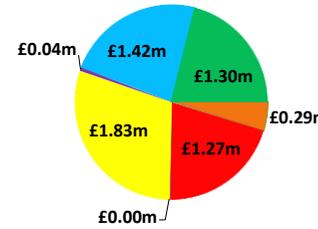
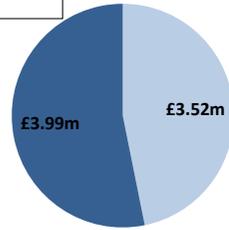


Date: **Sunday 29 Aug 2021**

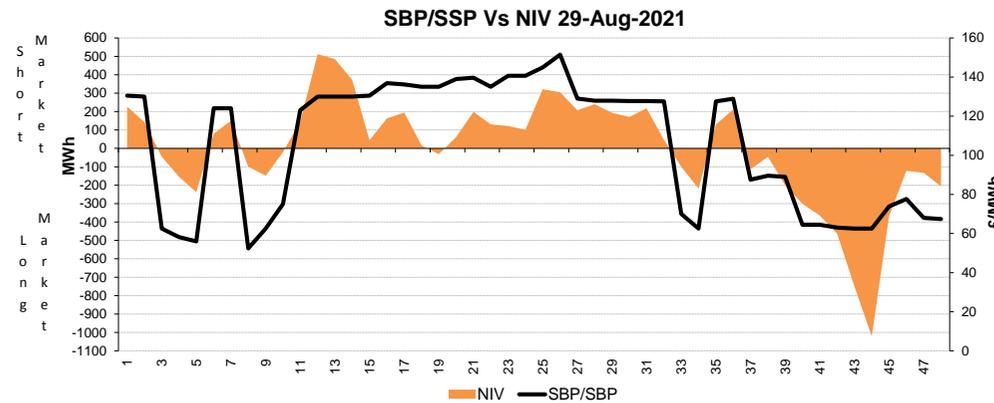
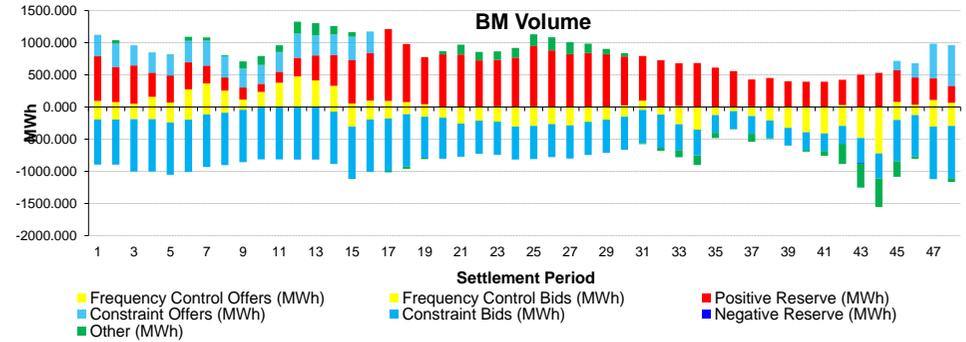
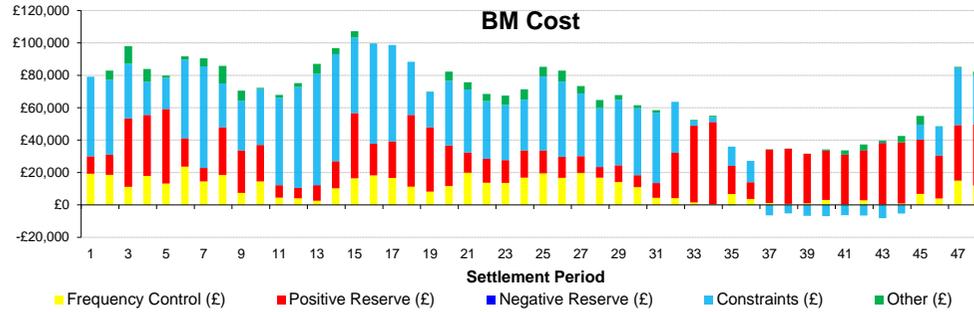
BSUoS Charge Estimate: £7.78/MWh
Total Outturn: £7.51m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short until the mid-afternoon and became long into the evening. Wind generated above forecast from the late afternoon.

Trades were made for RoCoF during the day and overnight. A combination of an optional contract enactment, trades and BM actions were required for voltage management.