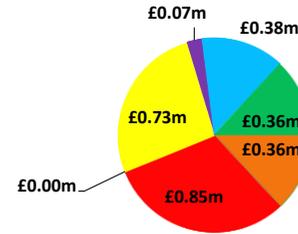
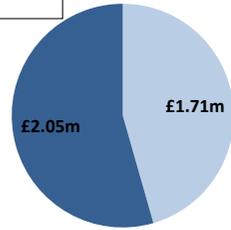


Date: **Wednesday 04 Aug 2021**

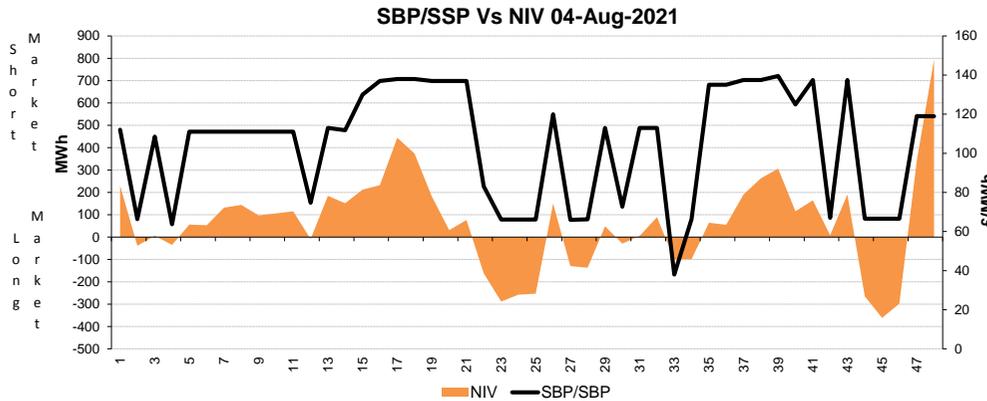
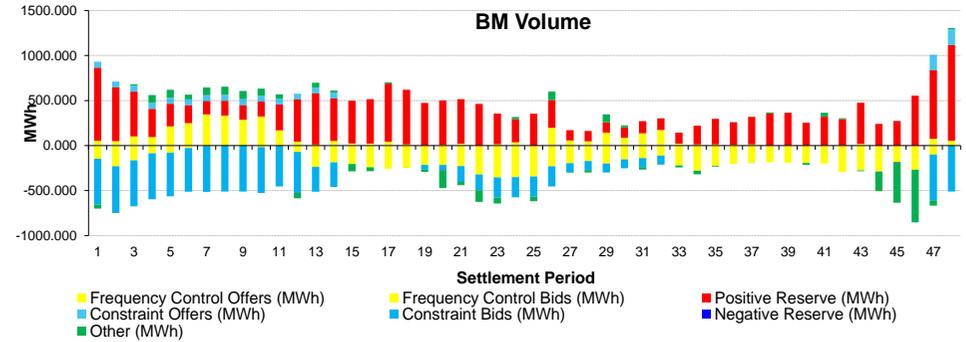
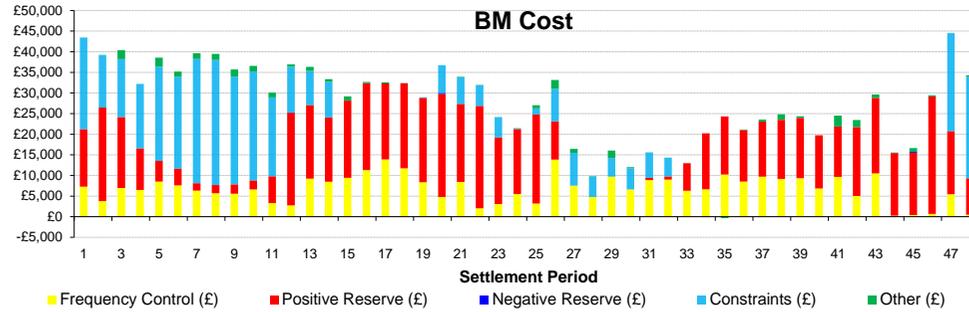
BSUoS Charge Estimate: £3.91/MWh
Total Outturn: £3.76m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short overnight into the morning, and over the late afternoon to evening. 160MW of Non-BM Fast Reserve was run around 5pm. Some overnight Trades required for Voltage Control in the Greater London and Midlands areas. Interconnector Trades overnight for RoCoF. Trading alleviated thermal export constraints along the South Coast of England between 9am and 4pm.