

Date: Wednesday 31 Aug 2022

BSUoS Charge Estimate: £2.38/MWh

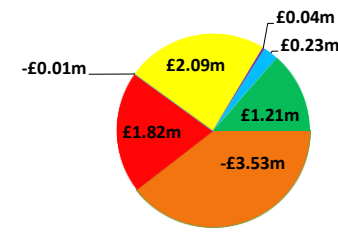
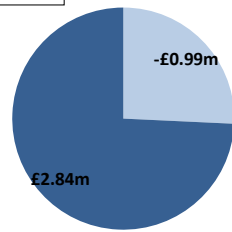
Total Outturn: £1.86m

Daily Balancing Costs

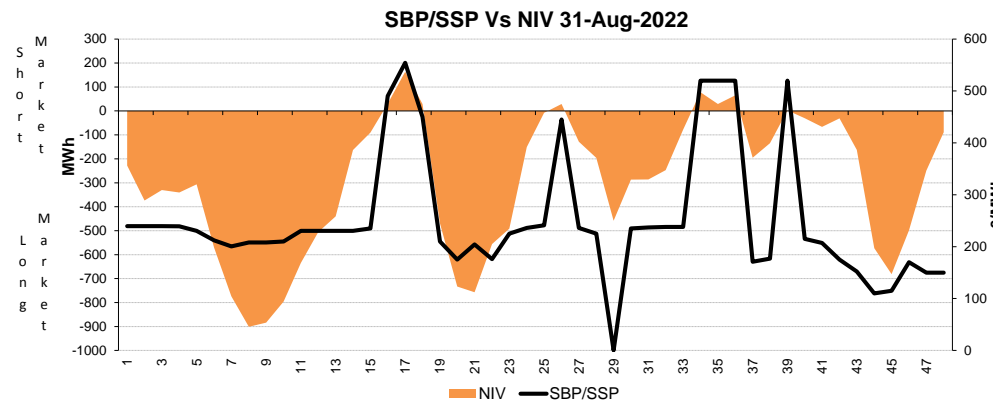
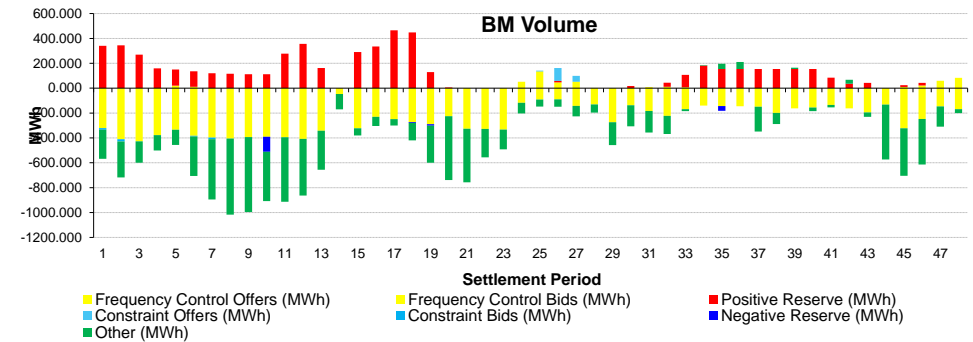
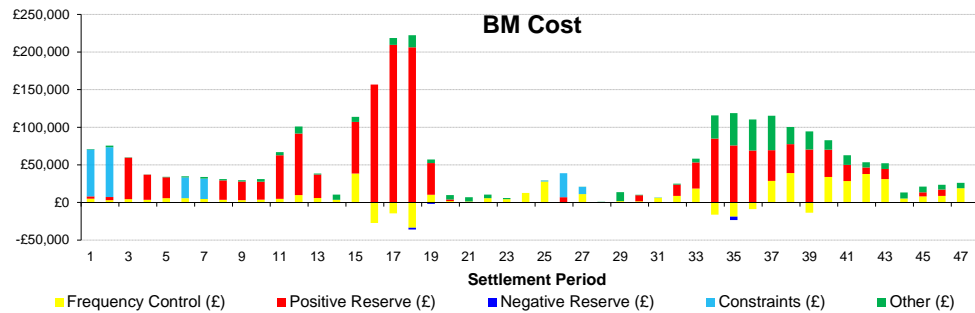
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BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mainly long throughout the day. Interconnector Trades were required for Margin during the morning. BM Action managed thermal export constraints in the East of England overnight in the early hours at the start of the day. BM Action alleviated thermal import constraints in Scotland over midday. All overnight Voltage requirements met by the market.