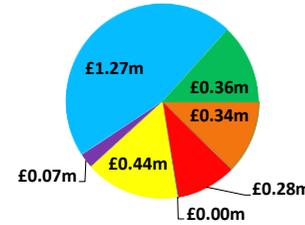
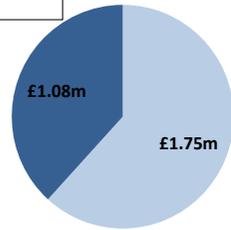


Date: **Sunday 16 Aug 2020**

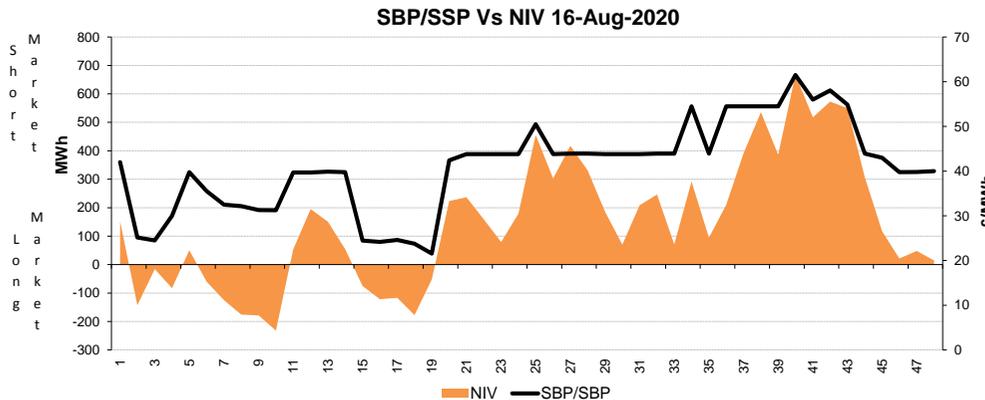
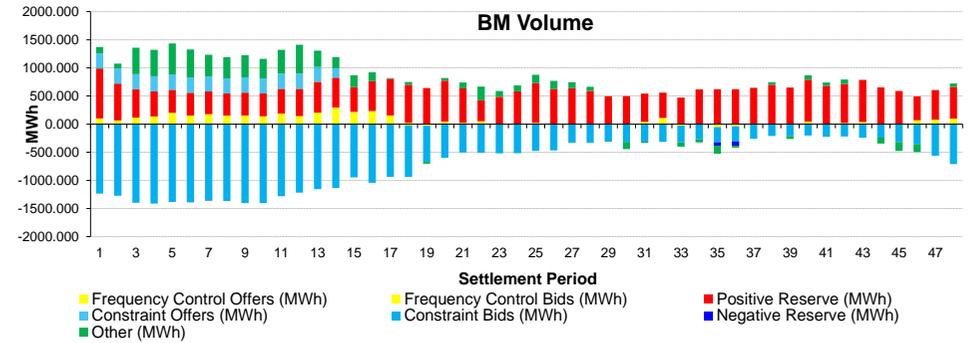
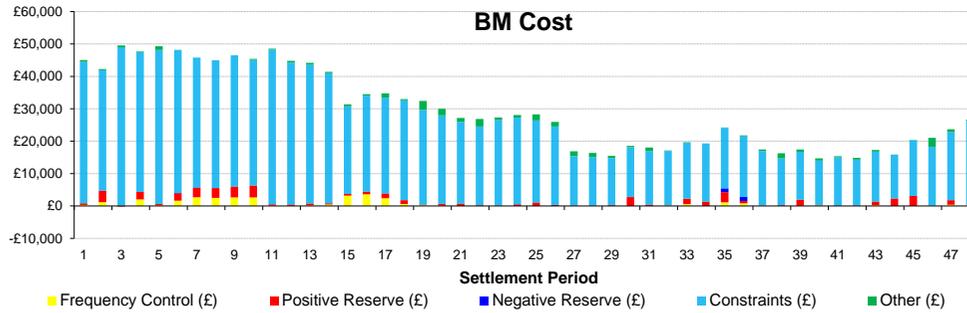
BSUoS Charge Estimate: £2.84/MWh
Total Outturn: £2.83m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position alternated until 10:00am and remained short for the rest of the day. Morning and afternoon demand outturned above forecast. 470MW of small BMUs were required. Demand remained high into the evening and BM Actions were taken for operating margin.

North Scotland constraints were active during the day. Overnight trades were made for RoCoF. Trades were also used for voltage support.

Western Link status: Available