

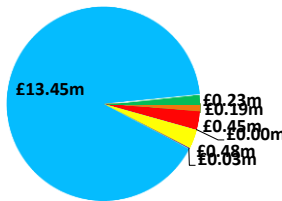
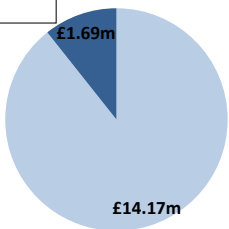
Date: **Tuesday 28 Jul 2020**

BSUoS Charge Estimate: £14.97/MWh
Total Outturn: £15.86m

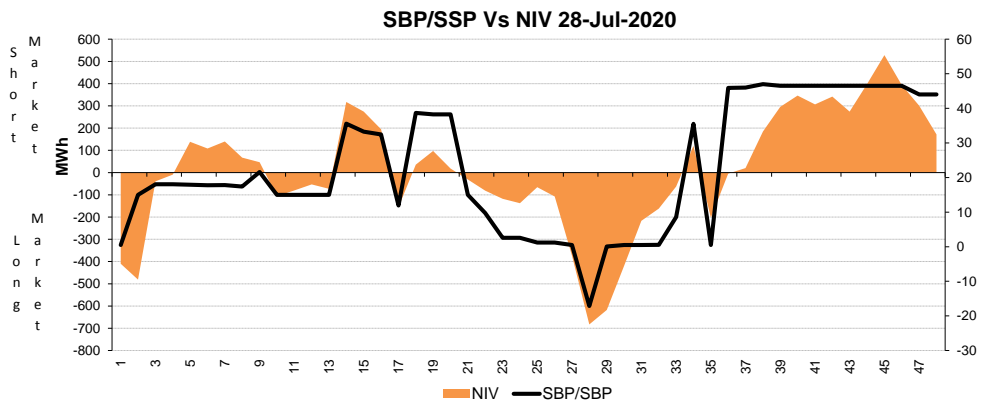
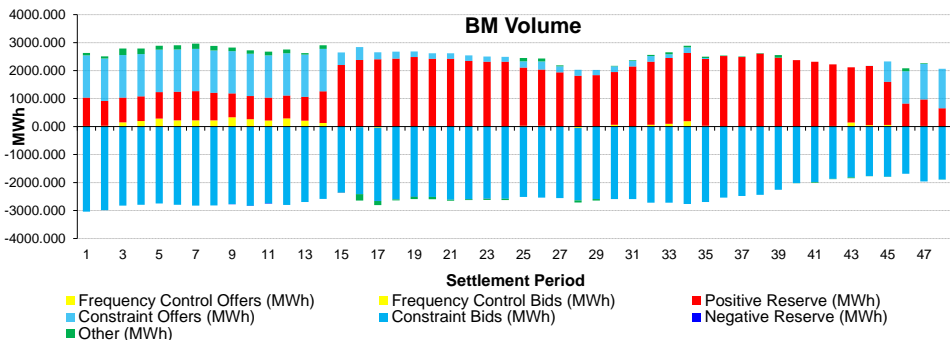
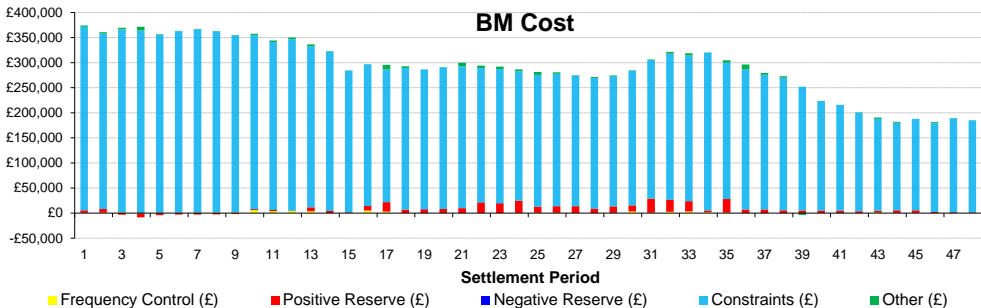
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 500MW in the morning, and short in excess of 800MW in the evening. Additional dynamic response was deployed for most of the day due to plant uncertainty. Trades on the interconnectors for positive margin were required over the morning pick-up and in the afternoon. Due to sustained high wind level, a considerable large volume of wind generation was bought off in the BM throughout the 24 hours to solve power flow congestion in Scotland and on the Scotland -England network boundary. Trades were also undertaken for most of the day in support of the BM actions to ease the power flow restrictions. Multiple trades on the interconnectors were taken for most of the day to mitigate the RoCoF risk. Voltage levels in England were managed overnight with trades taken on generating units.

Western Link status: Available