

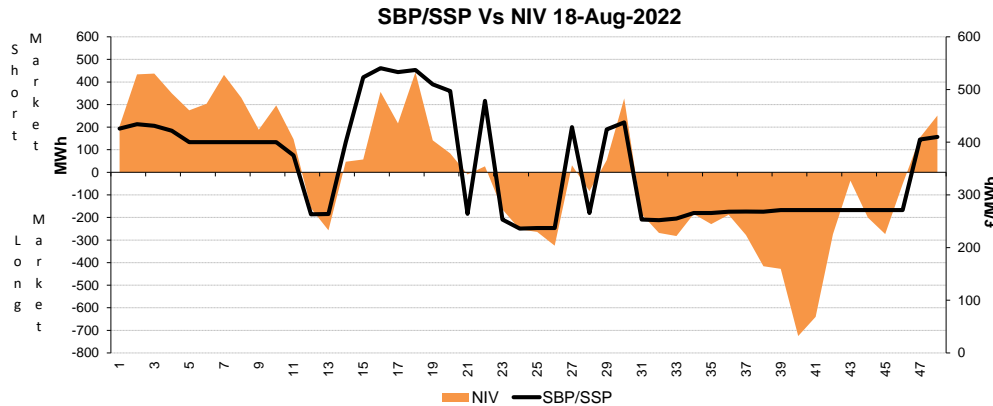
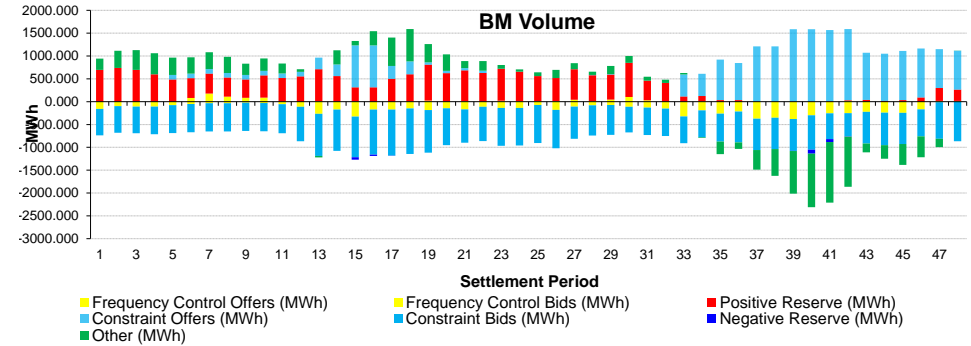
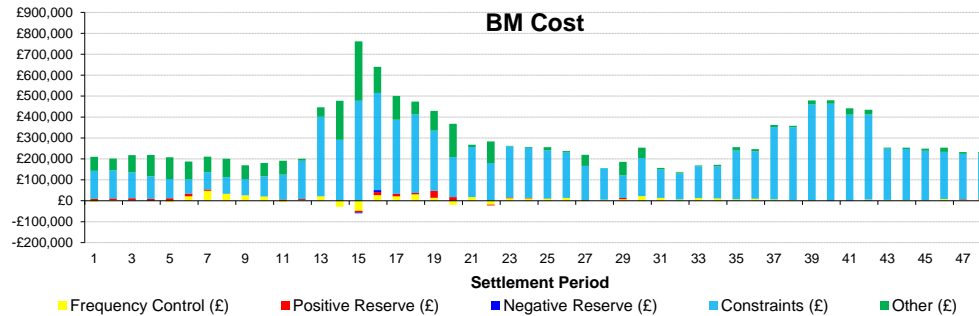
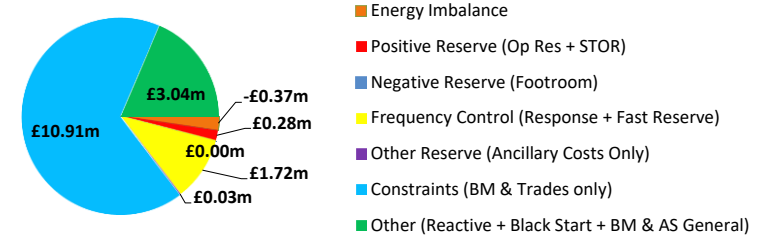
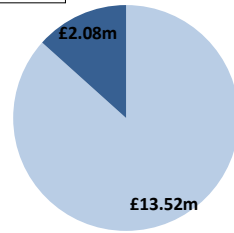
Date: Thursday 18 Aug 2022

BSUoS Charge Estimate: £13.84/MWh
Total Outturn: £15.60m

Daily Balancing Costs

nationalgridESO

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

The market was short in excess of 800MW between midnight and the afternoon. Over the same timeframe, multiple trades on the interconnectors were undertaken for positive margin. Before the morning pick up interconnectors were traded to mitigate the RoCoF risk. Subsequently, multiple trades on the interconnectors were undertaken to solve power flow import constraint in the south east of England. Between the morning pick up and the evening BM actions were taken to buy off wind generation to solve power flow congestions in Scotland.