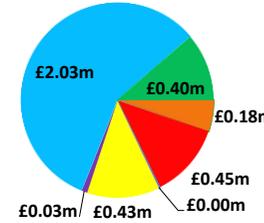
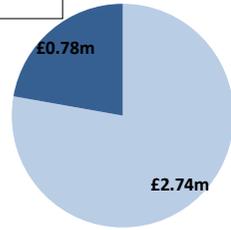


Date: **Saturday 19 Sep 2020**

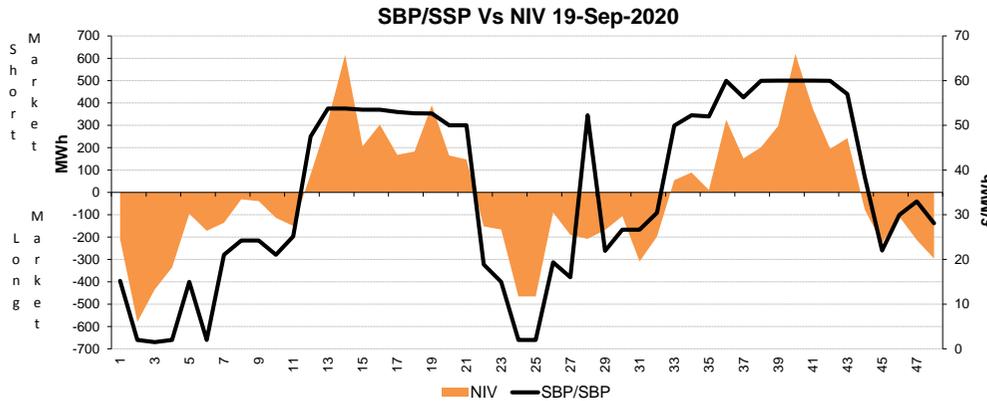
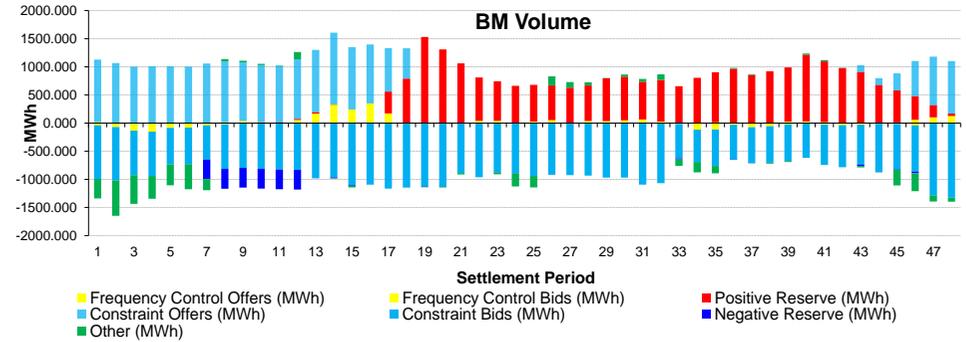
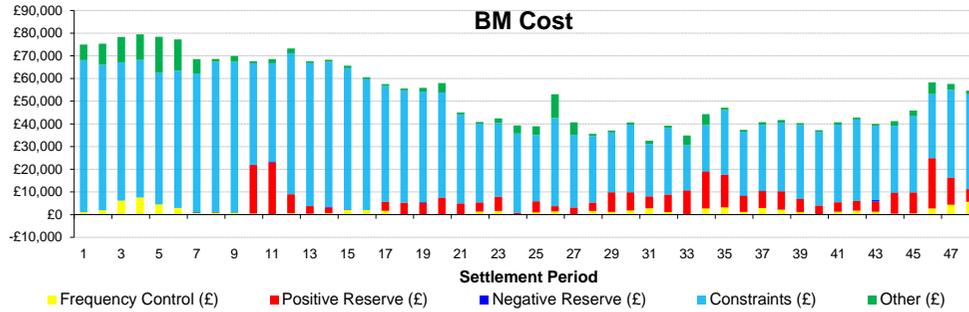
BSUoS Charge Estimate: £3.61/MWh
Total Outturn: £3.53m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market peaked short over the morning period, and again from late afternoon to evening. Some BM Action required in the morning to manage thermal export constraints in the North East, and from late morning to midday in the Wales area. Overnight Voltage Control supported by Trades and BM Actions. Trades throughout the day for RoCoF, supported by BM Action midday onwards.

Western Link status: Available