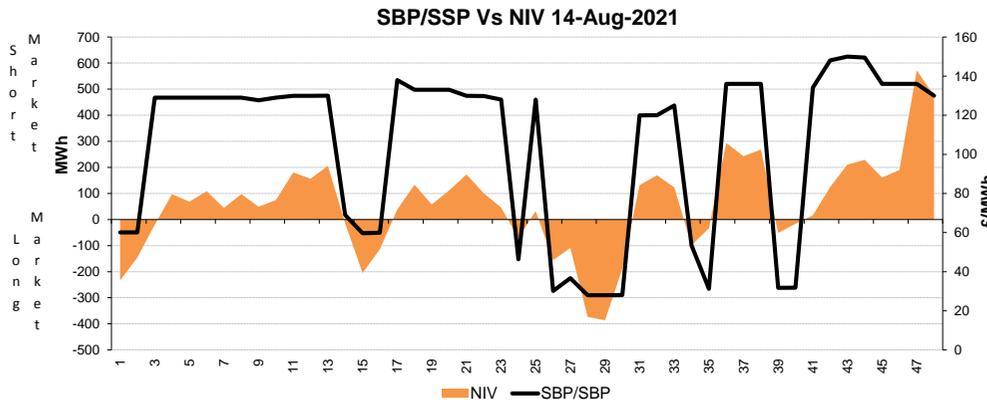
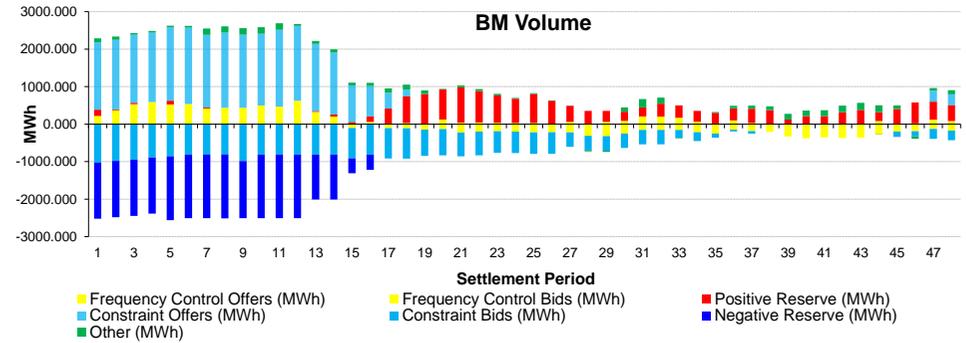
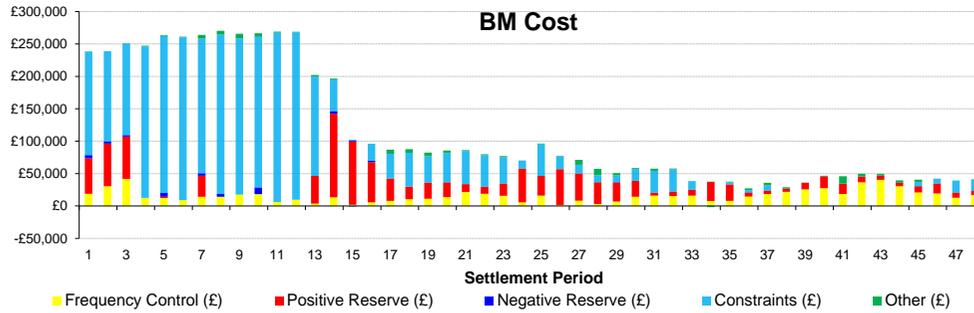
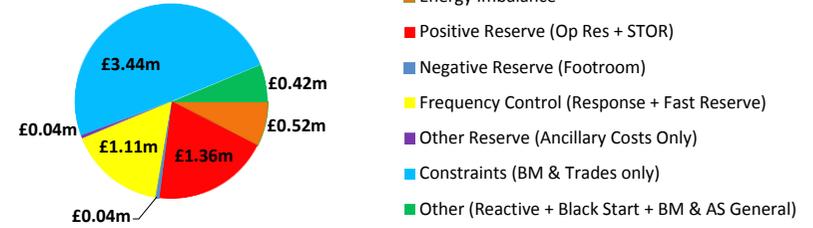
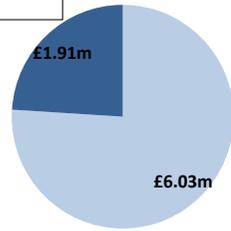


Date: **Saturday 14 Aug 2021**

BSUoS Charge Estimate: £8.19/MWh
Total Outturn: £7.94m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Commentary

The market was short in excess of 1000MW for most of the day. Between midnight and the morning pick-up, multiple trades on the interconnectors were required for downward regulation. SpinGen was required in the early morning due to tight margin. Over the early hours of the day, some BM actions were still active from the previous day to solve power flow restrictions on the network boundary between England and Scotland due to high wind levels. Multiple trades on the interconnectors were undertaken throughout the 24 hours to mitigate the RoCoF risk. Overnight, a mix of trades and offers accepted in the BM were required to manage the voltage levels in England.