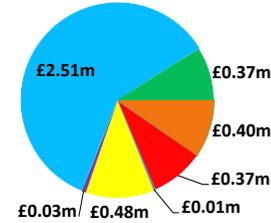
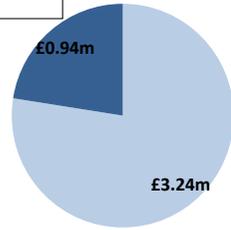


Date: **Tuesday 08 Sep 2020**

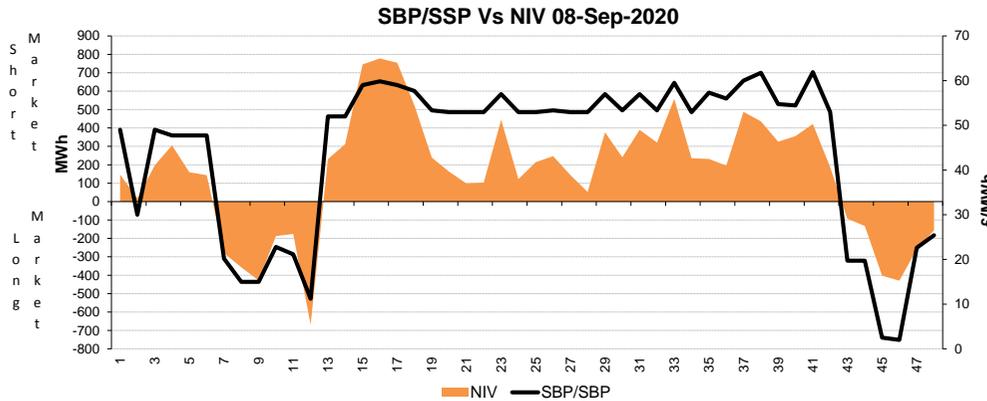
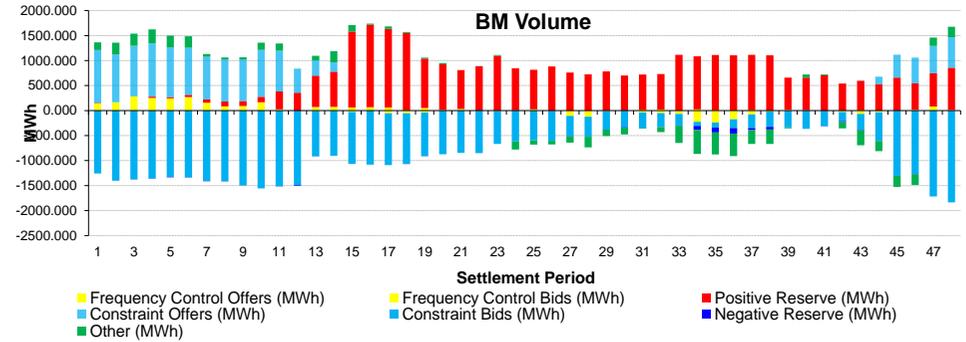
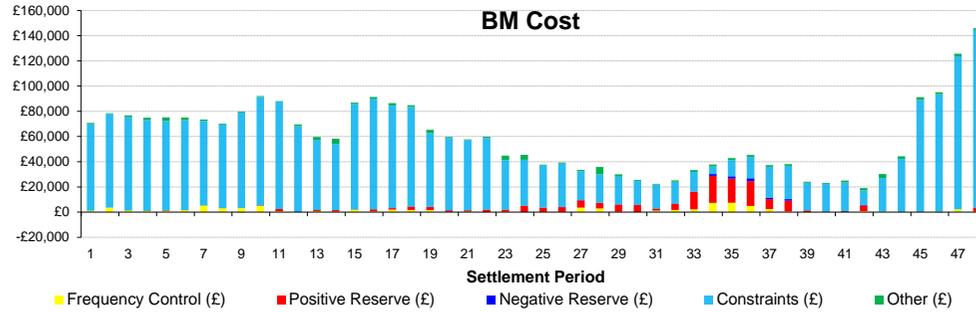
**BSUoS Charge Estimate: £3.59/MWh**  
**Total Outturn: £4.18m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A predominantly short market from 6am onwards until late evening. Interconnector Trades were required for Margin between 7am and 9am, and over the late afternoon period. Overnight Voltage Control supported by Trades and BM Actions. Trades to midday and over the evening, alongside BM Action overnight, for RoCoF. BM Action required overnight and into the morning for thermal export constraints in Scotland. BM Action was needed again from late afternoon onwards into the night to alleviate thermal export constraints in the North.

**Western Link status: Available**