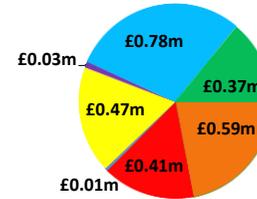
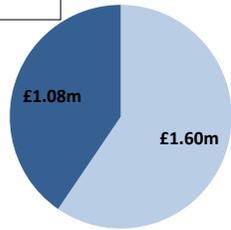


Date: Monday 10 Aug 2020

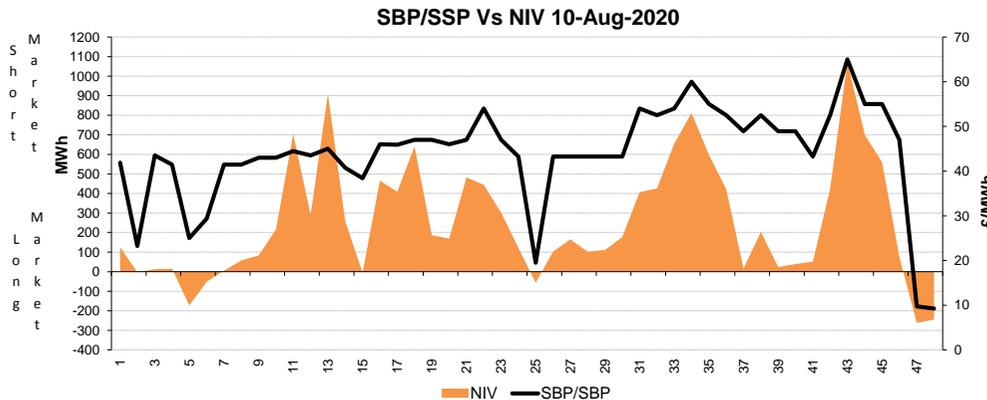
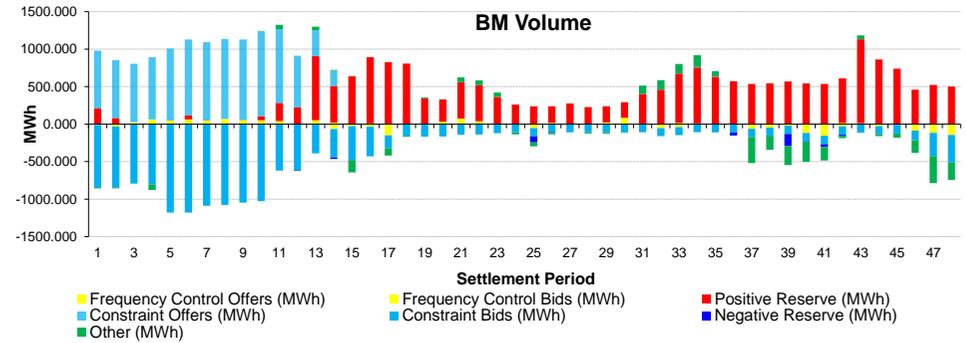
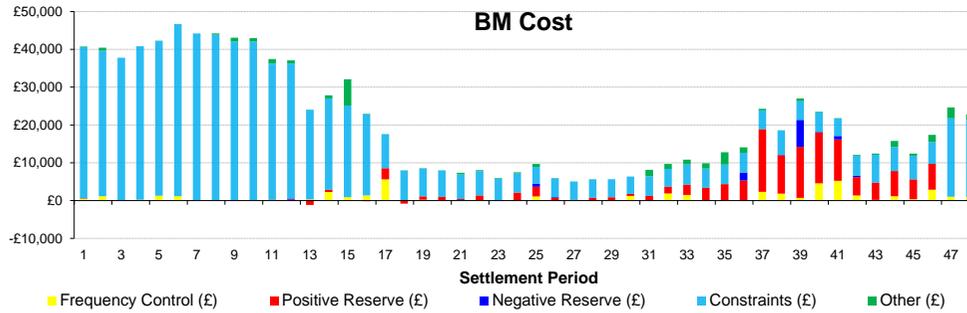
BSUoS Charge Estimate: £2.49/MWh
Total Outturn: £2.68m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The day consisted of a predominantly short market. Wind generation had a shortfall of up to 1300MW from 10am. Trades and BM Actions were made for margin.

BM Actions were required to alleviate thermal constraints in northern Scotland. Trades were carried out for RoCoF. A combination of trades and BM Actions were required for voltage management.

Western Link status: Available