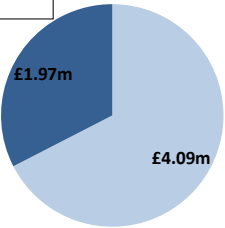


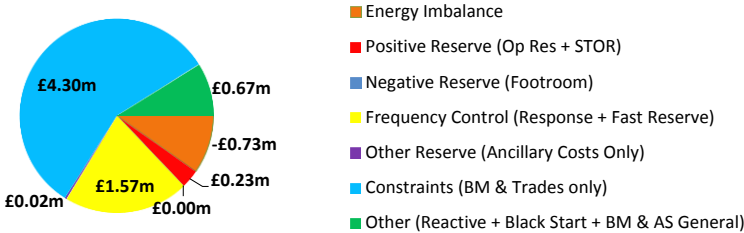
Date: Thursday 09 Jun 2022

BSUoS Charge Estimate: £5.83/MWh
Total Outturn: £6.06m

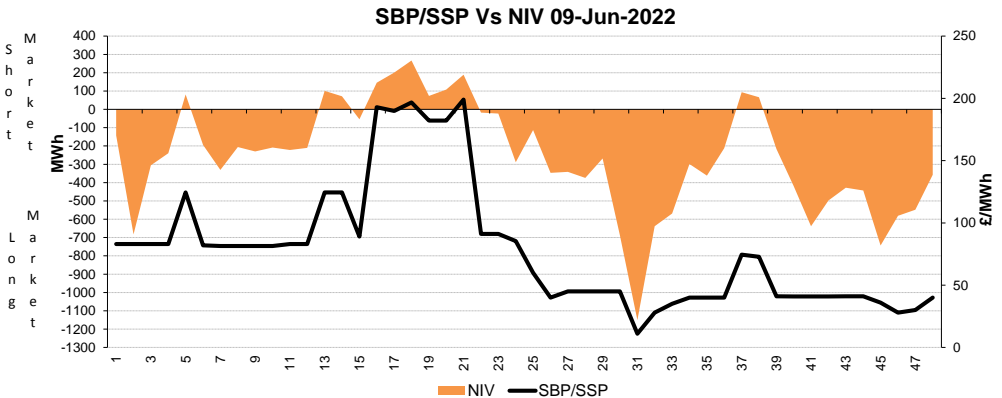
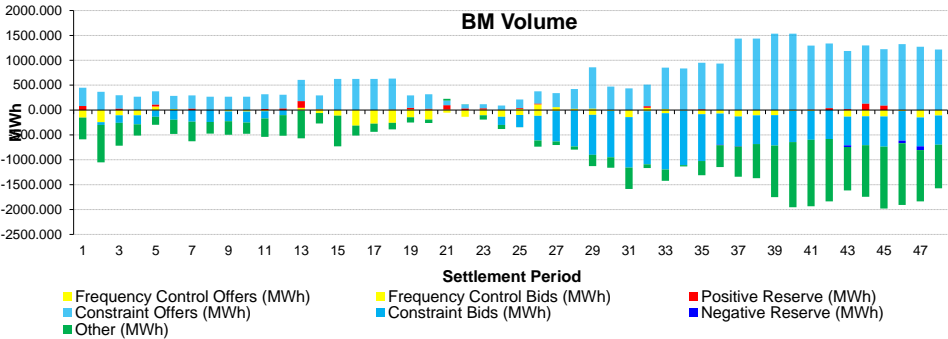
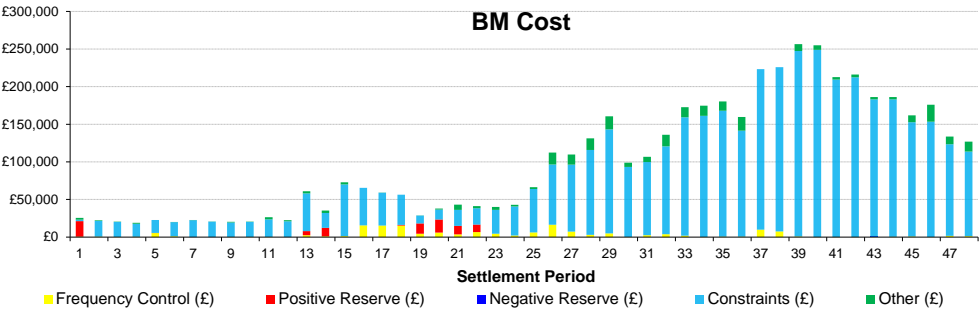
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market throughout the day except for the early morning. Overnight Trades and BM Action supported Voltage Control in the Midlands. Trades were required all day for thermal import constraints in the South East of England, supported by BM Action over the late morning to early afternoon. BM Action during the day was required for thermal export constraints in the East of England, North West of England, the North of England and in Scotland.