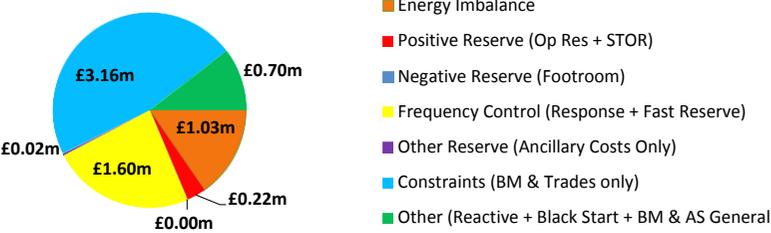
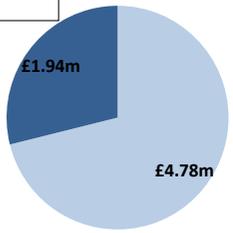


Date: **Tuesday 14 Jun 2022**

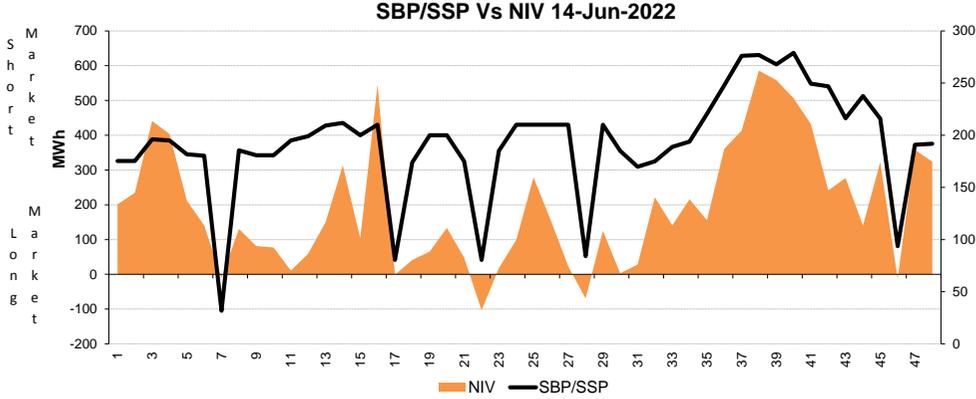
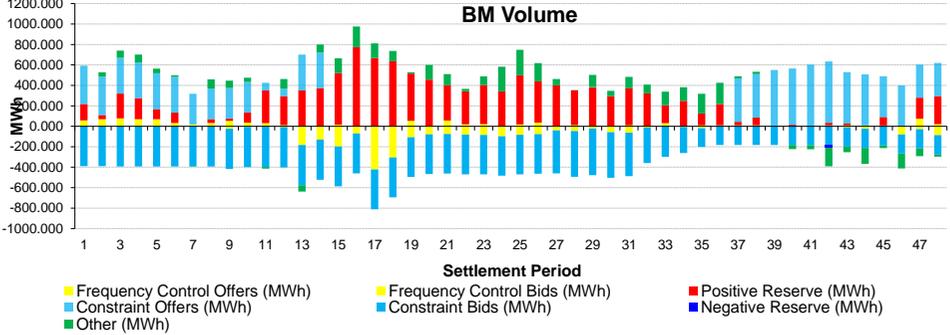
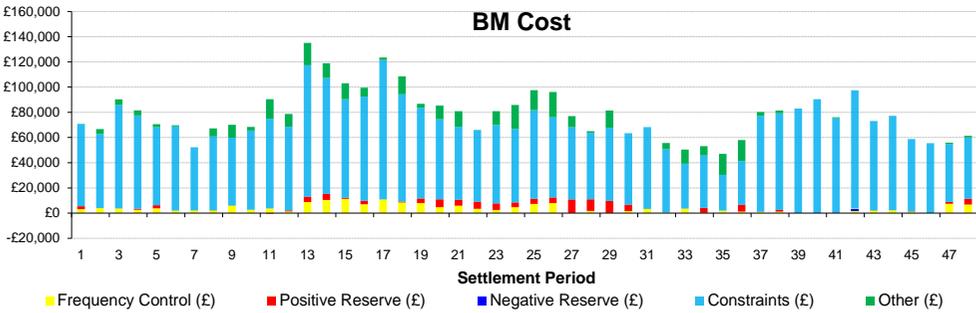
BSUoS Charge Estimate: £6.57/MWh
Total Outturn: £6.73m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market throughout the day. Interconnector Trades were required for Margin during the morning and the afternoon periods. Trades managed thermal import constraints in the South East of England during the morning and evening. BM Action alleviated thermal export constraints in Scotland throughout the day, and in the Wales area during the early afternoon. Overnight Voltage Control met by the market.