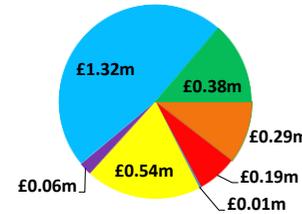
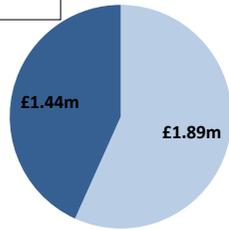


Date: **Sunday 06 Sep 2020**

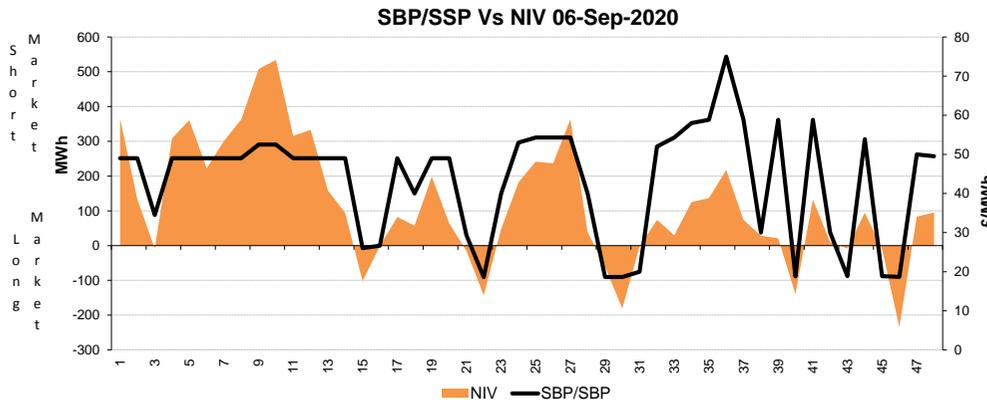
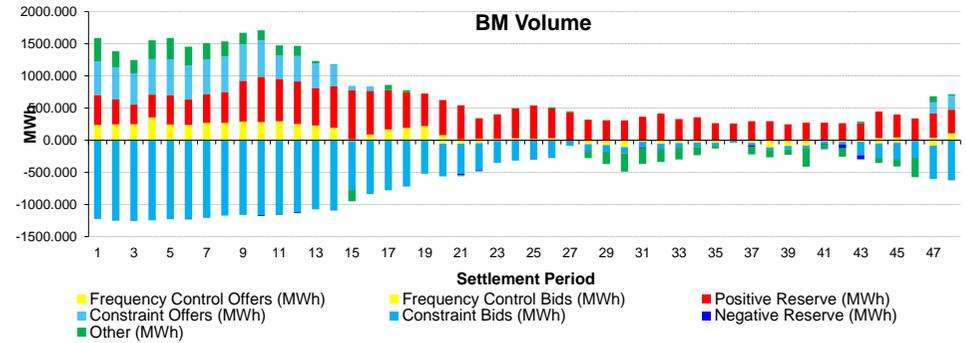
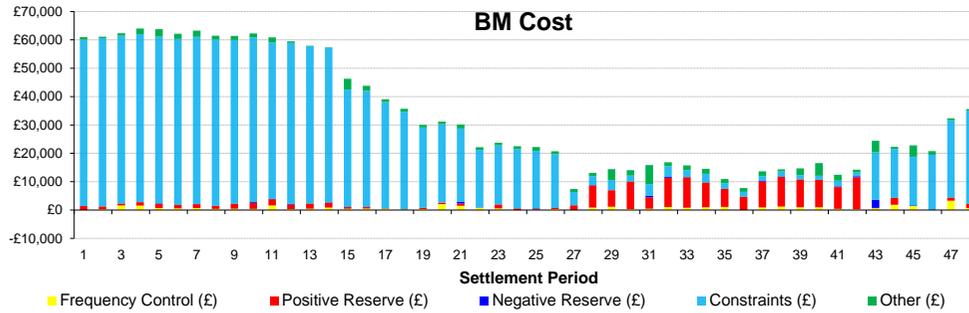
BSUoS Charge Estimate: £3.29/MWh
Total Outturn: £3.33m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short throughout the day. Small BMUs were used during the daytime with low wind. Wind increased into the evening and demand outturned higher than forecasted. Small BMUs were kept running.

Constraint management was required in northern Scotland in the late evening. Trades were required for RoCoF. A combination of trades and BM Actions were needed for voltage control.

Western Link status: Available