

Date: Tuesday 30 Aug 2022

BSUoS Charge Estimate: £1.22/MWh

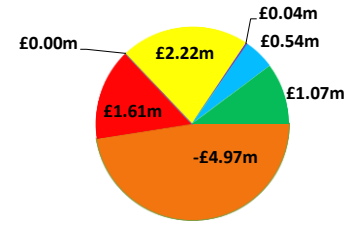
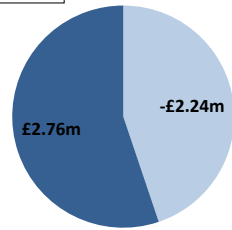
Total Outturn: £0.52m

Daily Balancing Costs

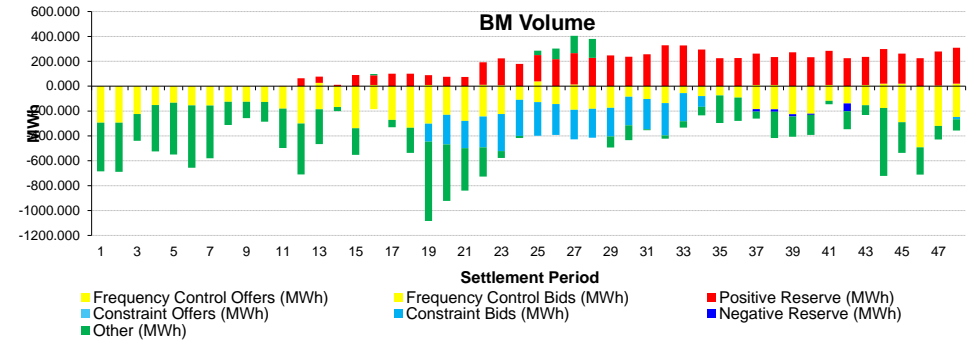
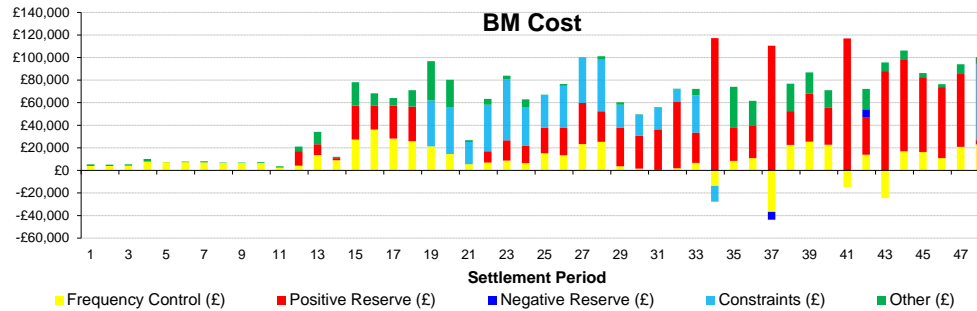
nationalgridESO

BM Cost (Indicative)

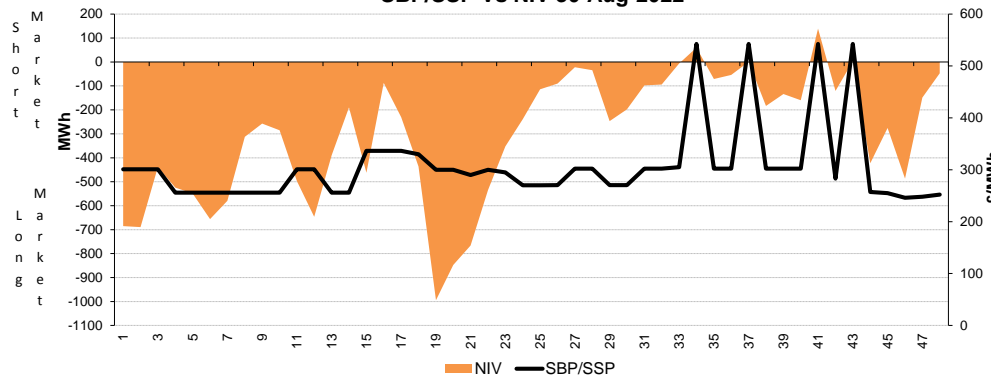
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 30-Aug-2022



Commentary

The market was long all day. Interconnector Trades were required for Margin during the morning and late night period. BM Action alleviated thermal export constraints in the Wales area over the late morning to late afternoon. BM Action managed thermal export constraints in the East of England in the night. All overnight Voltage requirements met by the market.