

Date:

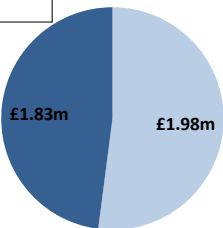
Thursday 30 Jul 2020

BSUoS Charge Estimate: £3.60/MWh

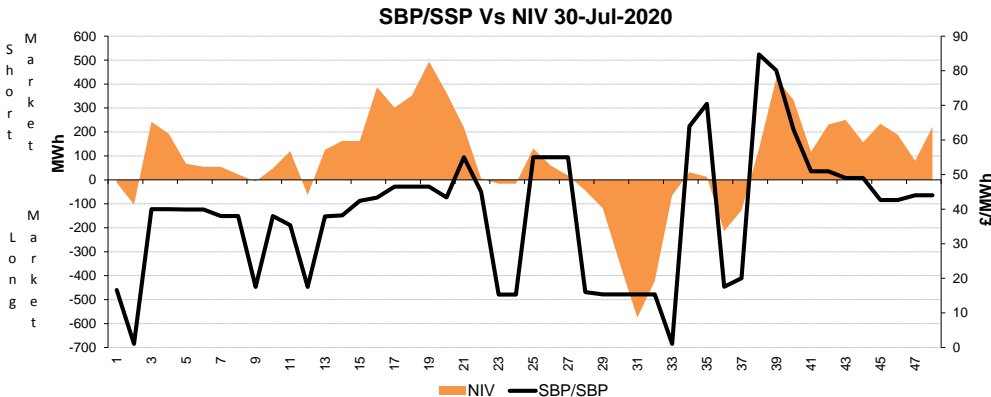
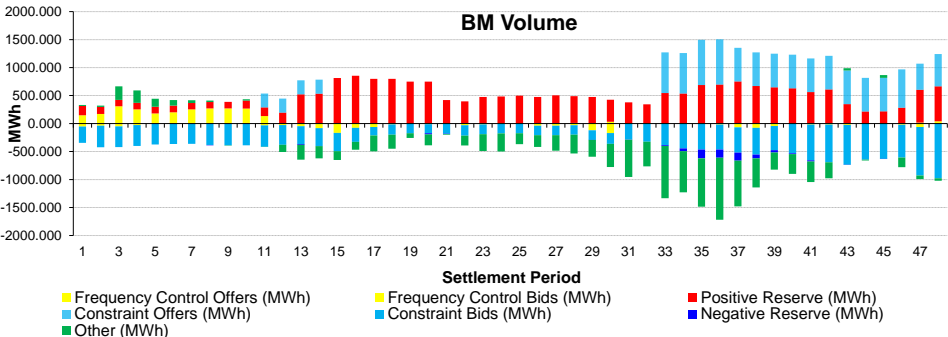
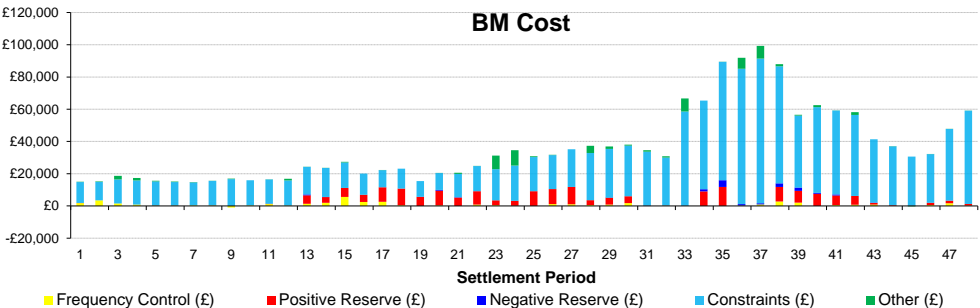
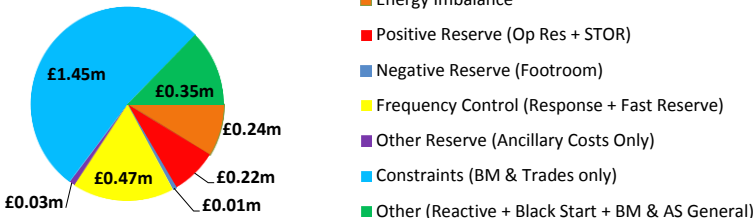
Total Outturn: £3.81m

BM Cost (Indicative)

AS Cost (Estimate)



# Daily Balancing Costs



## Commentary

The market was prevalently long throughout the 24 hours. Additional dynamic response was deployed in the late evening due to the interconnectors swing and wind volatility. Multiple trades on the interconnectors were undertaken for most of the day for positive margin.

In the late evening wind generation was bought off in the BM to solve power flow congestion on the network boundary between England and Scotland. Import power flow restrictions in the South-East of England, required multiple trades on the interconnectors for most of the day. RoCoF risk was mitigate with a mix of trades and BM actions.

Western Link status: Available