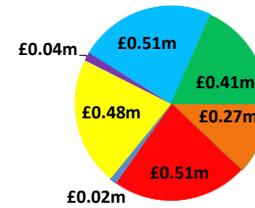
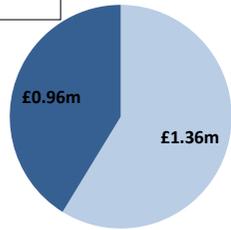


Date: **Wednesday 23 Sep 2020**

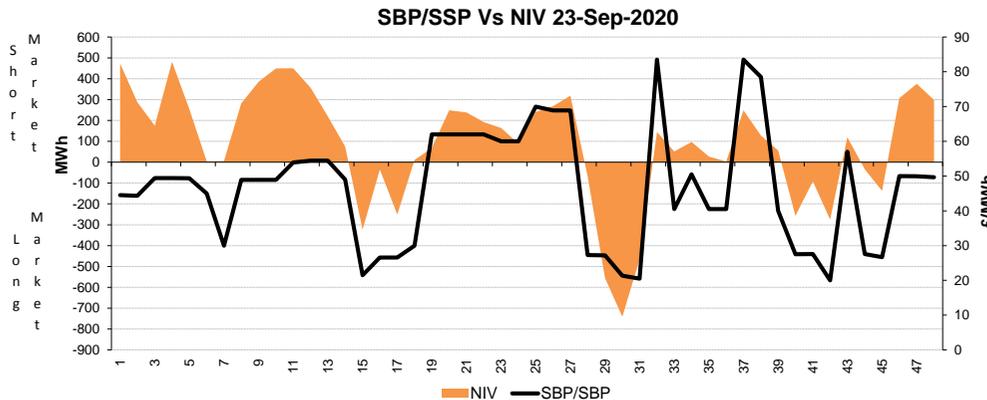
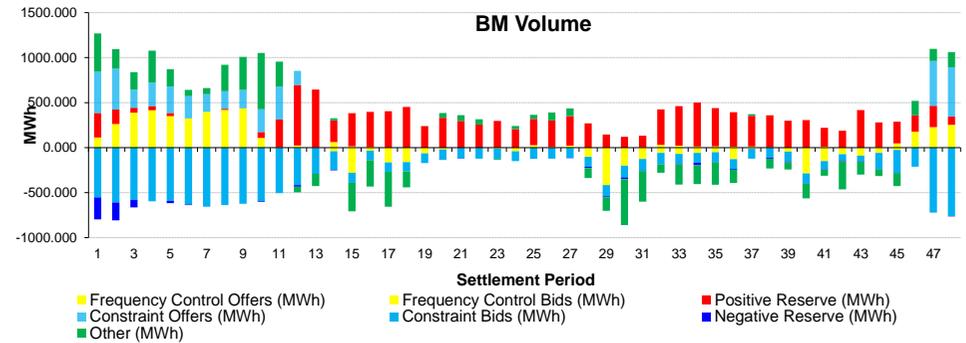
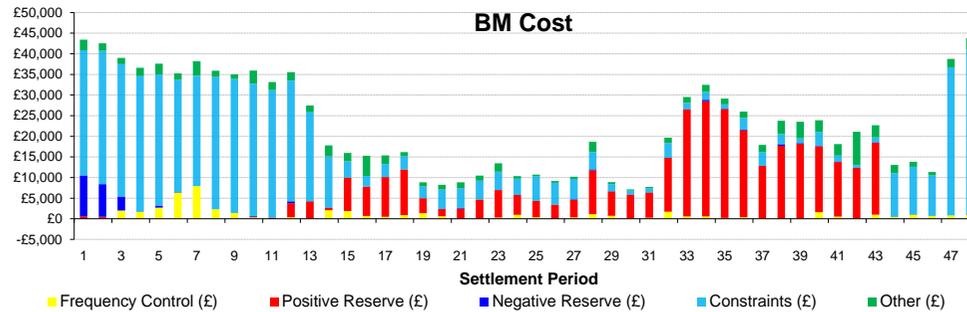
BSUoS Charge Estimate: £2.02/MWh
Total Outturn: £2.32m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was variable but predominately short. Margins were tight during the morning with low levels of wind generation. Batteries were nominated for the morning pick up. Small BMUs were used throughout the morning and for several hours in the afternoon at approximately 250MW. Trades were also made for margin.

Some northern constraints were active in the early hours until 5:30am. Overnight trades were made for RoCoF. Trades and BM Actions were required for voltage support.

Western Link status: Available