

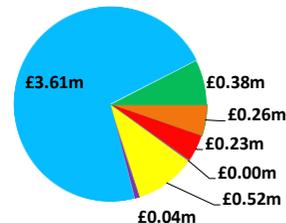
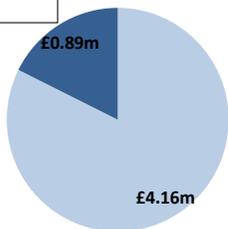
Date: **Wednesday 05 Aug 2020**

BSUoS Charge Estimate: £4.67/MWh
Total Outturn: £5.05m

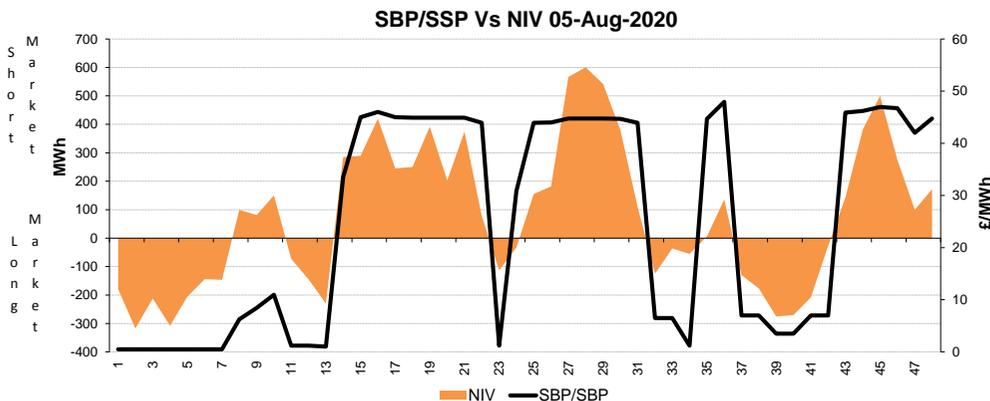
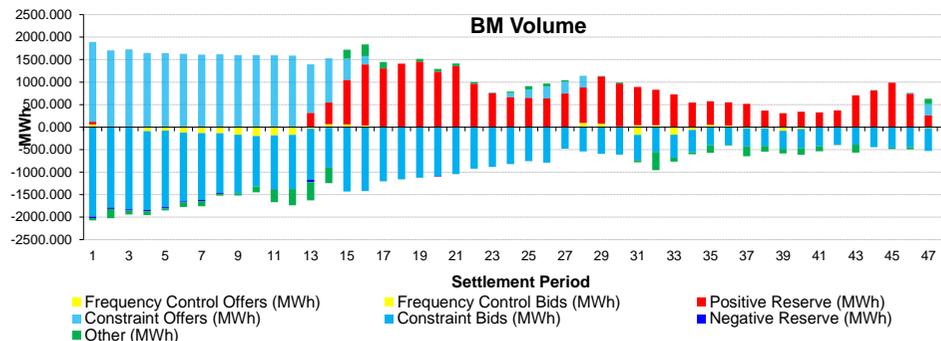
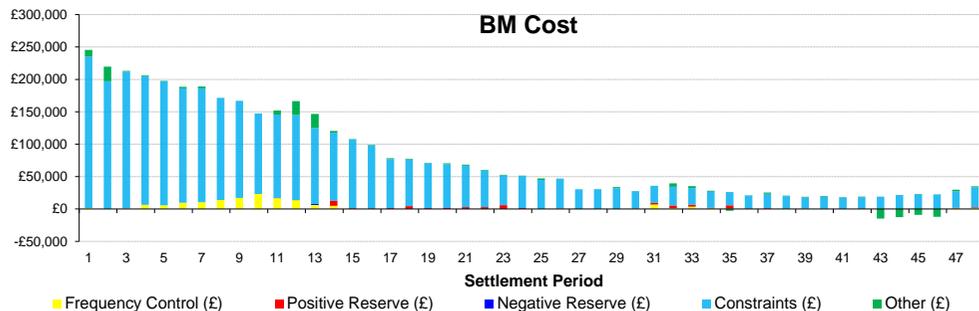
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market started out long in the early hours but remained mostly short after the early morning. 400MW of small BMUs were dispatched for operating margin. Trades were also required for margin. Wind output was volatile in the north of England and Scotland, with some swings of 800MW in just 10 minutes. Minimum dynamic response was increased to manage this.

Constraints were active across Scotland through the early morning, BM Actions reduced the congestion. Overnight trades were carried out for RoCoF. Trades and BM Actions were required for voltage management.