

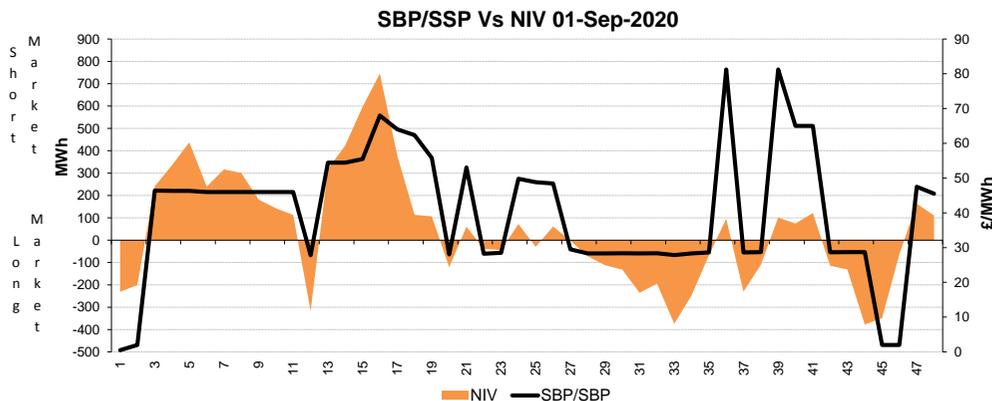
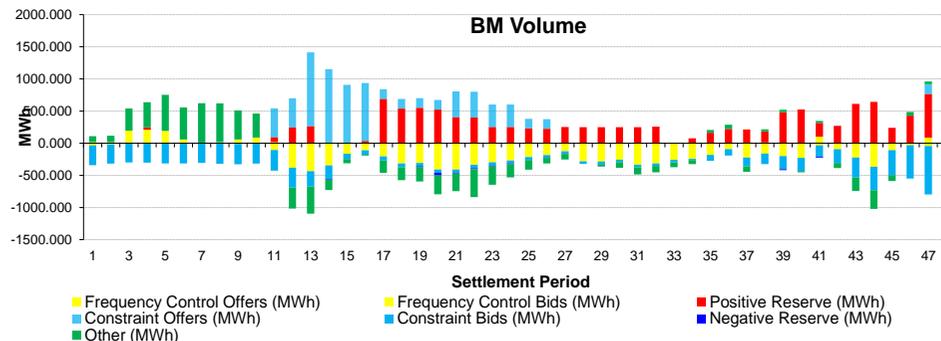
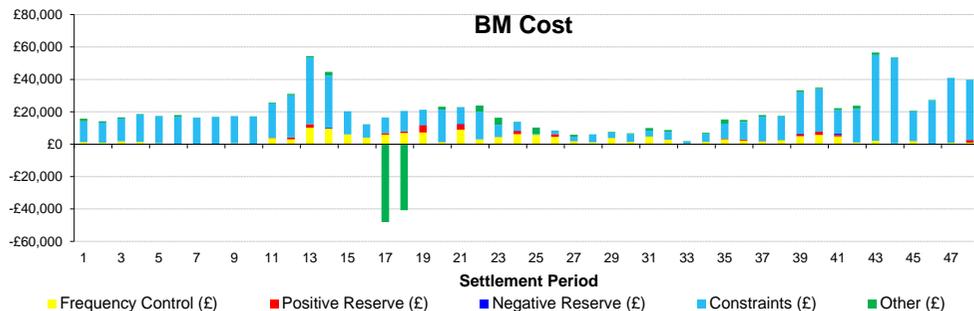
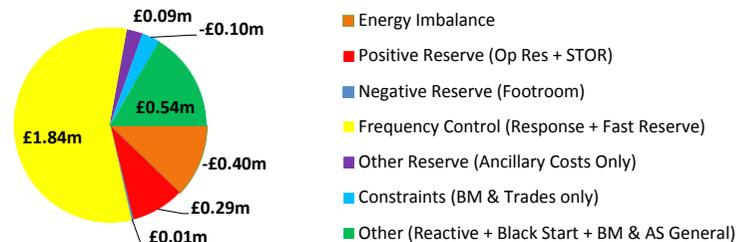
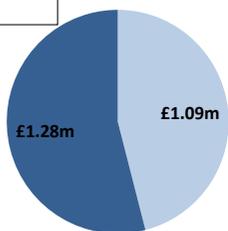
Date: **Tuesday 01 Sep 2020**

BSUoS Charge Estimate: £2.28/MWh
Total Outturn: £2.37m

Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 1400MW over the morning pick-up. Multiple trades on the interconnectors were undertaken for margin between the morning and the afternoon and in the late evening. In the evening SpinGen was deployed to support fast reserve due to interconnector swing, and additional dynamic response was required for demand uncertainty and general frequency performance risk. During the day some BM actions were required to solve power flow restrictions in Scotland. Between the morning and the early afternoon, interconnectors were traded to solve power flow import congestion in the South-East of England. A mix of trades and BM actions were taken in the early morning for RoCoF, and voltage levels in England were managed before midnight with trades on generating units.