

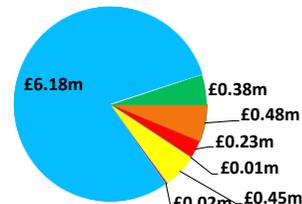
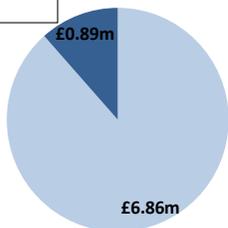
Date: **Sunday 13 Sep 2020**

BSUoS Charge Estimate: £7.89/MWh
Total Outturn: £7.75m

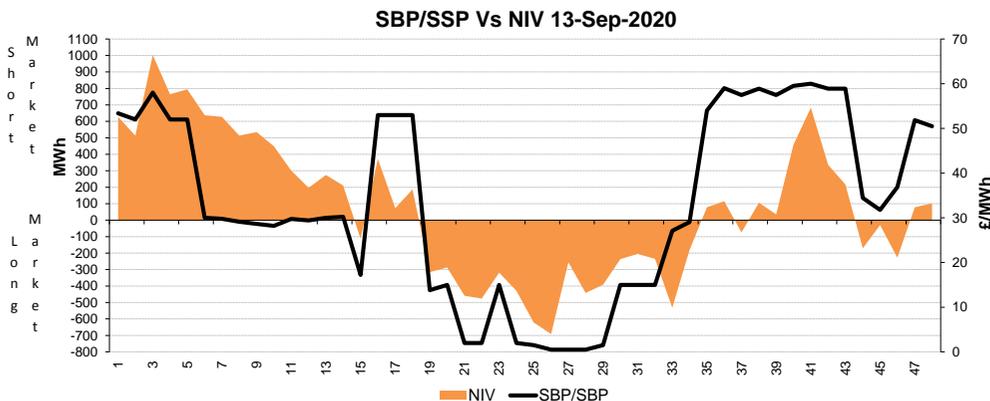
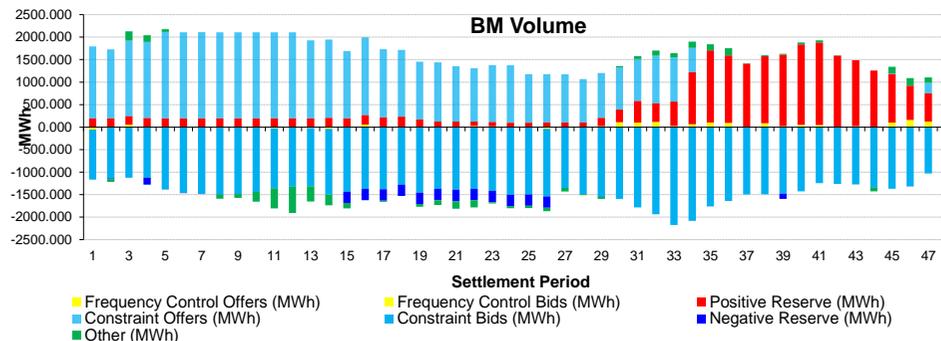
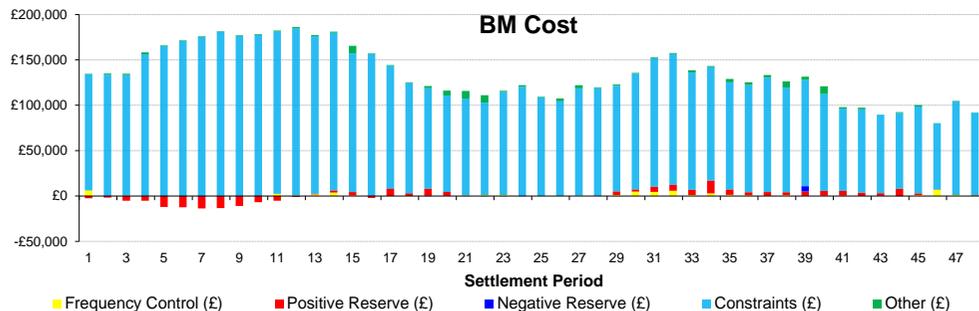
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short until 9am when it changed to a long position until 4pm. It then changed back to a mostly short market. Small BMUs were required and batteries were used for frequency control. Trades were also made for margin during the morning peak.

Constraints were active across Scotland for the majority of the day with high winds. Overnight trades were carried out for RoCoF. Trades and BM Actions were used for voltage management.

Western Link status: Available