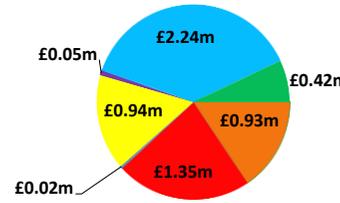
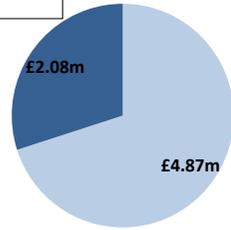


Date: **Tuesday 17 Aug 2021**

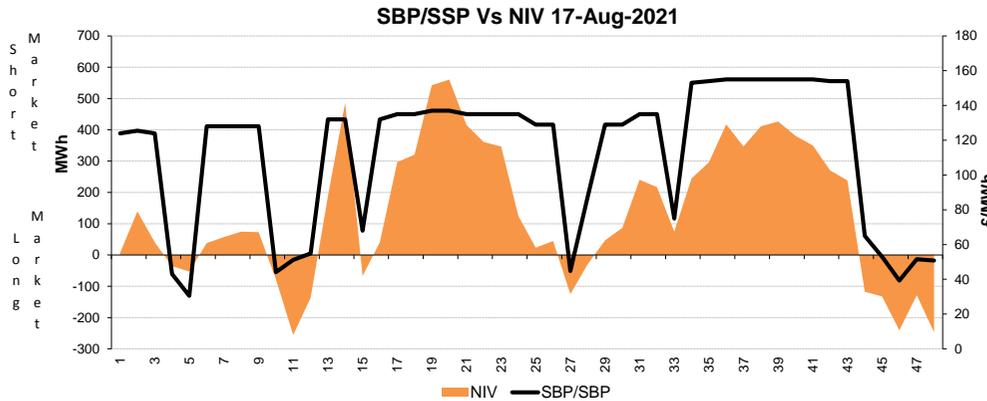
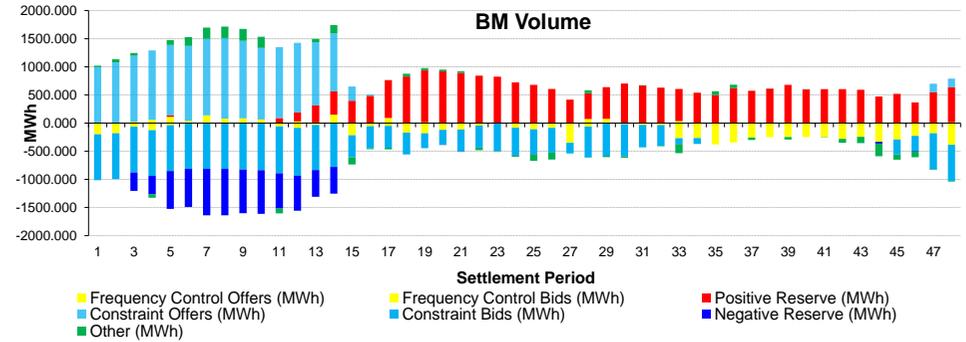
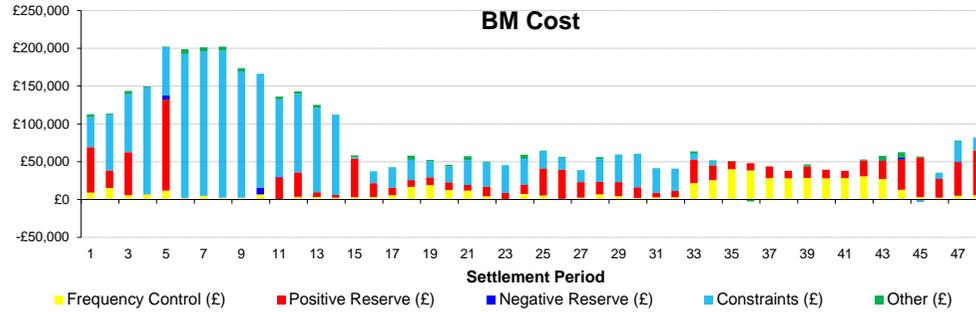
BSUoS Charge Estimate: £6.27/MWh
Total Outturn: £6.96m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short until late evening. Interconnector Trades required for Downward Regulation between 1am and 7am. 210MW of Non-BM Fast Reserve was run over midday. Overnight Trades and BM Action for Voltage Control in the Wales, Greater London and Midlands areas. Interconnector Trades throughout the day and BM Action in the early hours of the morning for RoCoF. Trades alleviated thermal export constraints along the South Coast of England between 10am and 5pm. BM Action was needed additionally for this during the morning.