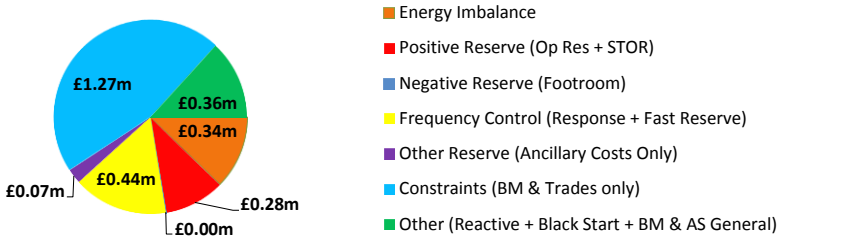
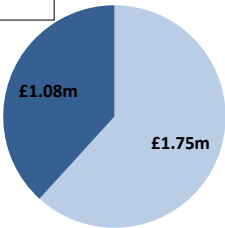


Date: Sunday 16 Aug 2020

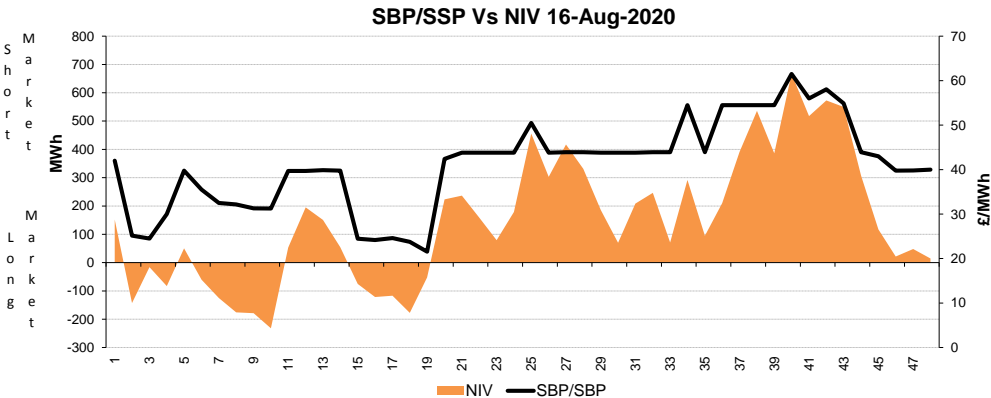
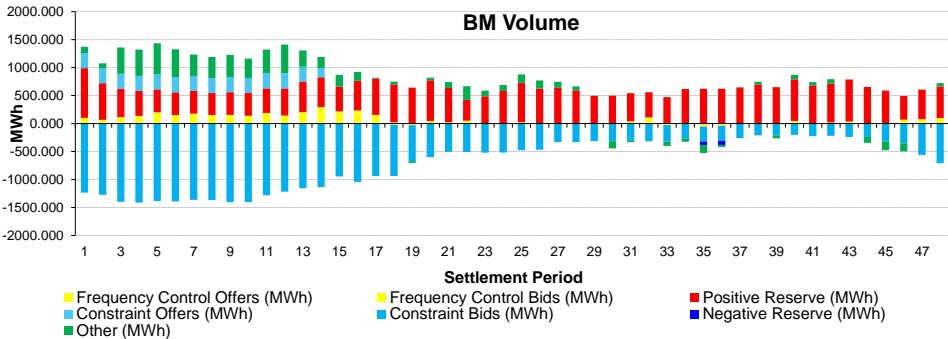
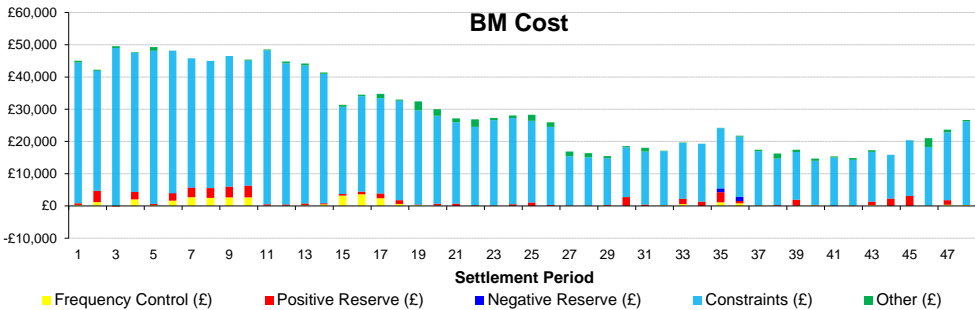
BSUoS Charge Estimate: £2.84/MWh  
Total Outturn: £2.83m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

## Commentary

The market position alternated until 10:00am and remained short for the rest of the day. Morning and afternoon demand outturned above forecast. 470MW of small BMUs were required. Demand remained high into the evening and BM Actions were taken for operating margin.

North Scotland constraints were active during the day. Overnight trades were made for RoCoF. Trades were also used for voltage support.