

Date: Wednesday 06 Jul 2022

BSUoS Charge Estimate: £23.14/MWh

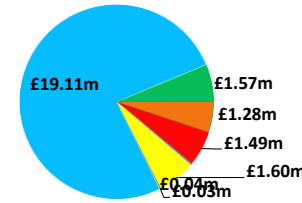
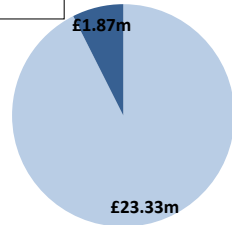
Total Outturn: £25.20m

# Daily Balancing Costs

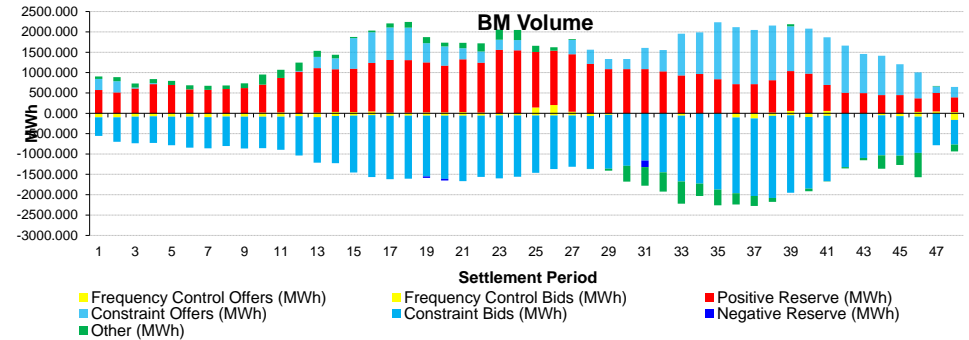
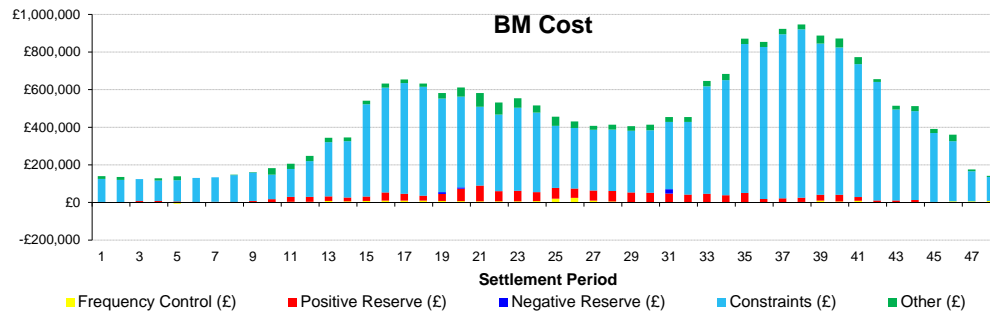
**nationalgrid**ESO

BM Cost (Indicative)

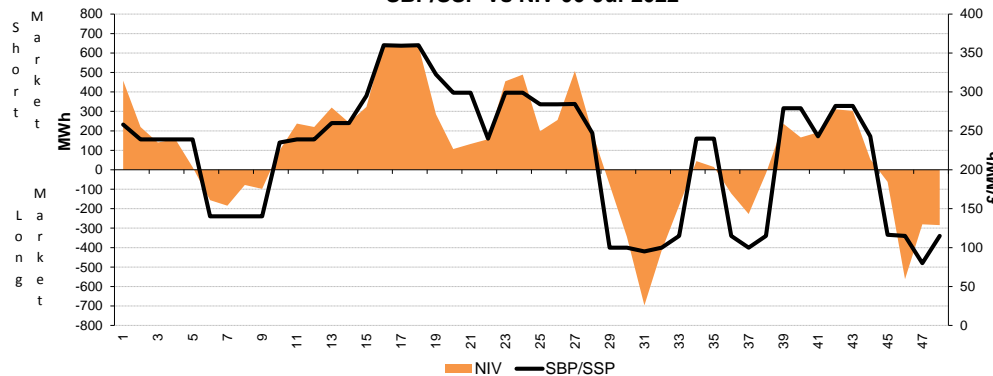
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## SBP/SSP Vs NIV 06-Jul-2022



## Commentary

The market was short over the morning to midday, and during the early evening. Interconnector Trades were required for Margin in the night, and for Response throughout the day. Trades and BM Action were required to alleviate thermal import constraints in the South East of England during the day, and in the South Coast of England in the evening. BM Action managed thermal export constraints in Scotland during the day, the East of England at night, and power flow constraints in the South of England in the evening. Overnight Voltage Control supported by Trades in the Midlands.