

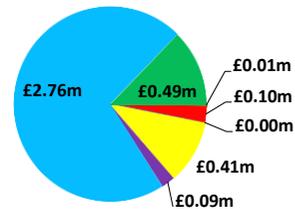
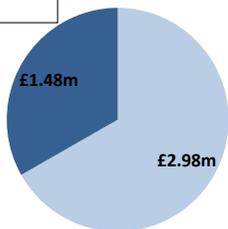
Date: **Sunday 23 Aug 2020**

BSUoS Charge Estimate: £4.52/MWh
Total Outturn: £4.47m

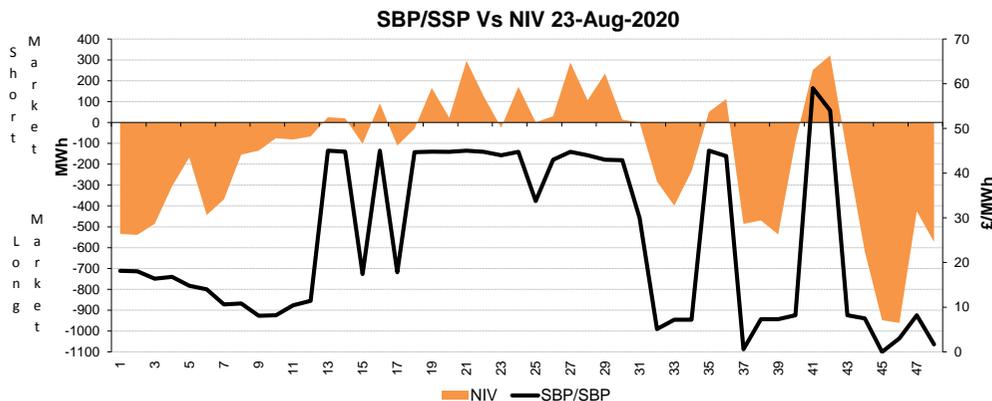
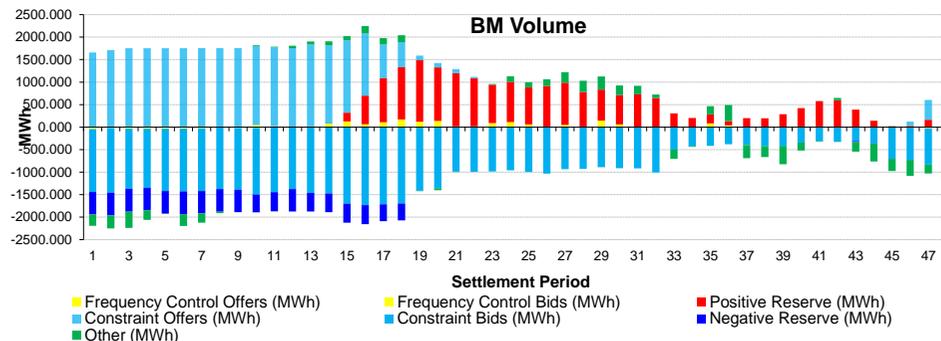
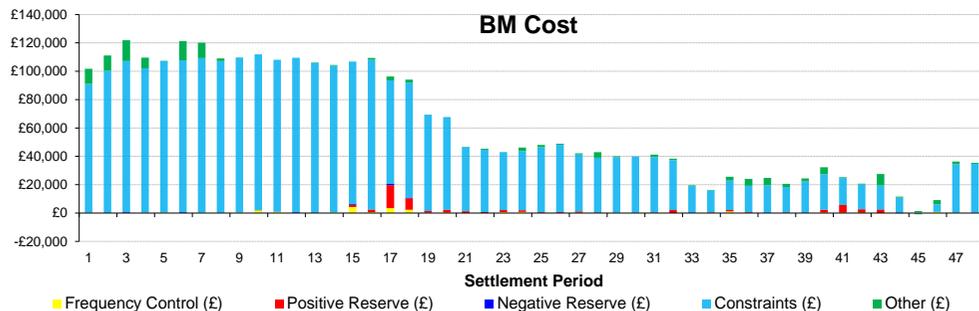
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly long in the early morning and evening. Demand out-turned higher than forecast during the day by 500-1000MW. Small BMUs were required and trades were made for margin.

Overnight, trades were taken to mitigate RoCoF risk. A mixture of trades and BM Actions were needed for voltage management.