

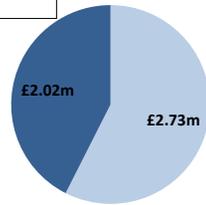
Date:

Sunday 01 Aug 2021

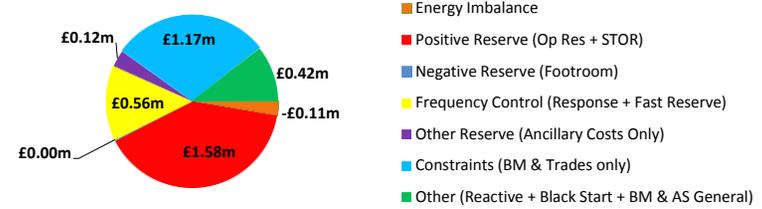
BSUoS Charge Estimate: £5.17/MWh
Total Outturn: £4.74m

BM Cost (Indicative)

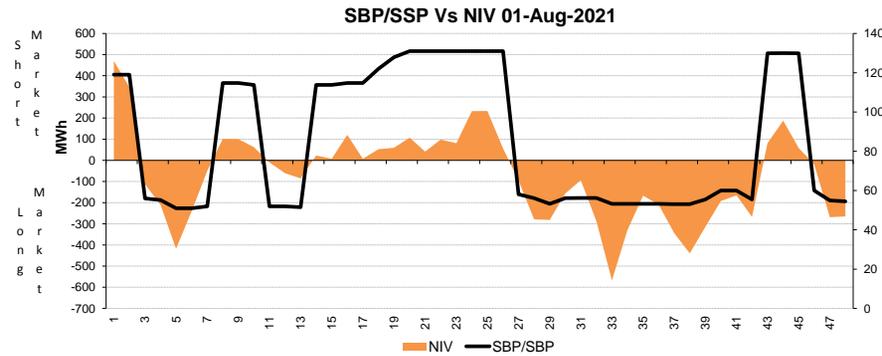
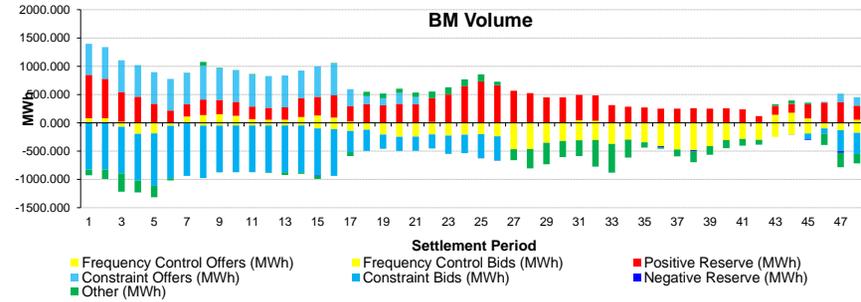
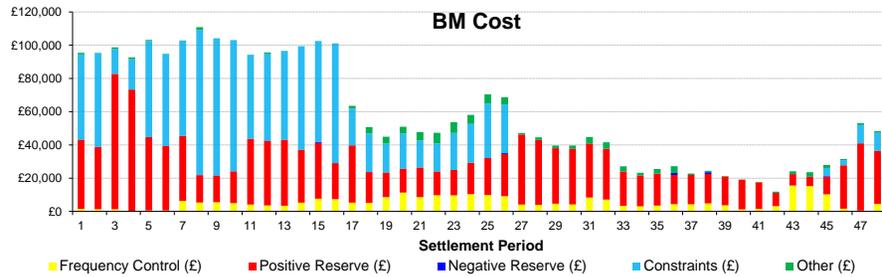
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short over the morning to midday, becoming long from then until late evening. 160MW of Non-BM Fast Reserve was run over the late morning, and 210MW over midday. Overnight Trades and BM Action for Voltage Control. Interconnector Trades required overnight and to midday, for RoCoF. Interconnector Trades alleviated thermal export constraints along the South Coast of England from 10am to 1pm.