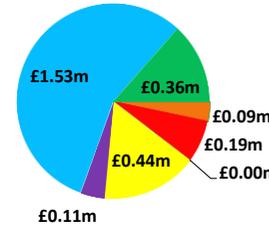
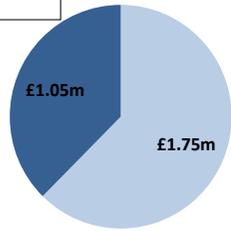


Date: **Saturday 08 Aug 2020**

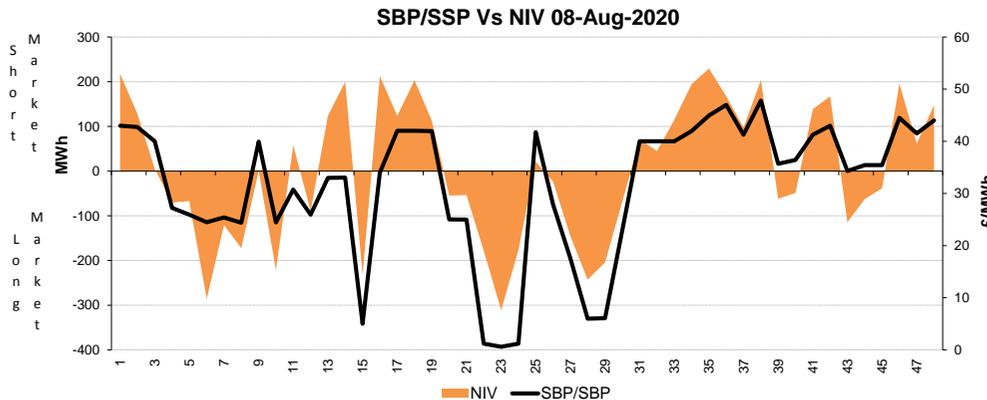
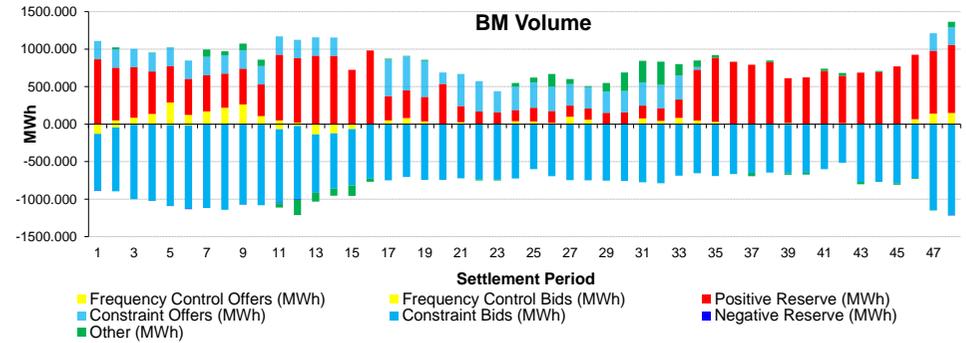
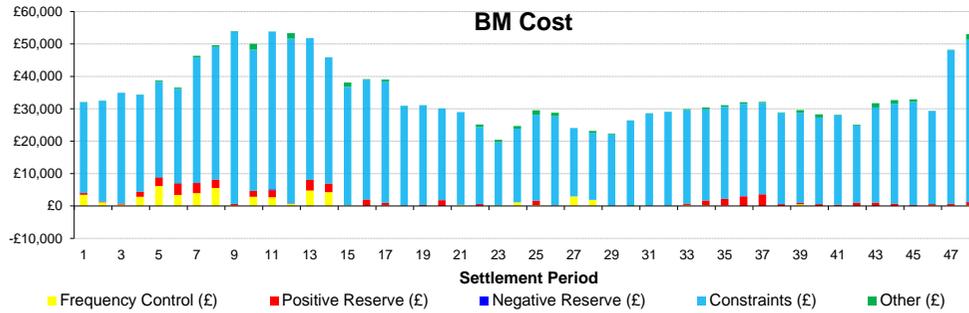
BSUoS Charge Estimate: £2.96/MWh
Total Outturn: £2.80m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was intermittently short in excess of 400MW in the morning and in the evening. Over the morning pick-up multiple trades on the interconnectors were required for positive margin. Some BM actions were required for most of the day to solve power flow constraints in Scotland due to planned outages. In order to mitigate the RoCoF risk, a mix of multiple trades on the interconnectors and BM actions were undertaken for most of the day. For the same reason, additional dynamic response was deployed from the afternoon onwards. Overnight, voltage levels in England were managed with a mix of trades and BM actions.