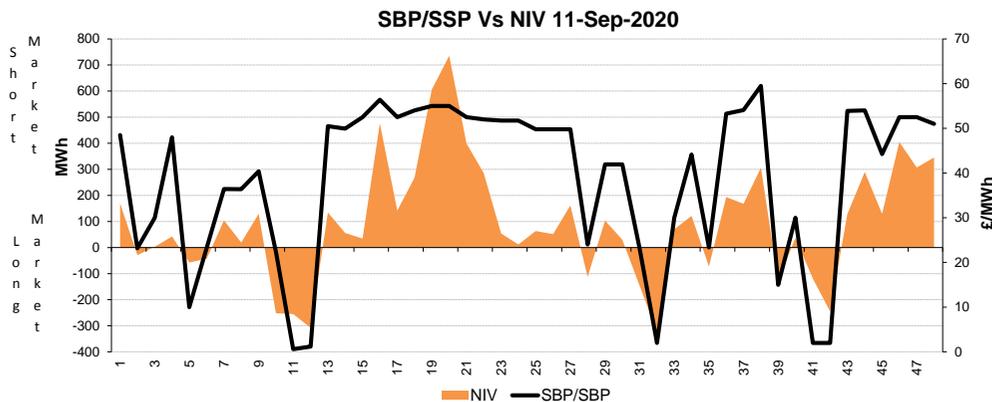
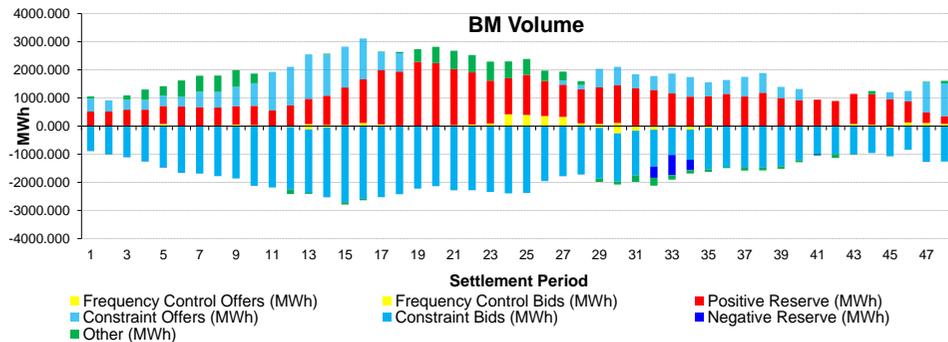
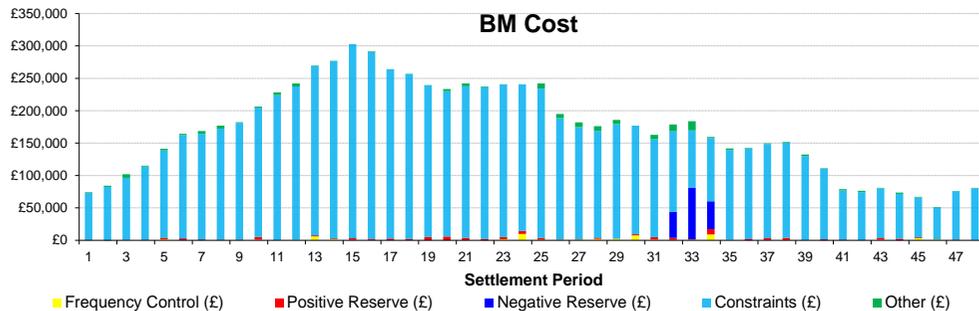
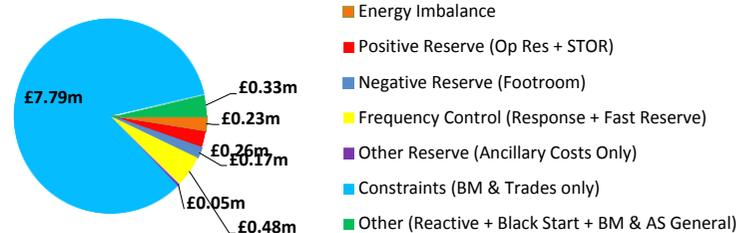
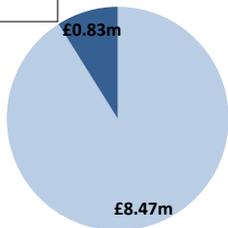


Date: **Friday 11 Sep 2020**

**BSUoS Charge Estimate: £7.78/MWh**  
**Total Outturn: £9.30m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was mostly short from 6am onwards. Interconnector Trades for Margin were required between 8am and 9am.

Thermal Import constraints in the South East were alleviated by Interconnector Trades over the morning peak, and from midday to early evening. BM Action was required throughout the day to manage thermal export constraints in Scotland and the North. Overnight Voltage Control supported by Trades and BM Action. Trades and BM Action throughout the day for RoCoF.