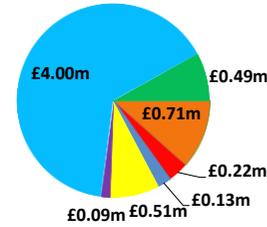
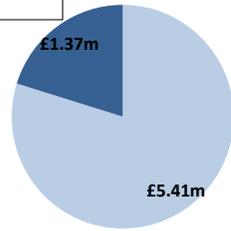


Date: **Friday 21 Aug 2020**

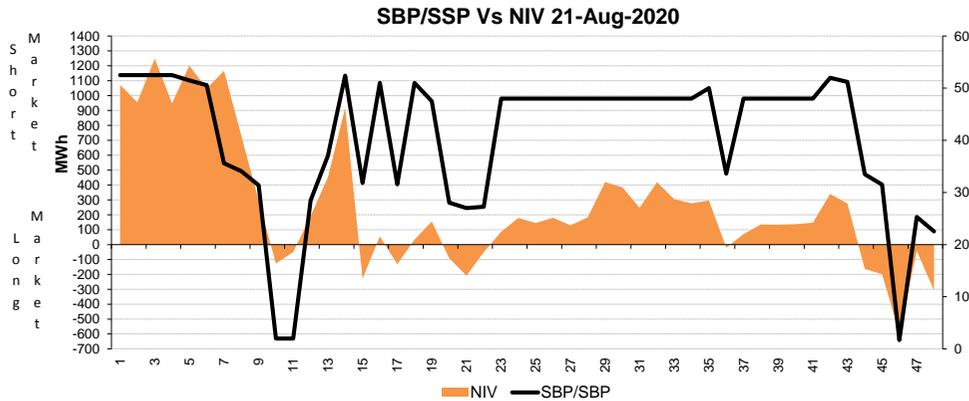
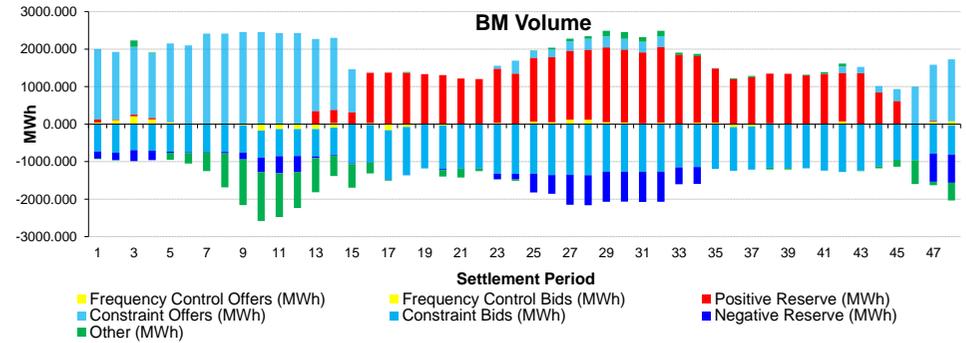
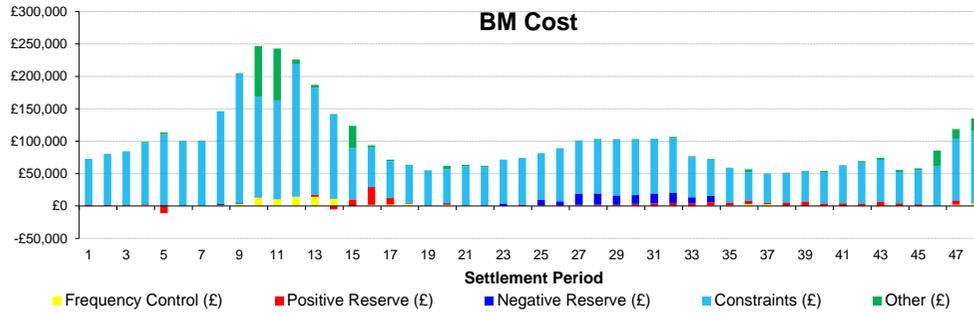
BSUoS Charge Estimate: £6.47/MWh
Total Outturn: £6.78m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market remained short throughout the 24 hours, peaking at 2400MW short overnight and 800MW short in the evening. Multiple trades on the interconnectors were required throughout the 24 hours for downward regulation. Over the morning pick-up the interconnectors also traded for positive margin. Additional dynamic response was deployed in the early morning, and from the afternoon onwards due to wind volatility. Overnight, some BM actions were required to buy off wind generation in Scotland due to planned outages. Additionally, generating units were traded during the day to solve thermal constraints in Scotland and import power flow congestions in the South-East. During the day a mix of trades on interconnectors and generating units and BM actions were taken to mitigate the RoCoF risk. Voltage levels were managed overnight with trades and BM actions.