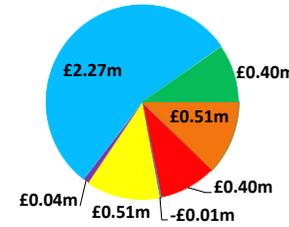
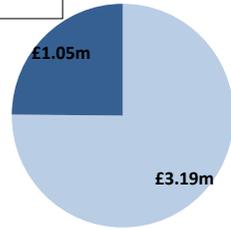


Date: **Friday 25 Sep 2020**

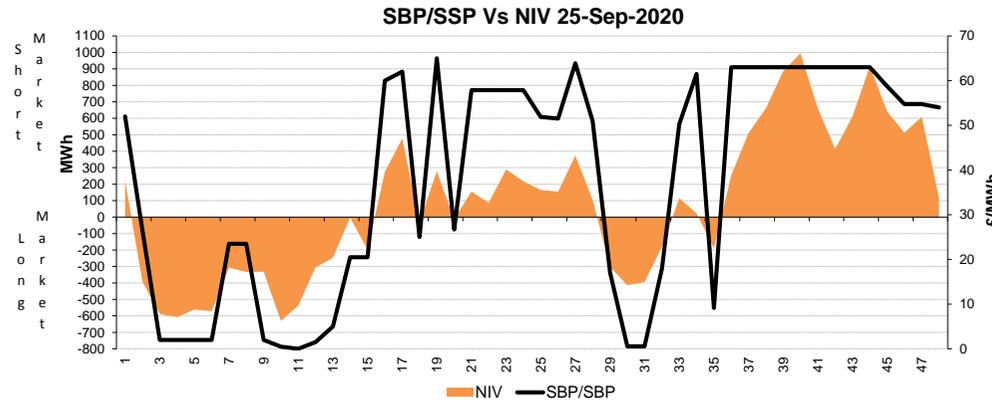
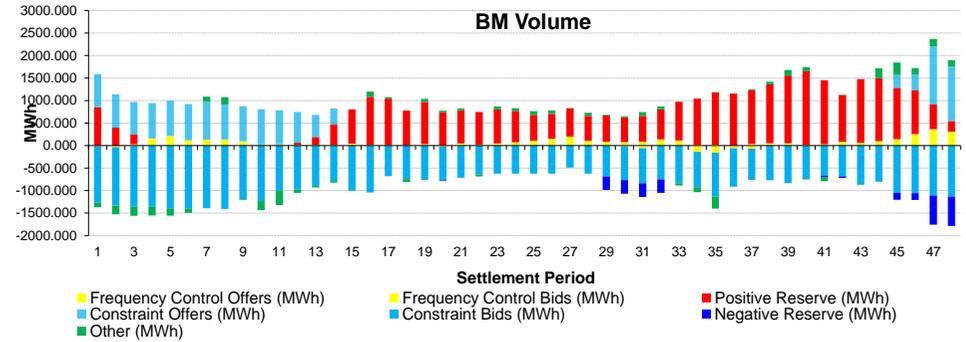
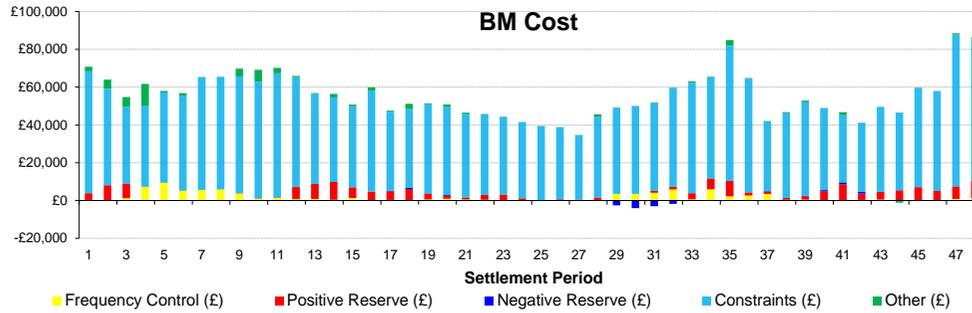
BSUoS Charge Estimate: £3.78/MWh
Total Outturn: £4.24m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market overnight, becoming mainly short from early morning. Trades and BM Action overnight for Voltage Control. Trades and BM Action required throughout the day for RoCoF. BM Action needed over the morning and early evening for thermal export constraints in the Eastern, Wales and North West regions. BM Action from midday to early evening to alleviate thermal export constraints in North Scotland.

Western Link status: Available