

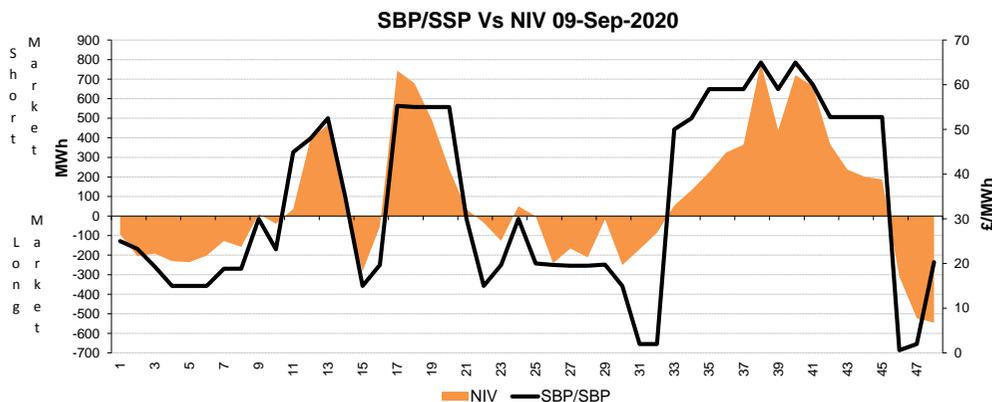
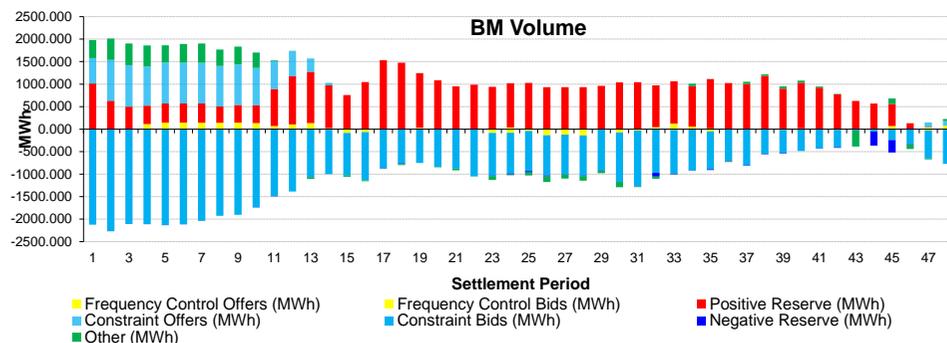
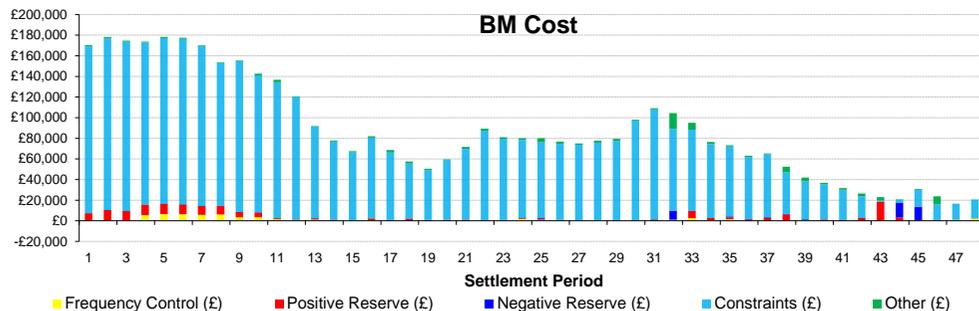
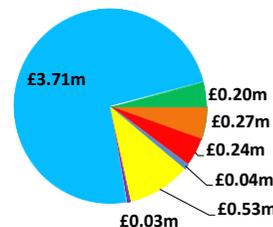
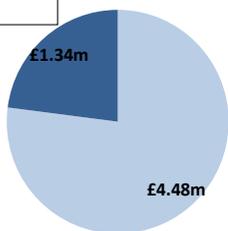
Date: **Wednesday 09 Sep 2020**

**BSUoS Charge Estimate: £4.94/MWh**  
**Total Outturn: £5.82m**

## Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



**Western Link status: Available**

### Commentary

The market was alternately short in the morning in excess of 1100MW, and short in the evening in excess of 1600MW. Multiple trades on the interconnectors were taken over the morning pick-up and in the afternoon for positive margin. Additional dynamic response was required in the afternoon due to demand uncertainty. Large volume of wind generation was bought off in the BM for most of the day to ease power flow congestions in Scotland and on the England-Scotland boundary. Overnight, voltage levels in England were managed with a mix of trades and BM actions, and, in order to mitigate RoCoF risk multiple trades were taken on the interconnectors and on generating units.