

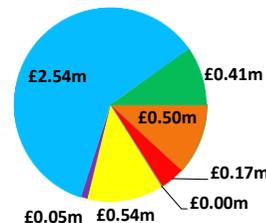
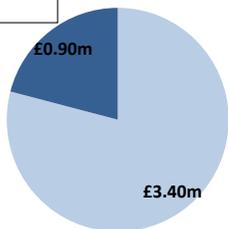
Date: **Thursday 03 Sep 2020**

**BSUoS Charge Estimate: £3.79/MWh**  
**Total Outturn: £4.30m**

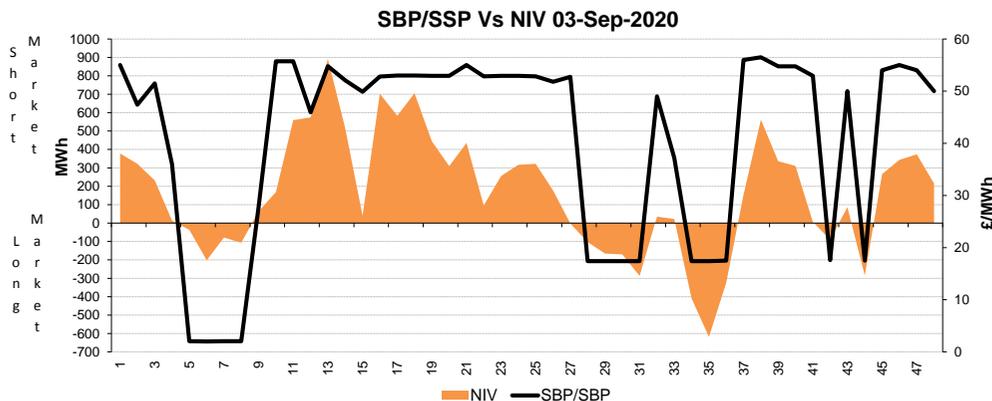
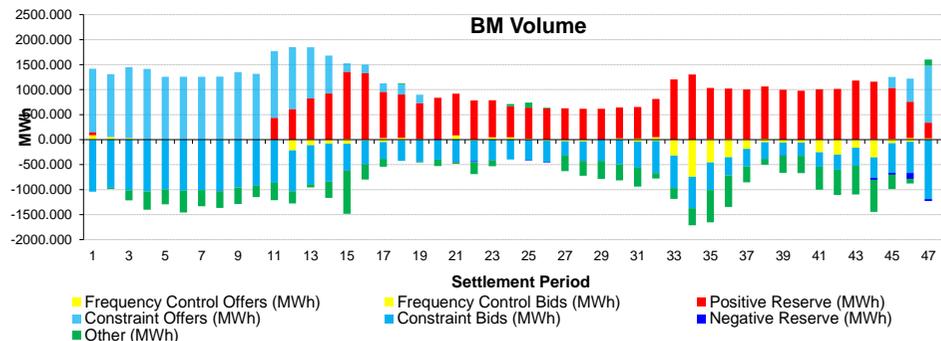
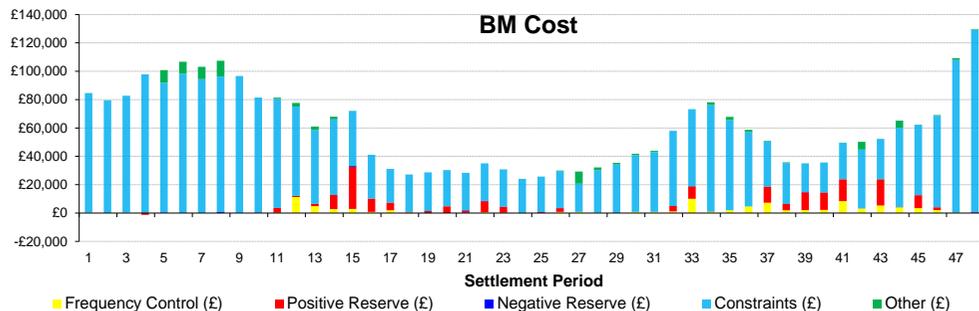
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short in excess of 1600MW in the morning and short in excess of 1000MW in the evening. Multiple trades on the interconnectors were required between the morning and the afternoon for positive margin. In the morning, additional dynamic response was deployed due to plant uncertainty and SpinGen was used in support of fast reserve due to high wind volatility. BM Actions and multiple trades on the interconnectors and on generating units were undertaken for most of the day for RoCoF. BM actions were required from the afternoon onwards to solve power flow restrictions in Scotland. Voltage levels in England were managed with a mix of trades and BM actions.