

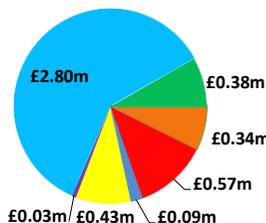
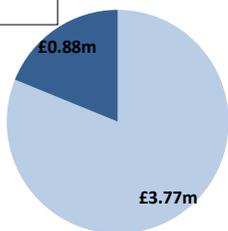
Date: **Saturday 26 Sep 2020**

BSUoS Charge Estimate: £4.35/MWh
Total Outturn: £4.65m

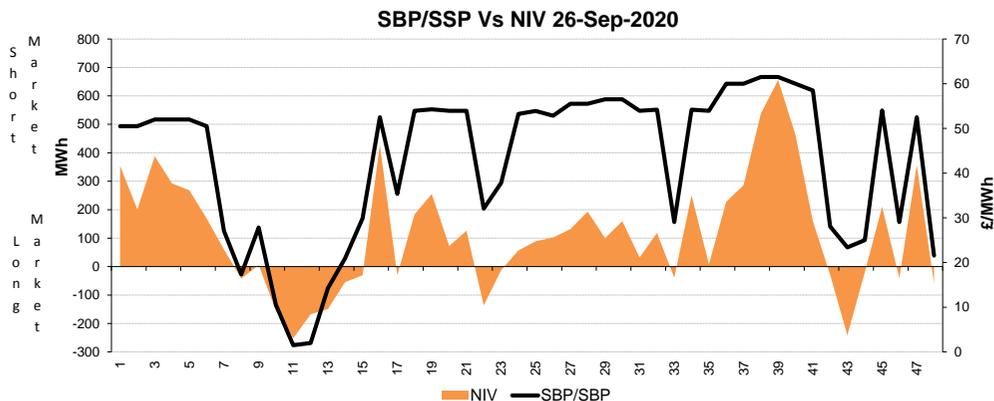
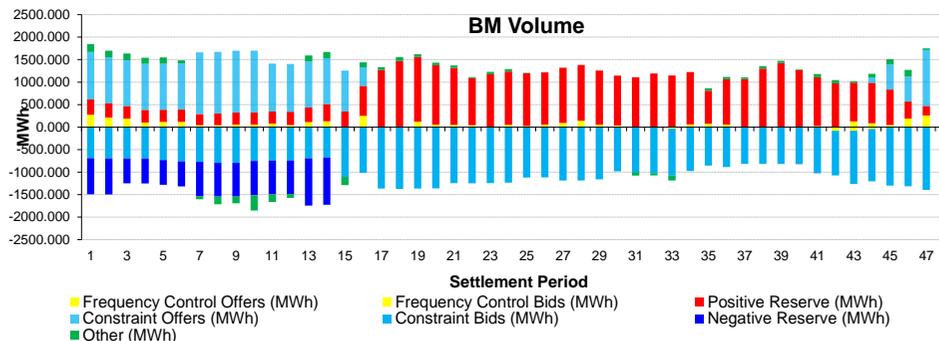
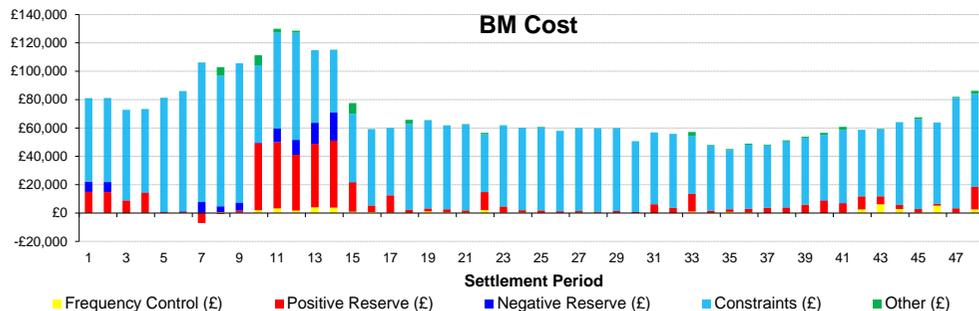
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short for most of the day. During the daytime, wind had shortfalls of up to 1000MW and 1100MW into the night. Small BMUs were required and trades were made for margin. Some constraints were active in the north of England to reduce congestion in the early morning. Trades and BM Action were used for RoCoF. A combination of optional contract enactment, trades and BM Actions were taken to support the voltage requirement.

Western Link status: Available