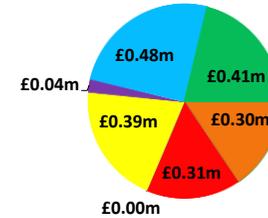
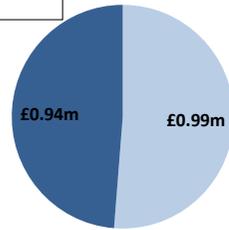


Date: **Friday 14 Aug 2020**

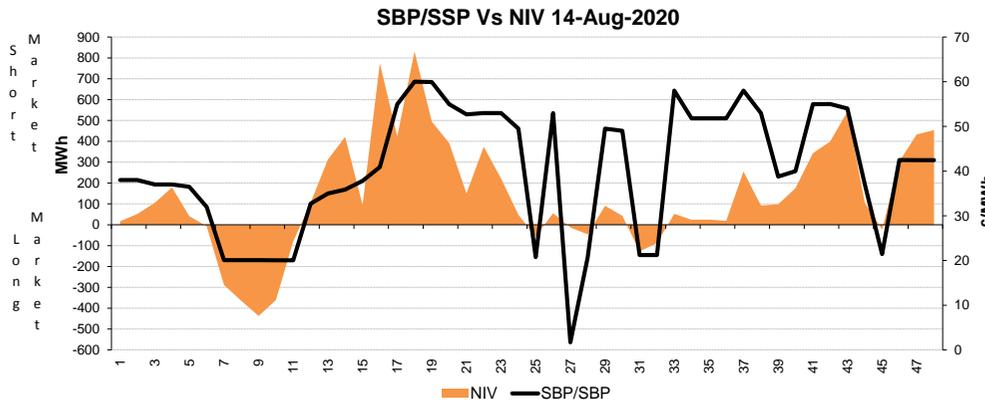
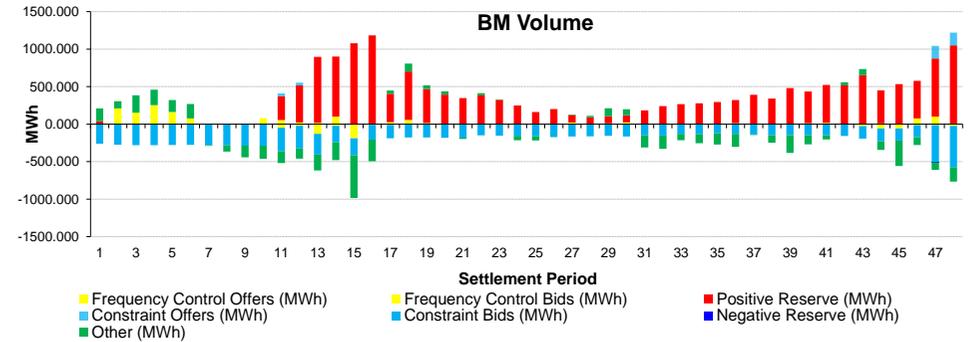
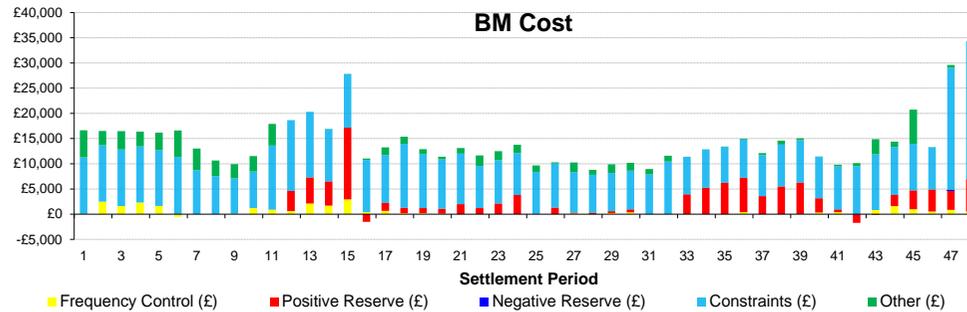
**BSUoS Charge Estimate: £1.87/MWh**  
**Total Outturn: £1.93m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was mostly short throughout the day. Approximately 700MW of small BMUs were used during the morning pick up. During the evening, 200MW of extra frequency response was held and 400MW of small BMUs were required. Trades were also made for margin.

Some BM actions were taken to solve power flow restrictions in the north of Scotland. Overnight trades were made for RoCoF. Trades and BM Actions were made for voltage support.