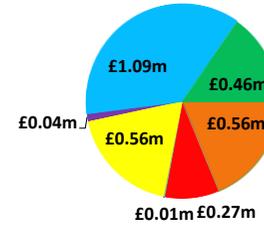
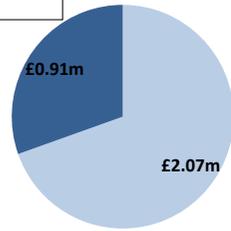


Date: **Thursday 24 Sep 2020**

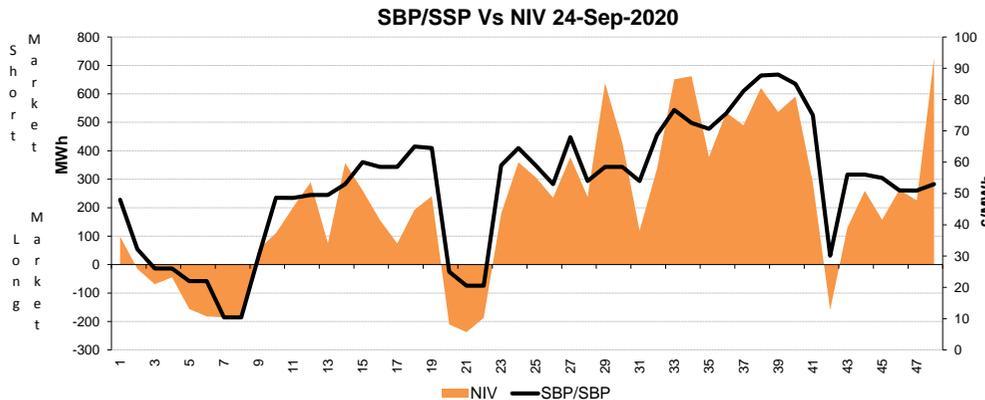
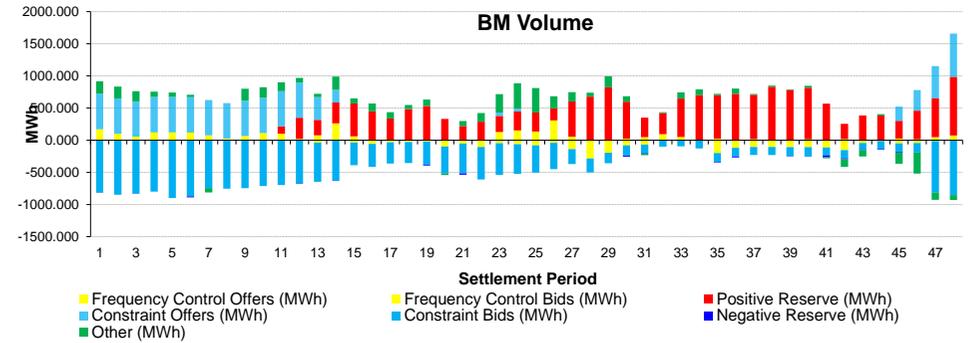
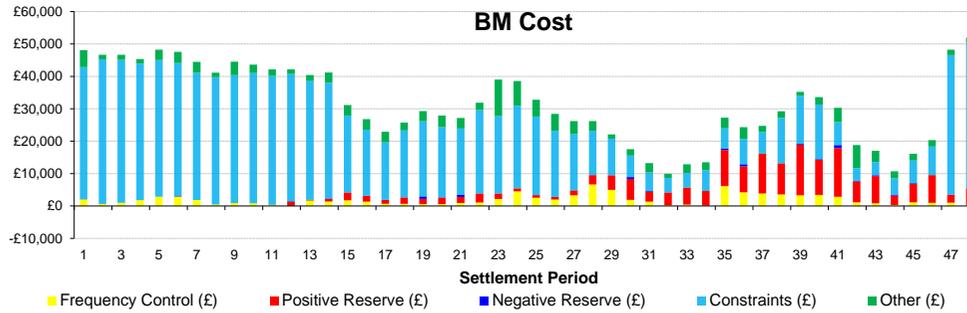
BSUoS Charge Estimate: £2.54/MWh
Total Outturn: £2.98m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours. Short in excess of 800MW between the morning and the afternoon, and short in excess of 1300MW in the evening. Additional dynamic response was required from the morning onward due to plant uncertainty. BM actions were required for most of the day in England to solve power flow congestions due to planned outages. Overnight, a mix of BM actions and multiple trades on the interconnectors and on generating units were undertaken for voltage management in England and to mitigate RoCoF risk.

Western Link status: Available