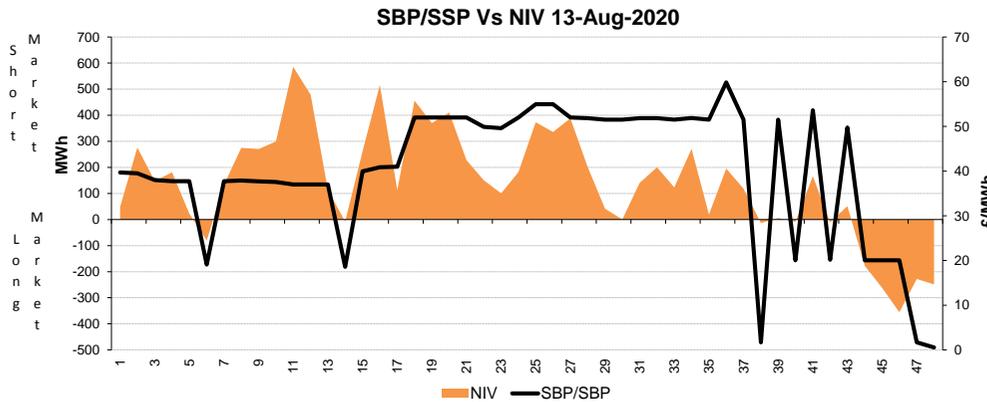
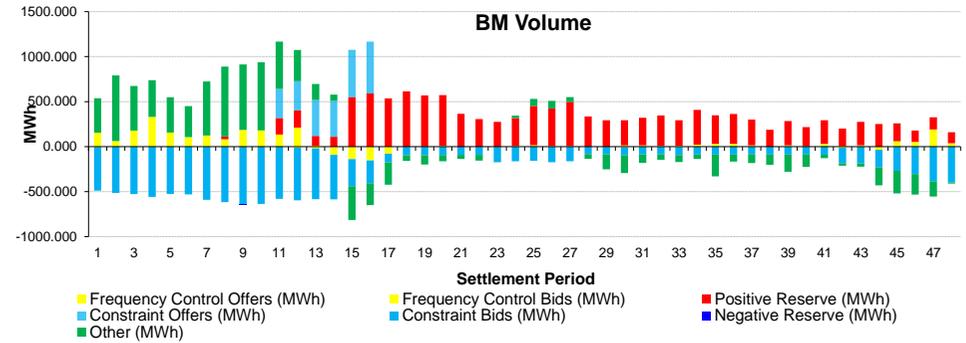
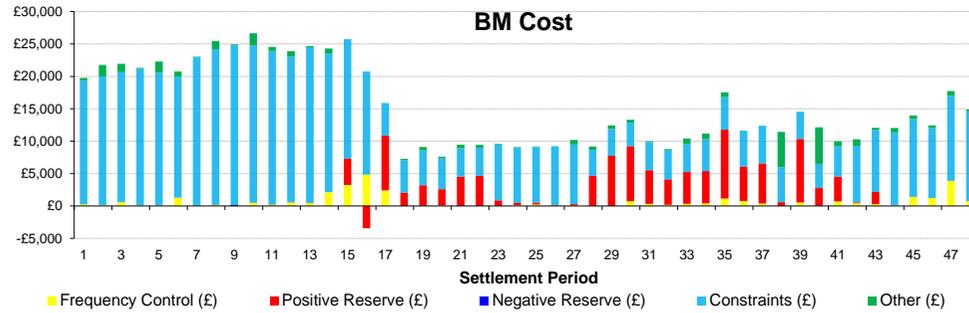
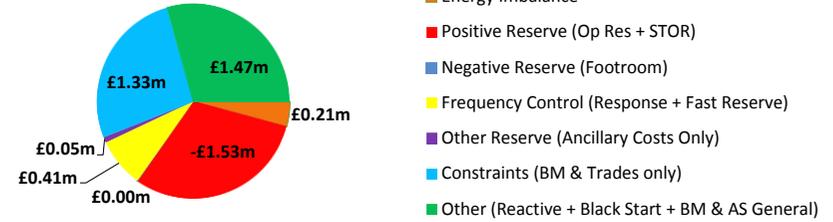
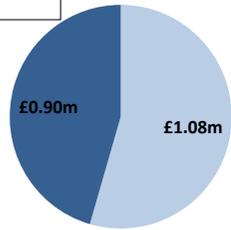


Date: **Thursday 13 Aug 2020**

**BSUoS Charge Estimate: £1.87/MWh**  
**Total Outturn: £1.97m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



## Commentary

The market was mostly short until 9:30pm. Demand peaked 550MW above the forecast in the morning and remained high into the evening. Small BMUs and Pump Storage were used. Trades were also made for margin.

BM Actions were used to reduce thermal constraints in the north of Scotland. Trades were made for RoCoF. The voltage requirement was met by plant scheduled by the market.

**Western Link status: Available**