

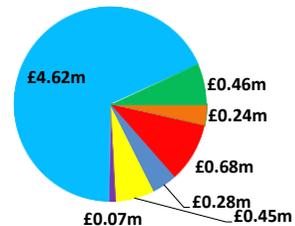
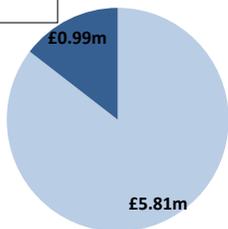
Date: **Tuesday 04 Aug 2020**

BSUoS Charge Estimate: £6.14/MWh
Total Outturn: £6.80m

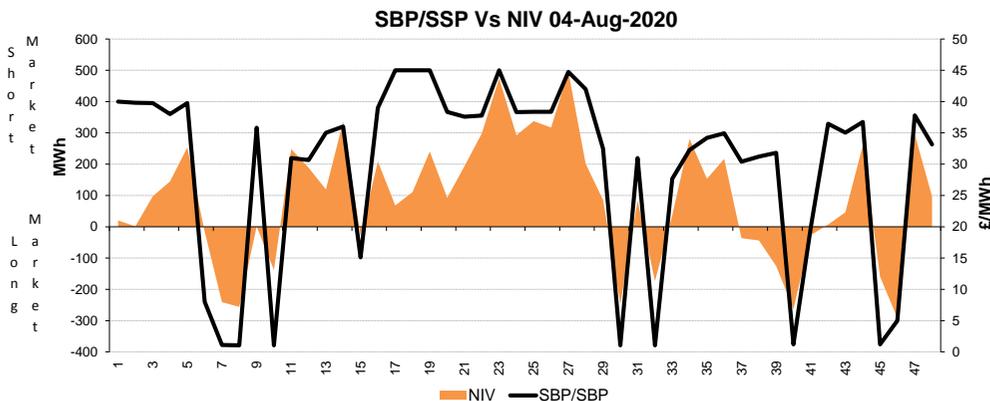
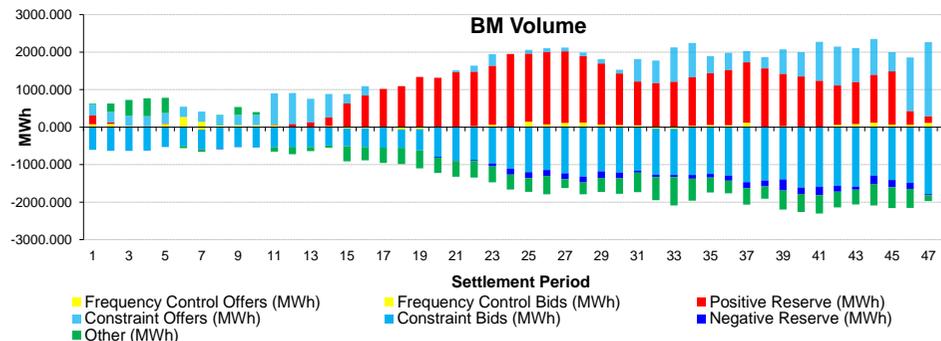
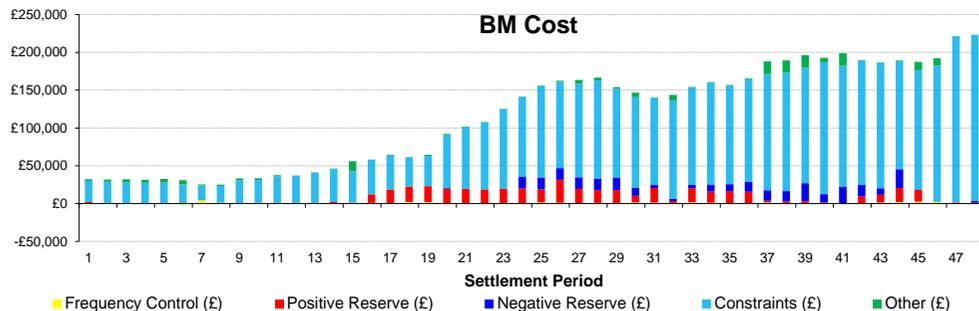
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short throughout the day. In the morning, wind was initially overgenerating against forecast by 400MW but solar PV outturned 500MW lower than forecast. Demand remained high for the afternoon and evening and 560MW of small BMUs were used.

Wind constraints across Scotland became active between 7:30am and 10:00am with high winds. Evening trades were carried out for RoCoF. Trades and BM Actions were used for voltage support.

Western Link status: Available