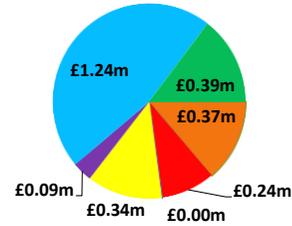
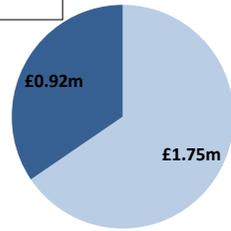


Date: **Wednesday 19 Aug 2020**

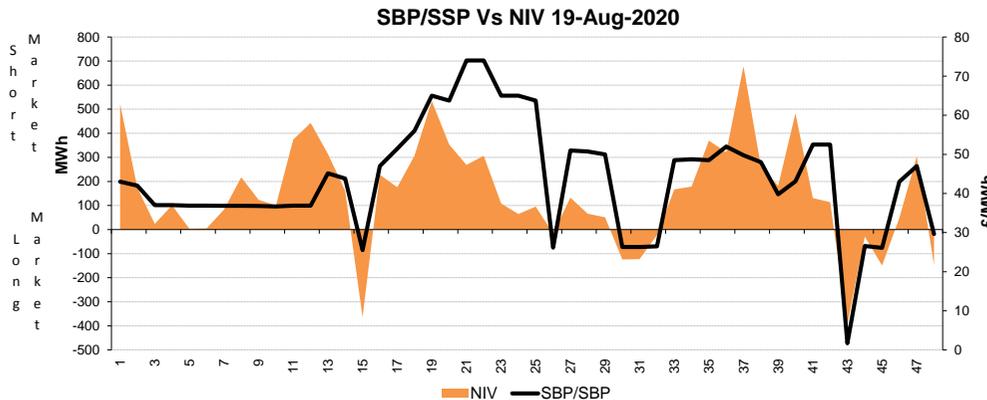
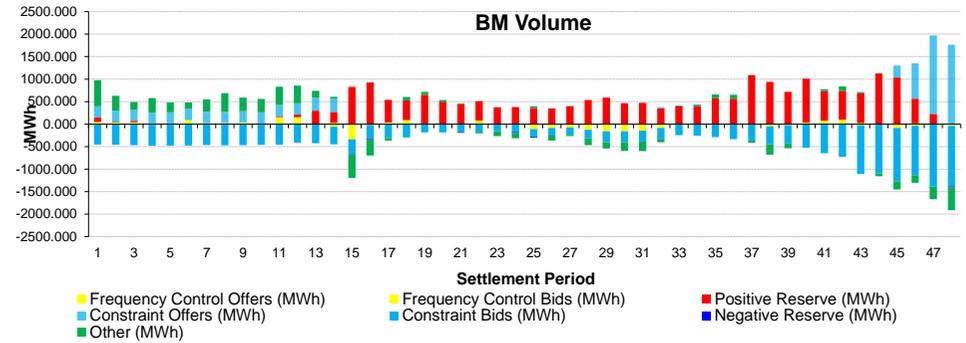
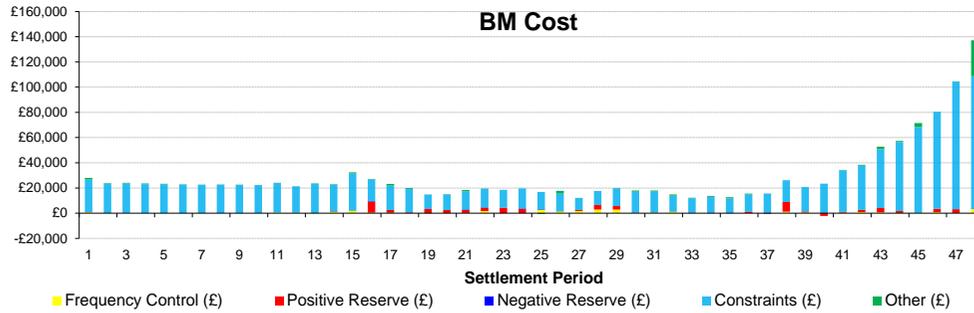
BSUoS Charge Estimate: £2.40/MWh
Total Outturn: £2.68m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short. Wind generation was below forecast for most of the day. Approximately 200MW of small BMUs were utilised over the morning peak. Additional units were actively competing on price to stay running and trades were made for margin.

Scottish constraints were active during the late evening as wind increased. Trades and pump storage was used for RoCoF. Trades and BM Actions were required for voltage management.

Western Link status: Available