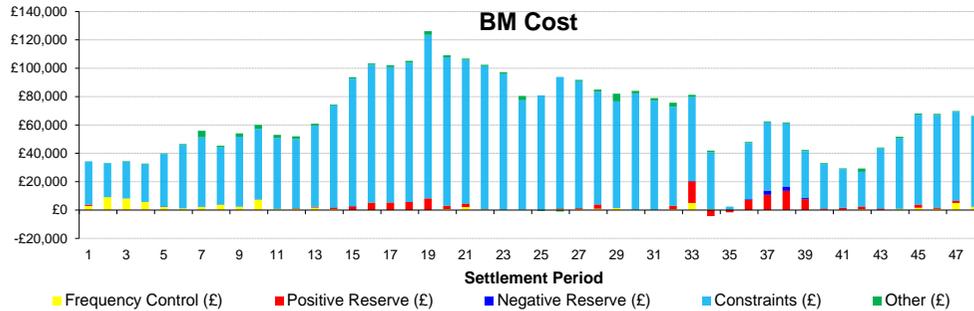
BSUoS Charge Estimate: £3.89/MWh
Total Outturn: £4.53m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly short in excess of 1200MW during the day. Multiple trades on the interconnectors were required over the morning pick up and between the afternoon and the late evening for positive margin. Additional dynamic response was deployed from the morning until the evening due to wind volatility. Between the early morning and the afternoon, wind generation was bought off in the BM to solve power flow restrictions in Scotland and on the England-Scotland border to solve power flow congestions due to planned outages. Overnight a mix of multiple trades on the interconnectors were taken for RoCoF, and voltage levels in England were managed with trades and BM actions.