

Date:

Monday 29 Aug 2022

BSUoS Charge Estimate: £2.74/MWh

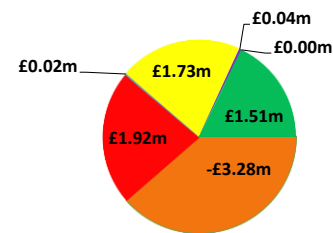
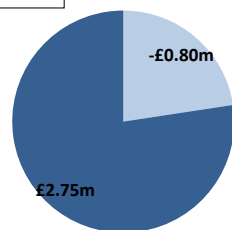
Total Outturn: £1.95m

Daily Balancing Costs

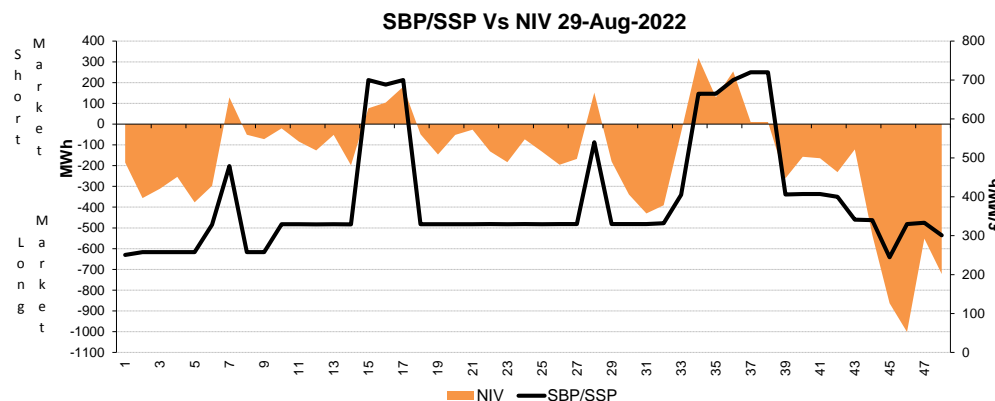
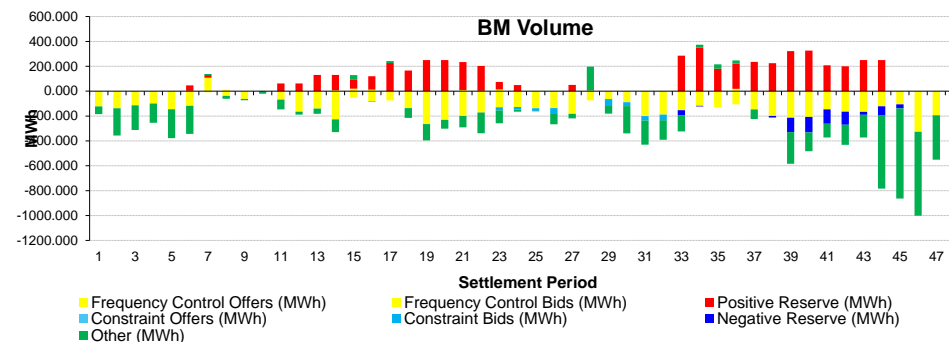
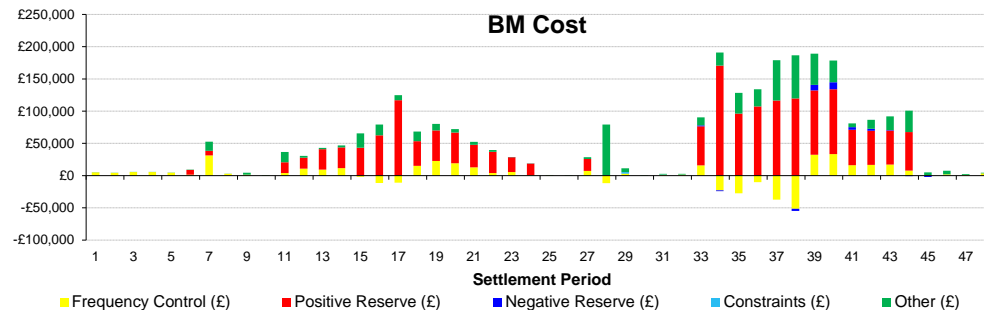
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BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market throughout the day. Interconnector Trades were required for Margin during the morning, afternoon, and evening. BM Action alleviated thermal export constraints in the Wales area over the late morning to early afternoon period. All overnight Voltage requirements met by the market.