

Date:

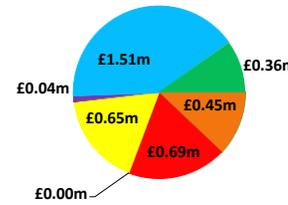
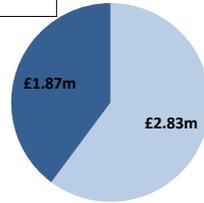
Thursday 12 Aug 2021

BSUoS Charge Estimate: £4.66/MWh
Total Outturn: £4.70m

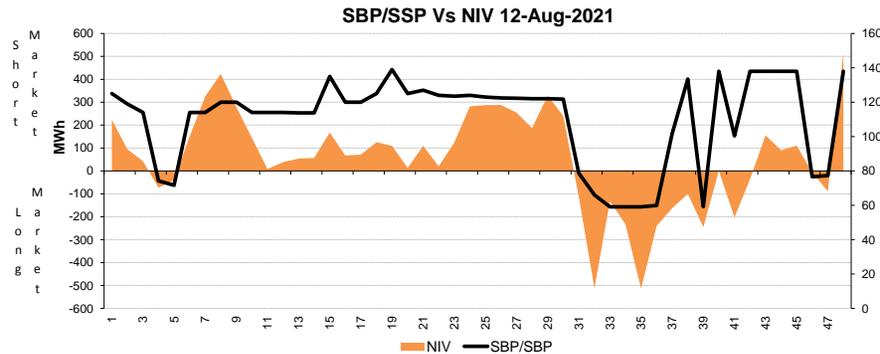
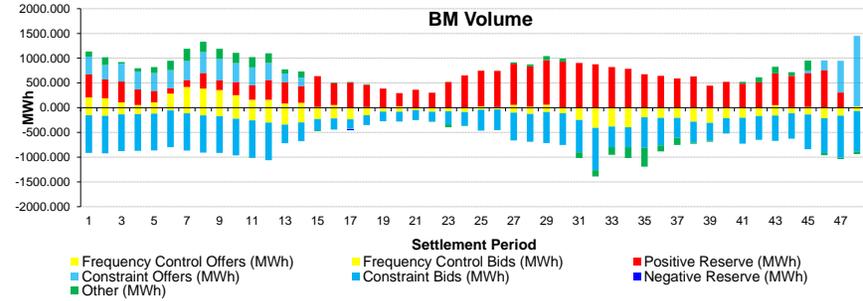
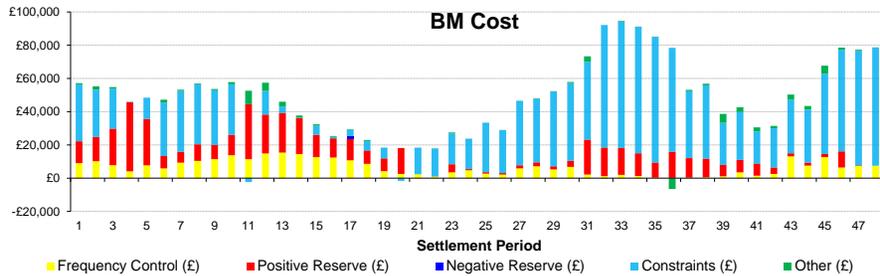
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 600MW for most of the day. From the afternoon, SpinGen was deployed in support of Fast Reserve to account for demand uncertainty. Due to high wind levels, from the afternoon, BM actions were required to solve power flow restrictions on the network boundary between England and Scotland, due to high wind levels. Overnight, trades on generating units were undertaken to manage the voltage levels in England. Multiple trades on the interconnectors were required throughout the day to mitigate RoCoF risk.