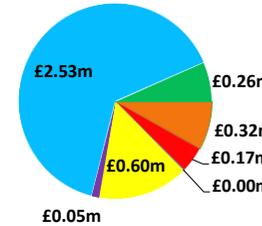
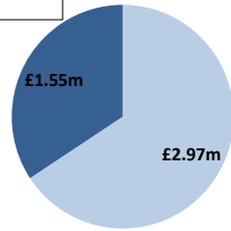


Date: **Wednesday 26 Aug 2020**

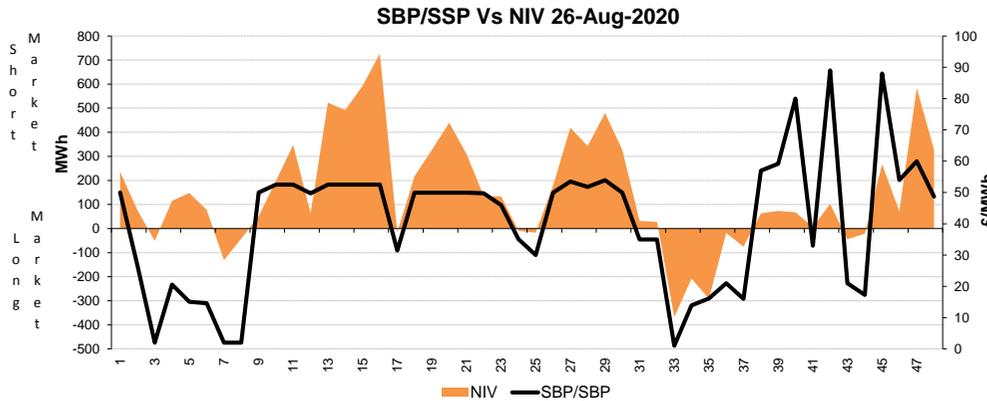
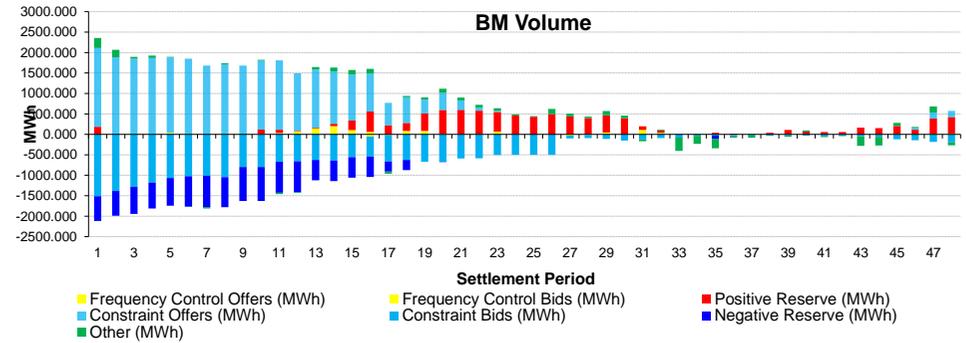
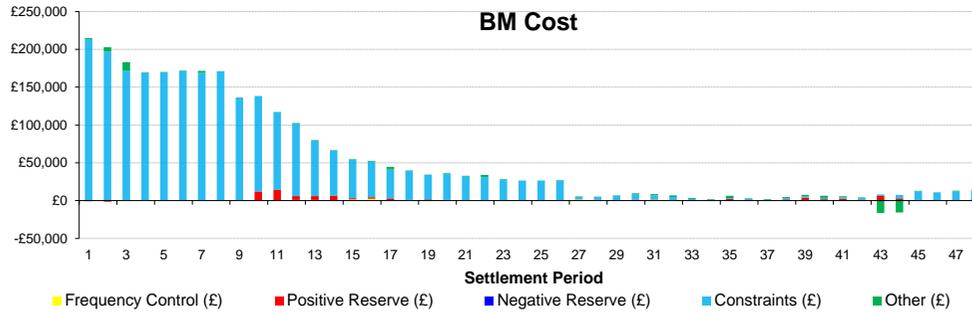
BSUoS Charge Estimate: £4.05/MWh
Total Outturn: £4.52m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was intermittently short in excess of 1200MW between the morning pick-up and the afternoon, and short in excess of 1000MW in the late evening. Between midnight and the morning pick-up multiple trades on the interconnectors were undertaken for downward regulation, and in the late evening for positive margin. SpinGen was deployed over the morning pickup for tight margin. Overnight, BM actions were required to solve the power flow restrictions in place from the previous day in Scotland, and the voltage levels in England were managed with a mix of BM actions and trades on the interconnectors. Multiple trades on the interconnectors were taken from midnight until the early afternoon for RoCoF.