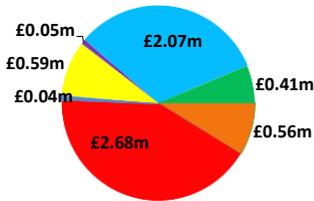
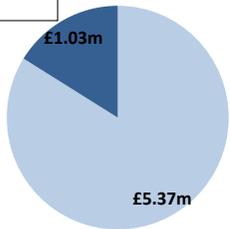


Date: **Tuesday 15 Sep 2020**

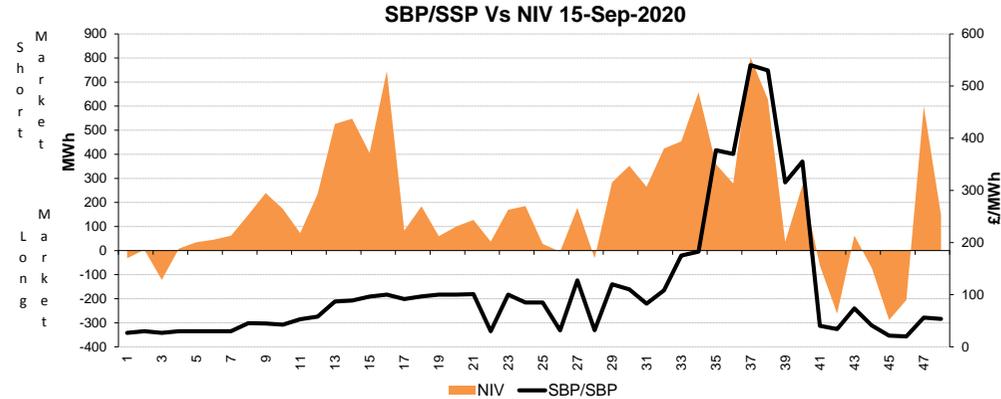
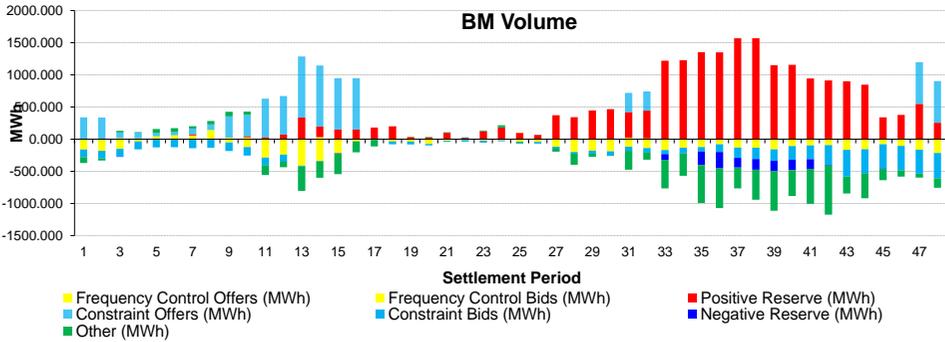
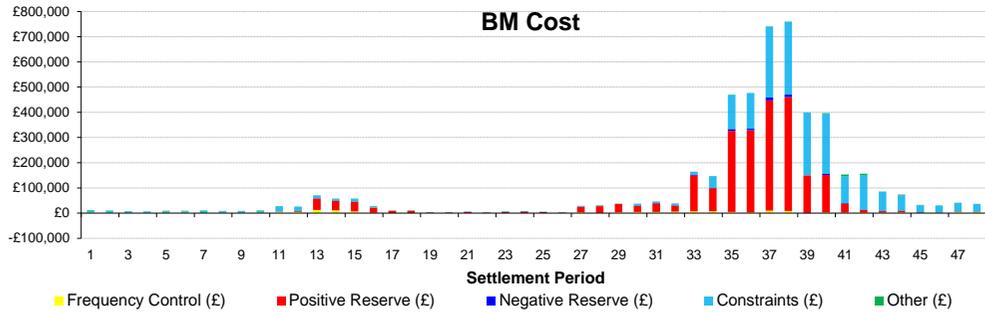
BSUoS Charge Estimate: £5.04/MWh
Total Outturn: £6.40m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market commenced short at the start of the day and continued to be short into the evening. Interconnector Trades for Margin were required between between 6am and 9am, and from 1pm through to 10pm. Interconnector Trades alleviated thermal import constraints in the South East overnight and mid afternoon. BM Action required late evening onwards to manage thermal export constraints in the North of Scotland. BM Action required for localised thermal export constraint in the Wales area. Some Trades and BM Action overnight for RoCoF. Voltage Control was adequate with no action needed.

Western Link status: Available