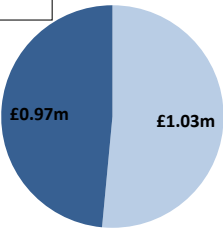


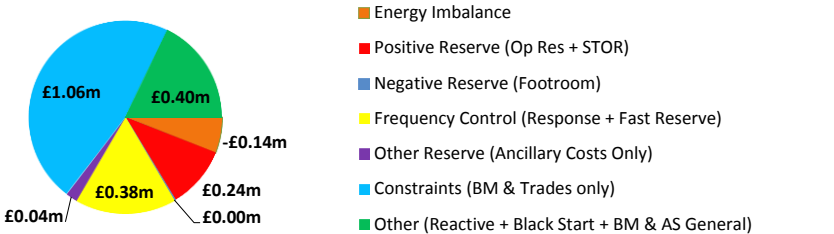
Date: **Monday 31 Aug 2020**

BSUoS Charge Estimate: £2.16/MWh
Total Outturn: £2.00m

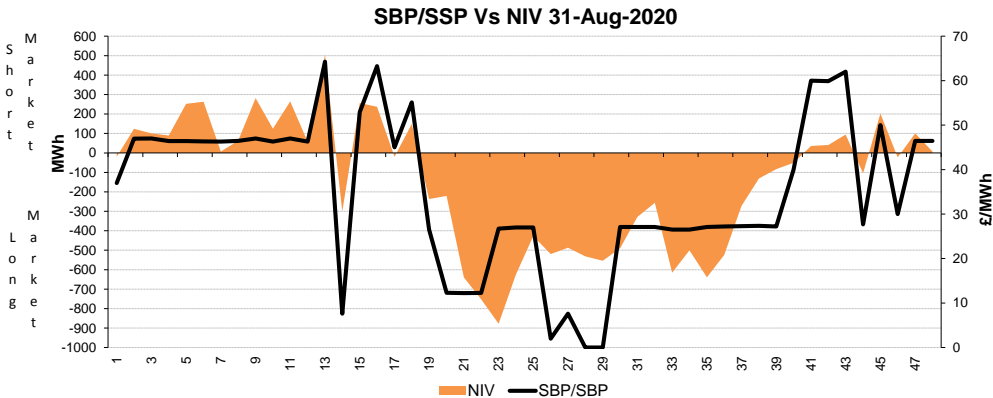
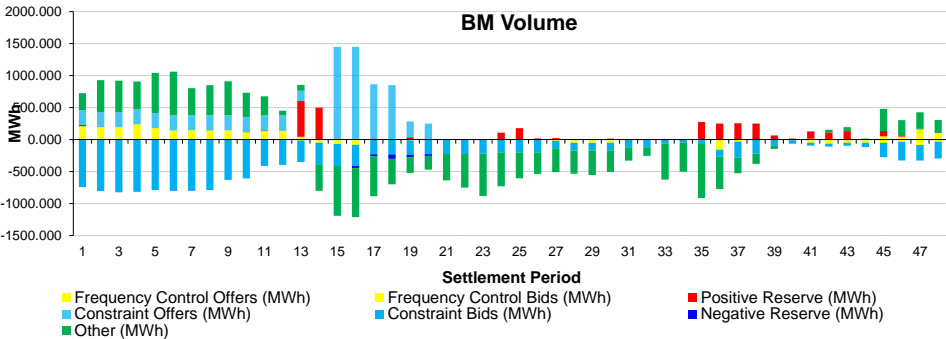
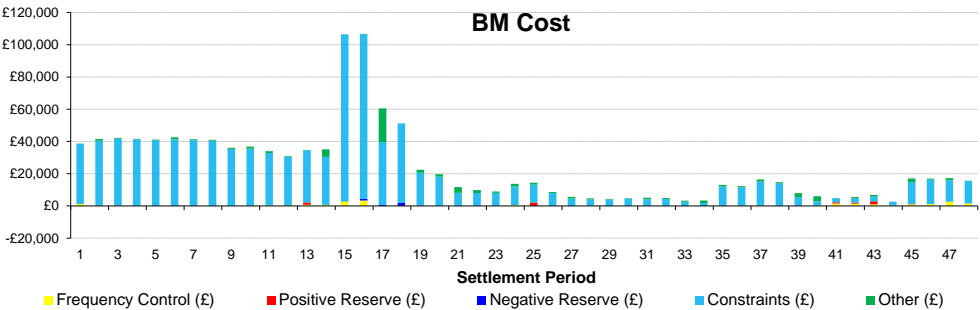
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market started off mostly short until 9:30am when it changed to a long position until 7:30pm. Trades and BM Actions were required for margin for the evening peak.

Some Scottish constraints were active in the early evening as wind increased in the north. Trades were needed for RoCoF. Trades and BM Actions were used for voltage control.