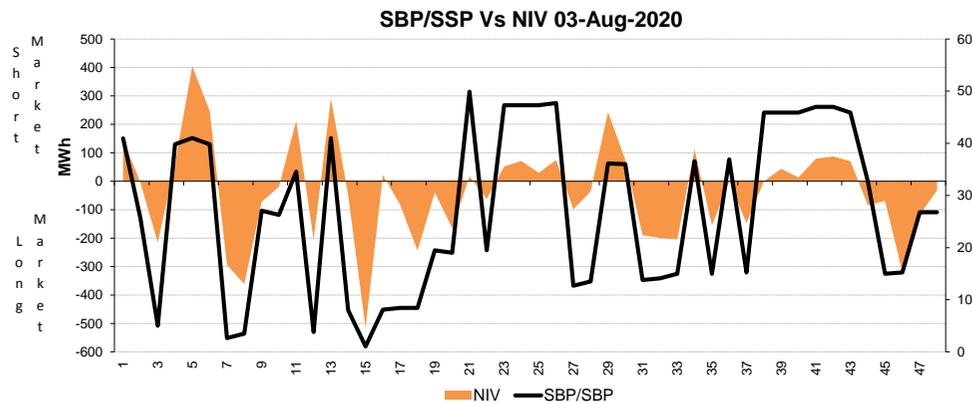
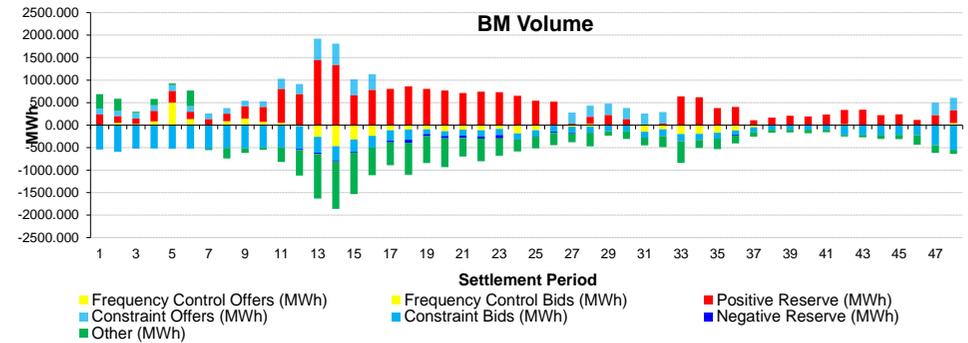
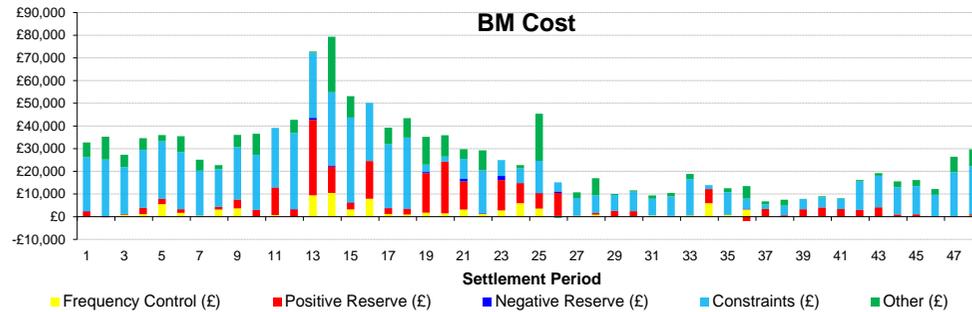
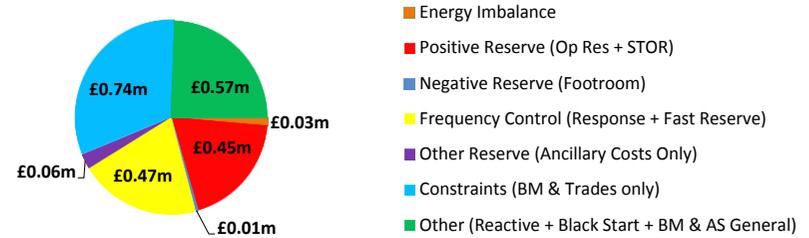
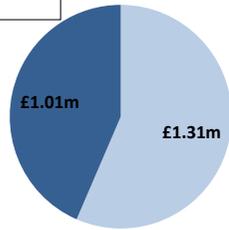


Date: **Monday 03 Aug 2020**

**BSUoS Charge Estimate: £2.38/MWh**  
**Total Outturn: £2.32m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was intermittently short in excess of 500MW throughout the 24 hours. Due to plant uncertainty additional dynamic response was used from the afternoon until the end of the day. SpinGen was deployed as fast reserve, in the morning, to account for demand uncertainty, and between the afternoon and the late evening, due to high wind volatility. Multiple trades on the interconnectors were required between the early morning and the evening for positive margin.

In Scotland power flow congestions due to planned outages required BM actions to buy off BM generation during the 24 hours. Between the morning and the afternoon, trades on the interconnectors were undertaken to ease import power flow congestion in the South-East of England. Overnight, a mix of trades and BM actions were taken to mitigate the RoCoF risk, and voltage levels in England were managed with trades on generating units.