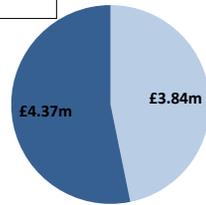


Date:

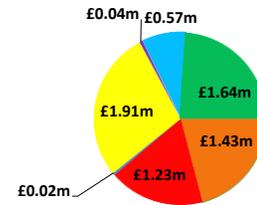
Monday 30 Aug 2021

BSUoS Charge Estimate: £7.87/MWh  
Total Outturn: £8.21m

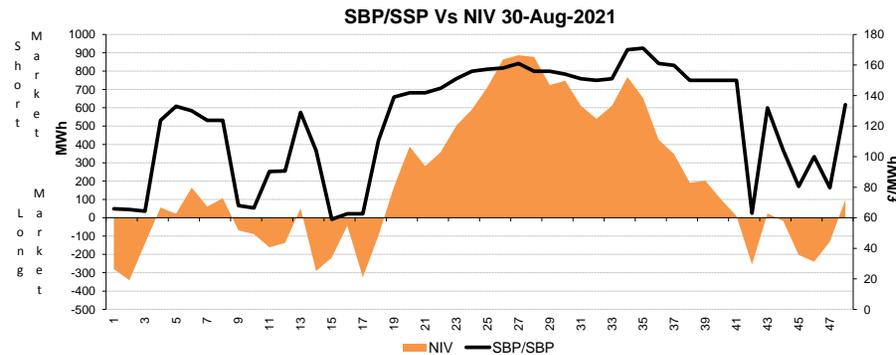
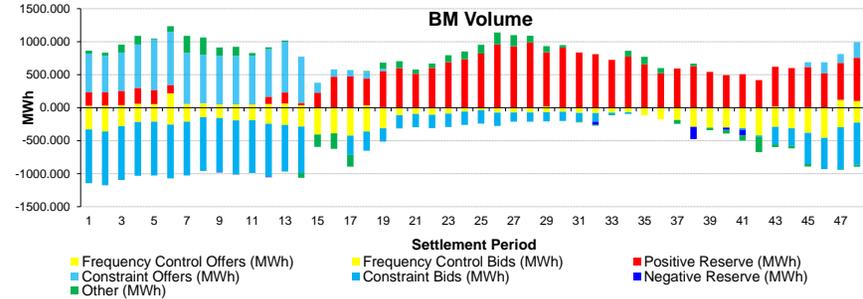
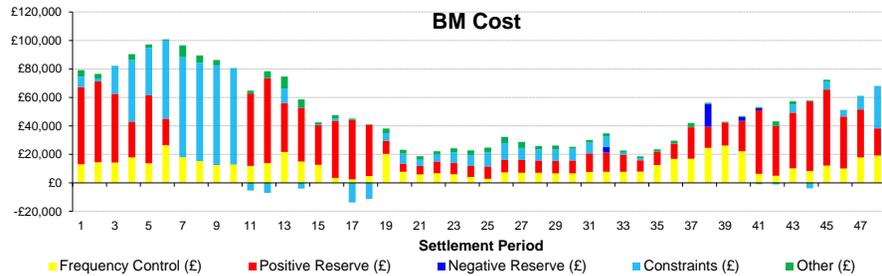
- BM Cost (Indicative)
- AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was prevalently short in excess of 1600MW throughout the 24 hours. Between the afternoon and the late evening, SpinGen was deployed due to tight margin. Overnight, the voltage levels in England and Wales were managed with offers accepted in the BM. Multiple trades on the interconnectors and some BM actions were undertaken to mitigate RoCoF risk.