

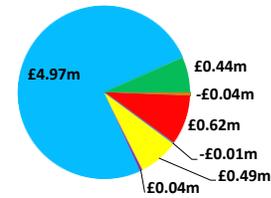
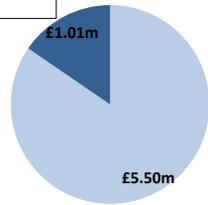
Date: **Saturday 12 Sep 2020**

BSUoS Charge Estimate: £6.44/MWh
 Total Outturn: £6.51m

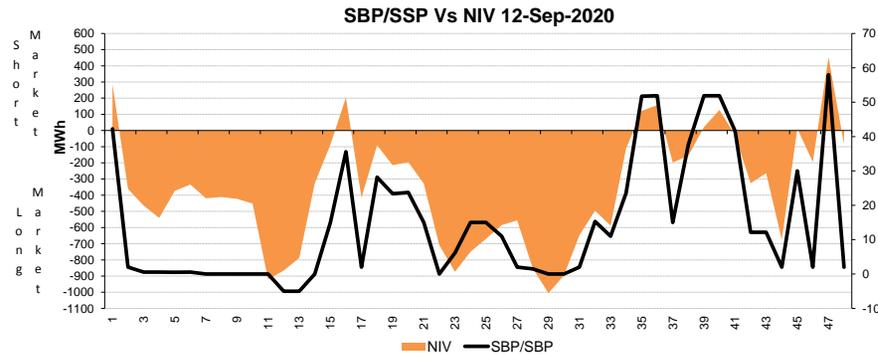
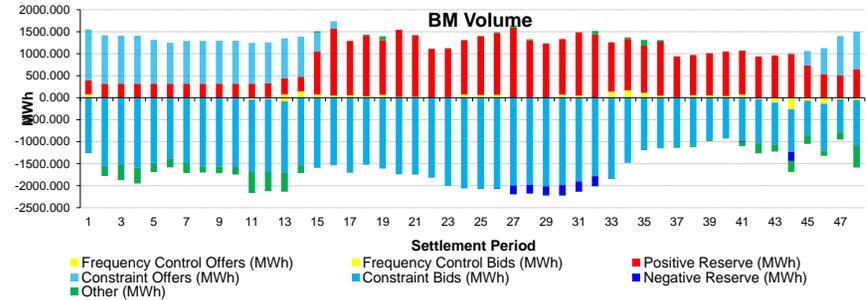
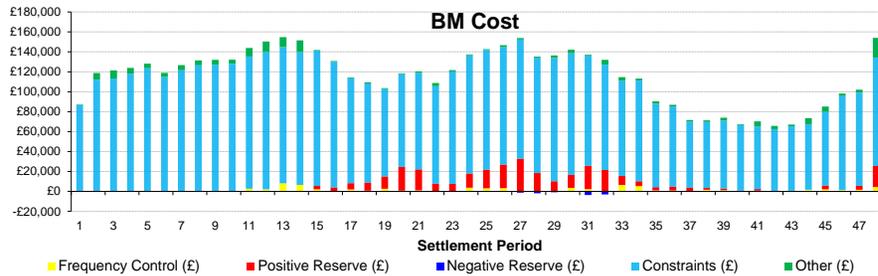
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long throughout the 24 hours. Multiple trades on the interconnectors were undertaken for positive margin over the morning pick-up and for downward regulation in the afternoon. Additional dynamic response was required from the evening due to wind volatility. SpinGen was run throughout the 24 hours in support of fast reserve due to the wind volatility demand uncertainty.

Due to sustained winds throughout the 24 hours at times of low demand and planned outages, a large volume of wind generation was bought off in the BM for most of the day to solve power flow congestions in Scotland and on the Scotland-England boundary. Multiple trades on the interconnectors were undertaken. Multiple trades on the interconnectors and BM actions were taken over the 24 hours for RoCoF. Overnight, voltage levels in England were managed with a mix of BM actions and trades.

Western Link status: Available