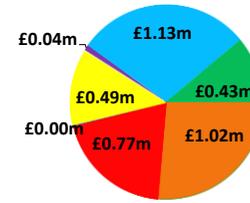
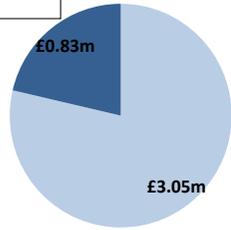


Date: **Monday 28 Sep 2020**

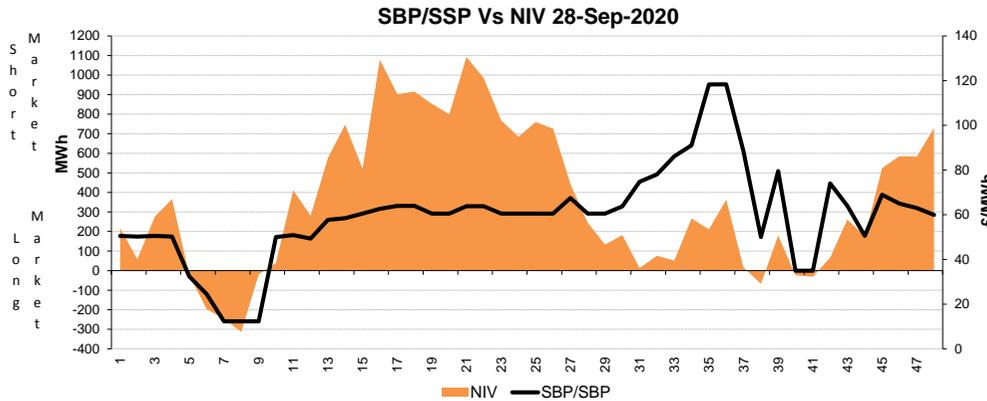
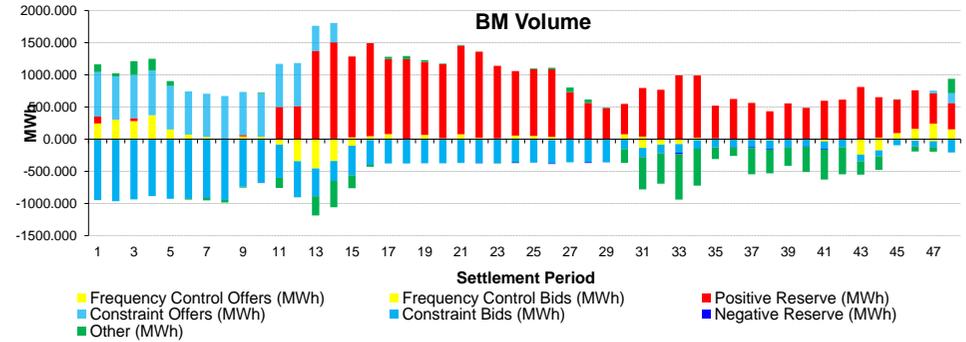
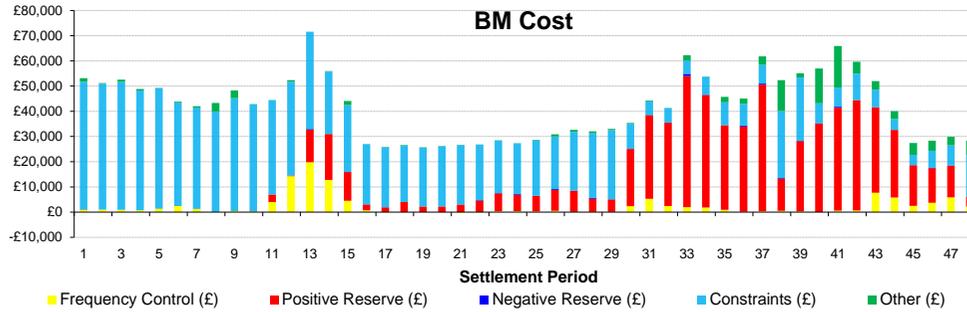
**BSUoS Charge Estimate: £3.02/MWh**  
**Total Outturn: £3.88m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A predominantly short market from early morning. Interconnector Trades were required for Margin from 5am onwards. Trades and BM Actions overnight for Voltage Control. Trades overnight for RoCoF supported by some BM Action during the day. BM Action alleviated thermal export constraints in Wales throughout the day, and in Scotland in the morning.

**Western Link status: Available**