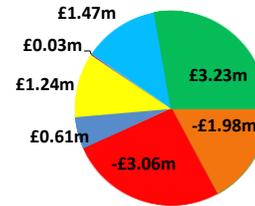
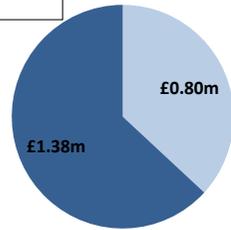


Date: **Tuesday 18 Aug 2020**

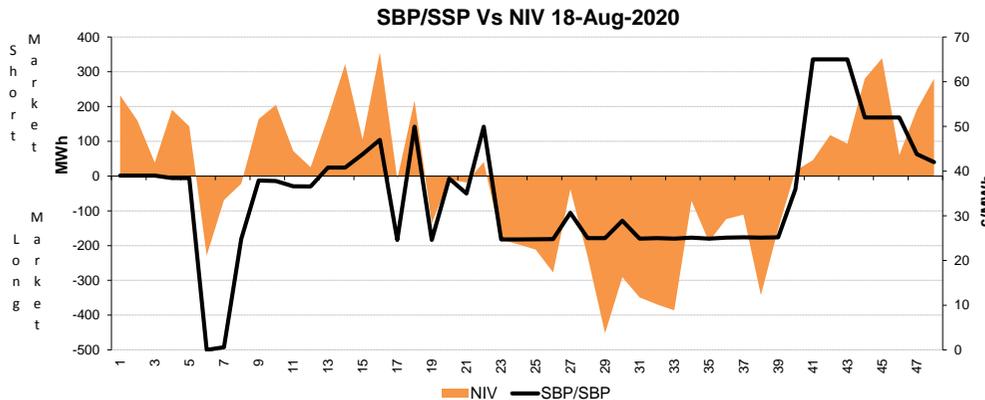
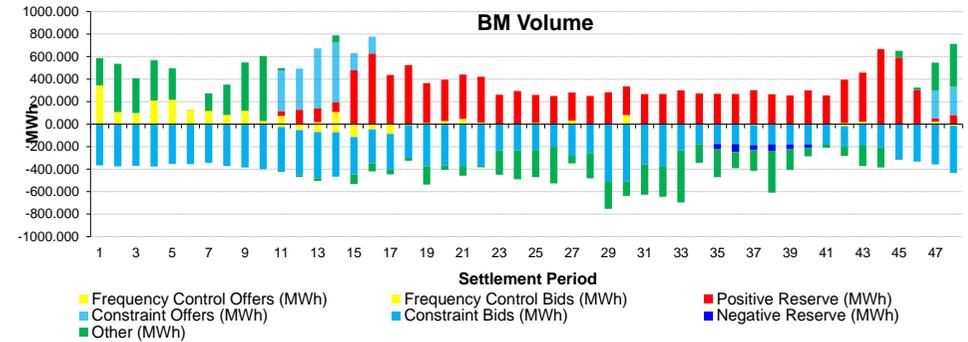
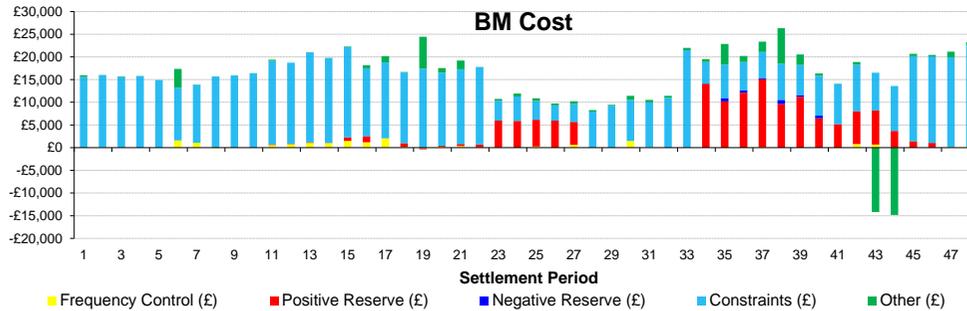
BSUoS Charge Estimate: £2.10/MWh
Total Outturn: £2.18m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short between midnight and the morning, and in the late evening in excess of 600MW. Interconnectors were traded over the morning pick-up for positive margin. SpinGen was deployed in the morning in support of Fast Reserve due to interconnector swing, and for tight margin. SpinGen was required as well in the late evening again for tight margin. BM actions were taken overnight to solve power flow restrictions in Scotland due to planned outages. Multiple trades on the interconnectors were undertaken between the morning and the afternoon to solve import constraint in the South-East of England. Overnight, a mix of trades on the interconnectors and BM actions were required for RoCoF.