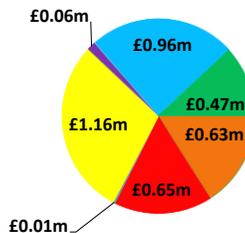
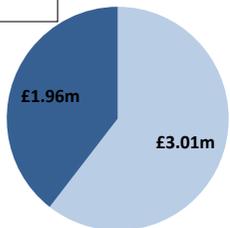


Date: **Wednesday 18 Aug 2021**

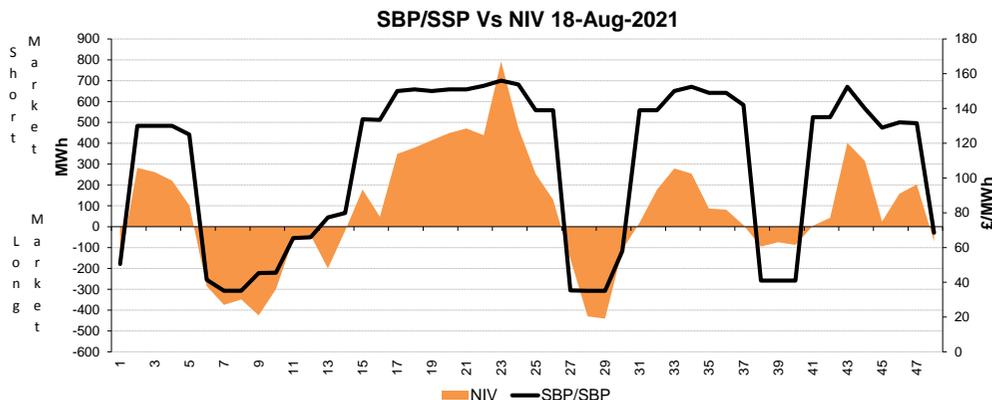
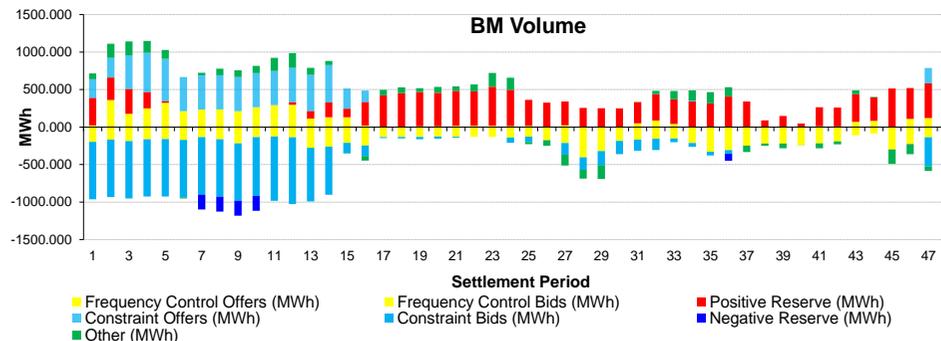
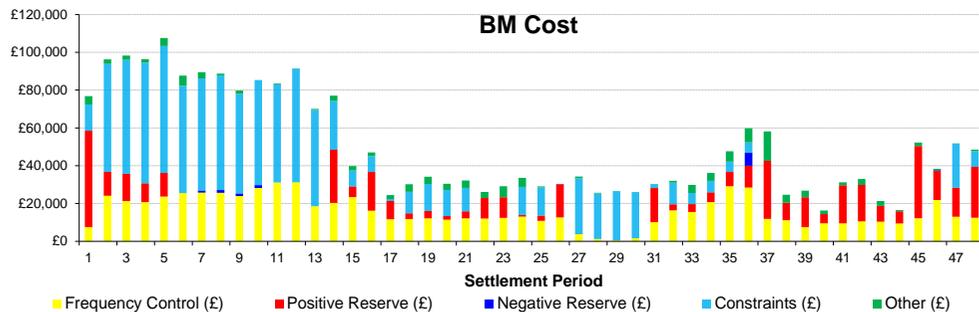
BSUoS Charge Estimate: £4.70/MWh
Total Outturn: £4.97m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short between early morning and midday, over the mid to late afternoon, and from evening to late night. Interconnector Trades required for Downward Regulation between 3am and 5am. Overnight Trades and BM Action for Voltage Control in the Midlands and Greater London areas. Overnight Trades and BM Action for RoCoF. Interconnector Trades managed thermal export constraints between 1pm and 6pm. BM Action alleviated thermal export constraints in Scotland during the early morning and early afternoon periods.