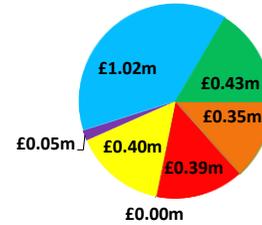
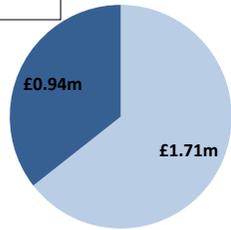


Date: **Saturday 15 Aug 2020**

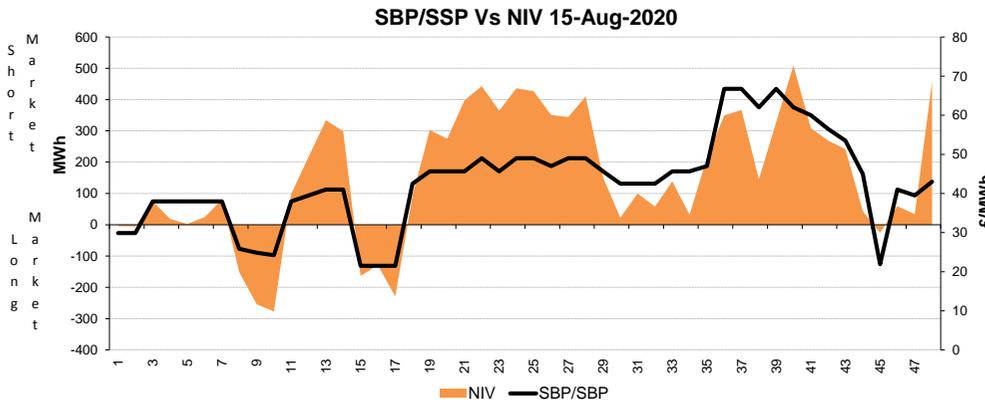
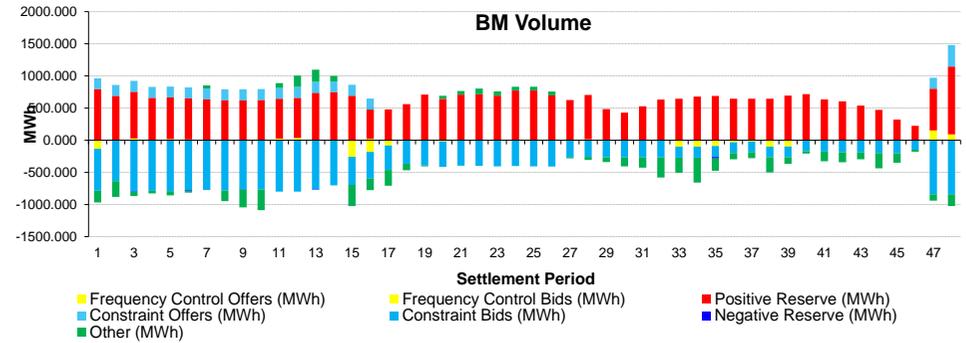
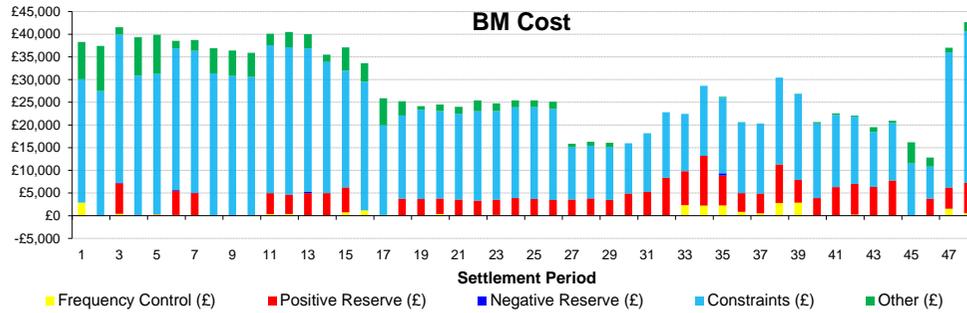
BSUoS Charge Estimate: £2.64/MWh
Total Outturn: £2.65m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position alternated until 8:30am and remained short for the rest of the day. With high demand, a combination of trades and BM Actions were carried out for margin.

Some BM actions were taken to solve power flow restrictions in the north of Scotland. Trades were made for RoCoF during the day and overnight. Trades were also required for voltage support.

Western Link status: Available