

Date:

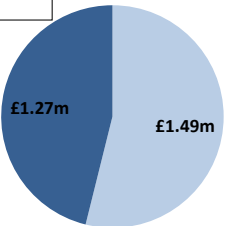
Thursday 23 Jul 2020

BSUoS Charge Estimate: £2.70/MWh

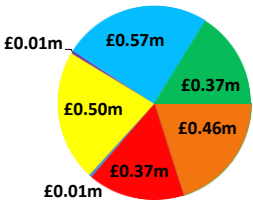
Total Outturn: £2.76m

BM Cost (Indicative)

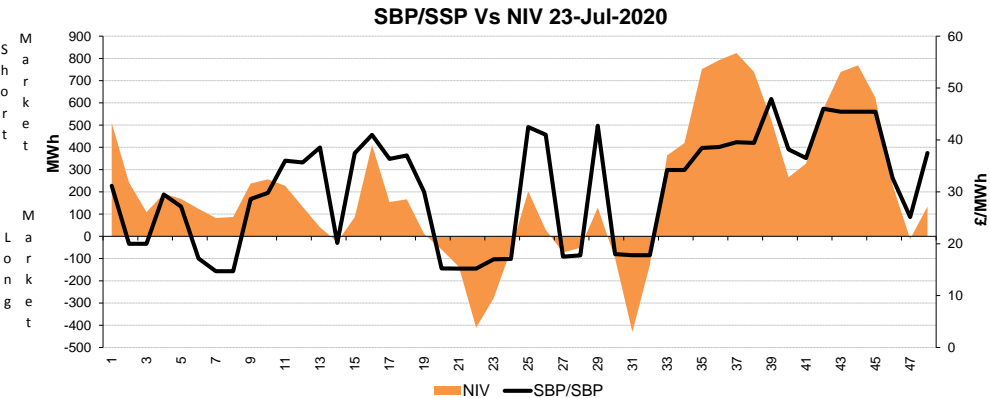
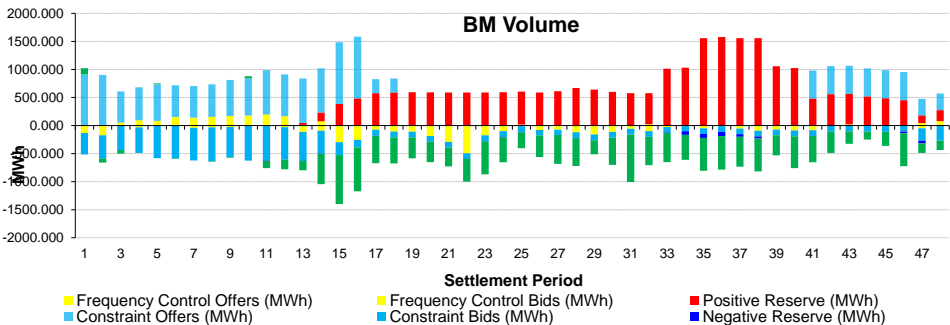
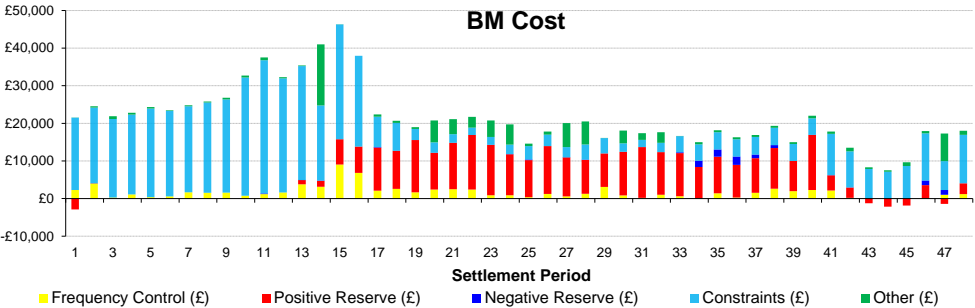
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market position was variable until 4pm when it became short for the remainder of the day. Trades were made for margin between 4pm and 8pm. Wind was overgenerating over the evening peak and suppressed demand by approximately 250MW.

Scottish constraints were active with high winds over the evening peak. Trades were carried out for RoCoF. Trades and BM Actions were used for voltage control.

Western Link status: Available