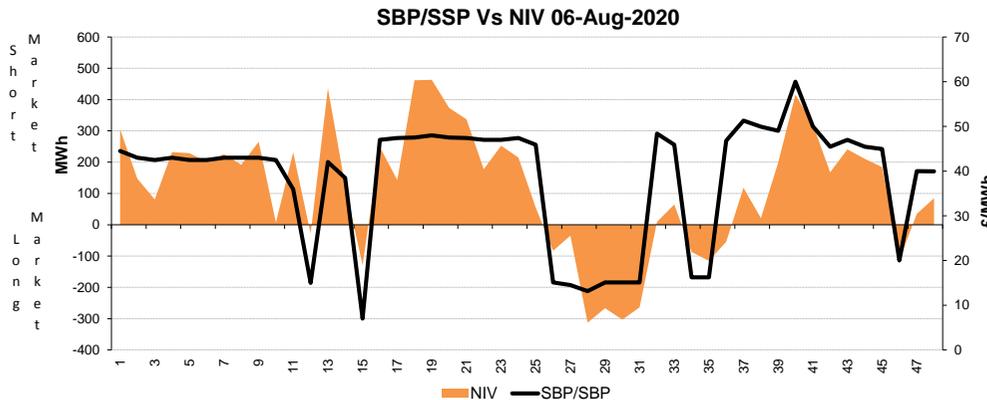
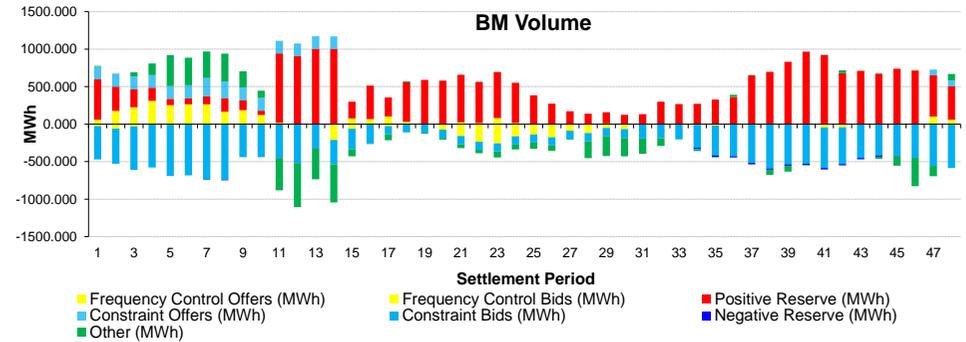
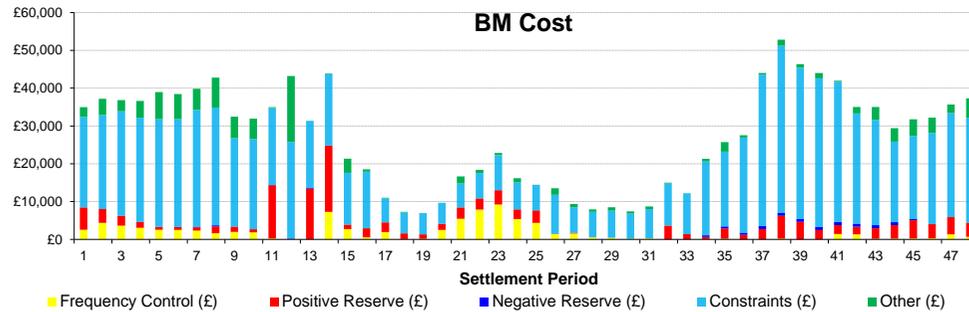
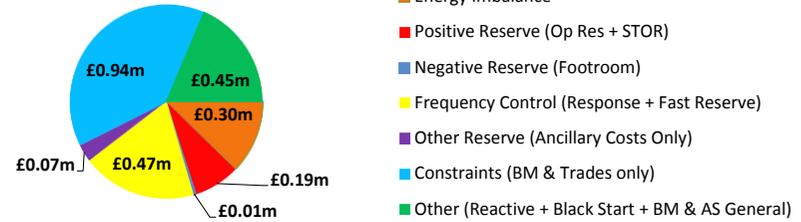
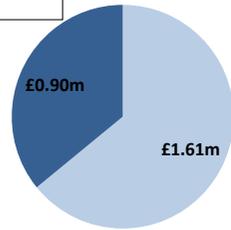


Date: **Thursday 06 Aug 2020**

**BSUoS Charge Estimate: £2.32/MWh**  
**Total Outturn: £2.51m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short in excess of 1100MW between midnight and the afternoon, and short in excess of 800MW in the evening. Multiple trades on the interconnectors were required for positive margin over both the morning and the evening pick-up. Additional dynamic response was used between the afternoon and the evening for general frequency performance risk. SpinGen was run in the evening due to tight margin. Between the afternoon and the evening, BM actions were taken to solve power flow restrictions in Scotland due to planned outages. Overnight, a mix of BM actions and trades were taken to mitigate RoCoF risk, and voltage levels were managed with trades on generating units.