

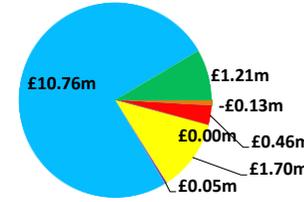
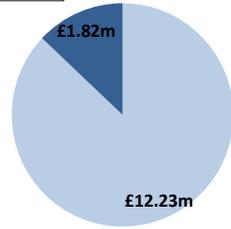
Date: Tuesday 02 Aug 2022

BSUoS Charge Estimate: £13.19/MWh
Total Outturn: £14.05m

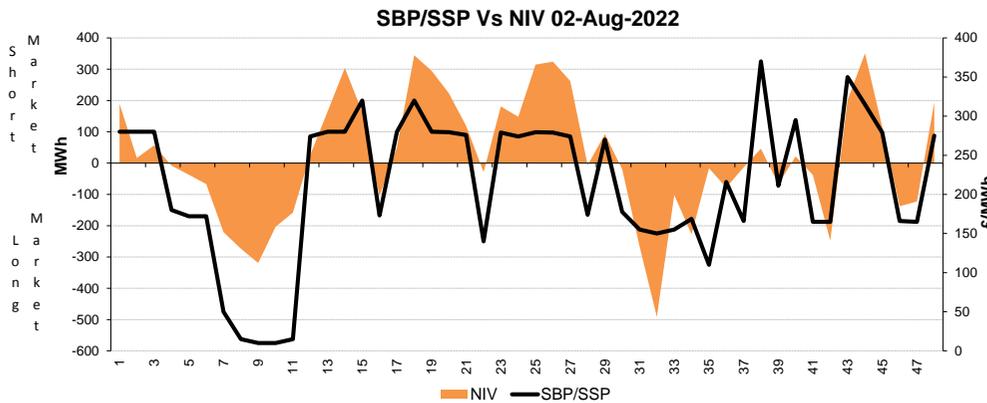
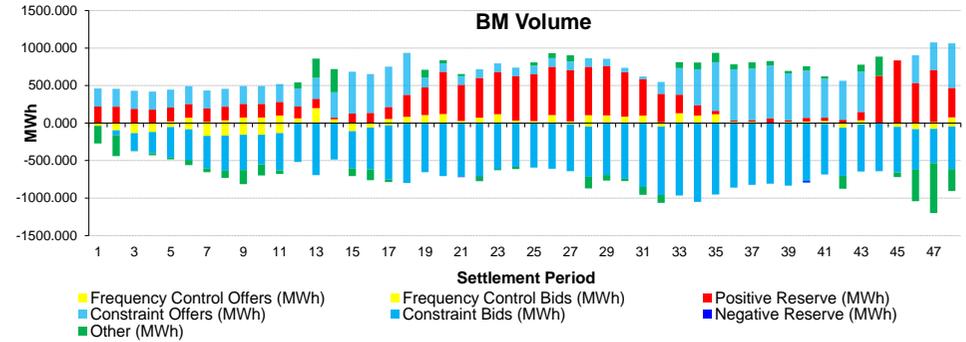
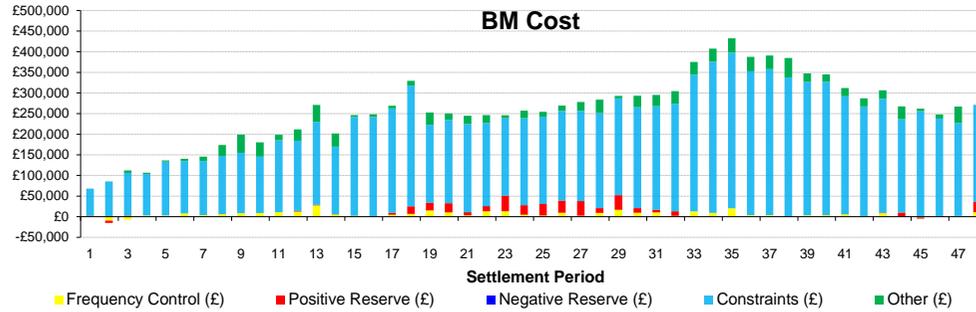
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short over the early morning to midday period, and in the late evening. 500MW of Non-BM Fast Reserve was run during the early morning, then later 200MW over midday. Trades and BM Action alleviated thermal import constraints in the South East of England during the morning and early evening. BM Action managed thermal export constraints in Scotland throughout the day and in the East of England over the afternoon. All overnight Voltage requirements met by the market.