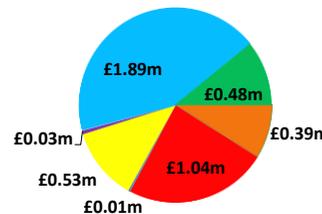
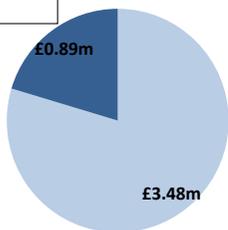


Date: **Monday 14 Sep 2020**

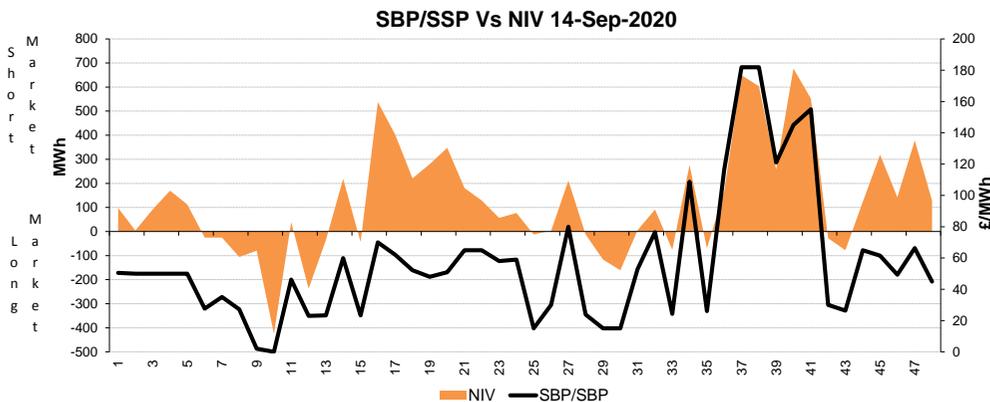
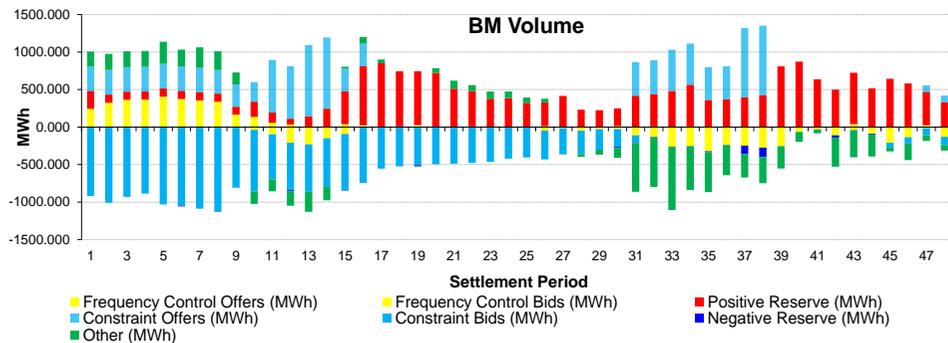
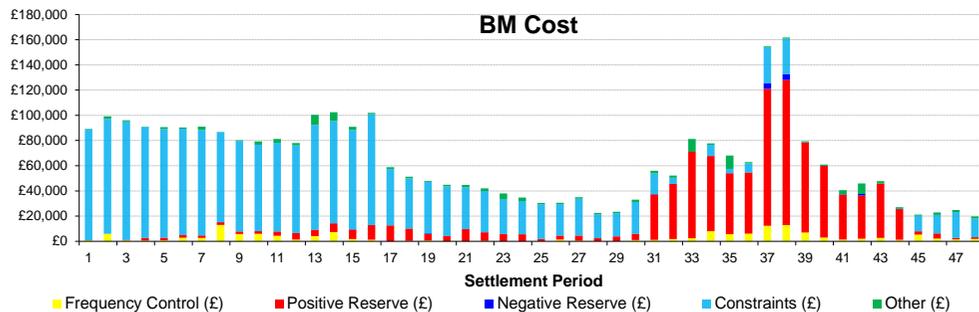
**BSUoS Charge Estimate: £3.78/MWh**  
**Total Outturn: £4.37m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was mostly short from 7am onwards. Interconnector Trades were required for Margin between 8am and 10am, and from 3pm onwards into the evening. Interconnector Trades alleviated thermal import constraints in the South East over the early morning and from mid to late afternoon. BM Action needed to manage thermal export constraints in Scotland and the North overnight to early morning. Overnight Trades and BM Action for Voltage Control in the South, Wales, and Midlands areas. Some Trades and BM Action for RoCoF overnight.