

Date:

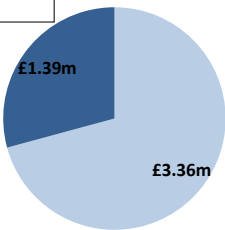
Saturday 25 Jul 2020

BSUoS Charge Estimate: £4.81/MWh

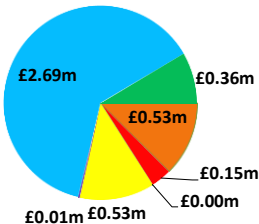
Total Outturn: £4.74m

BM Cost (Indicative)

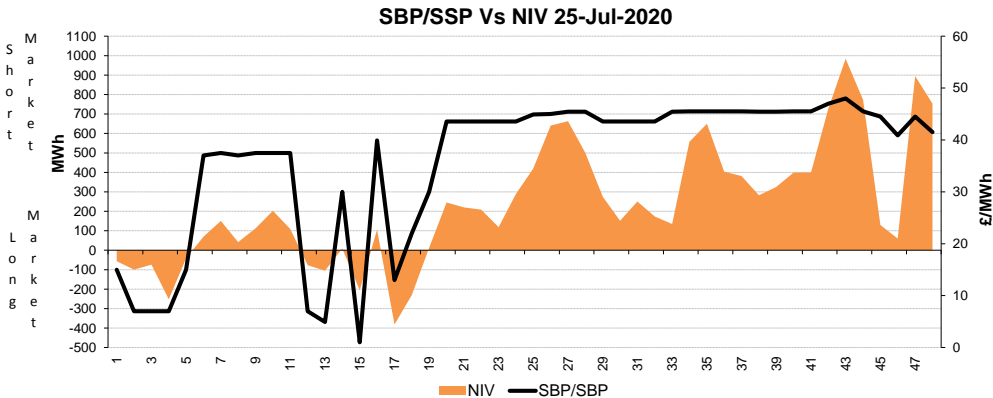
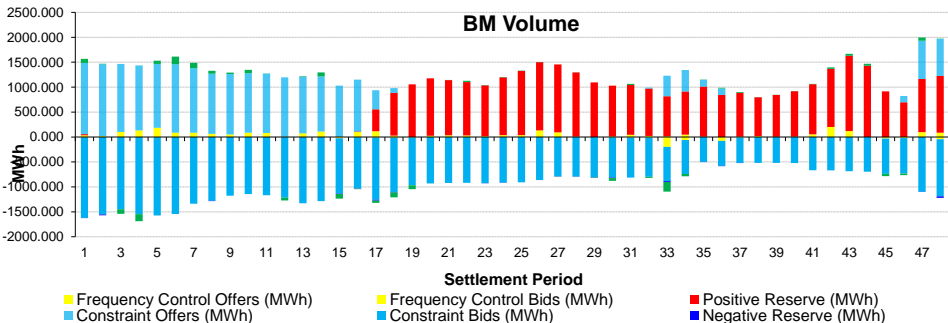
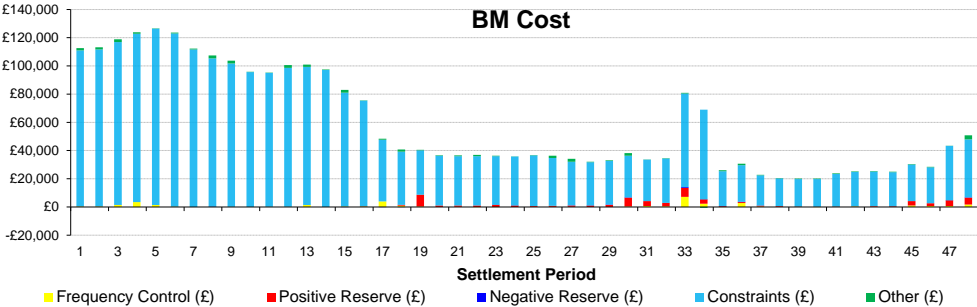
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The day started with a long market but changed to a short position at 9:30am and remained short for the rest of the day. Demand outturned higher than forecast through the late morning and afternoon. Small BMUs were dispatched. Several units were delayed desyncing until after midnight for margin.

Scottish constraints were active to relieve thermal constraints until approximately 8am. BMUs instructed during the day for margin were also required for RoCoF. BMUs also ran through the night for RoCoF. BM Actions were needed for voltage support.

Western Link status: Available