

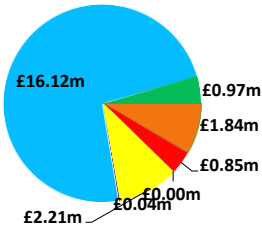
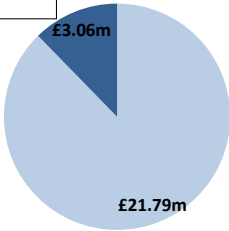
Date: Saturday 18 Jun 2022

BSUoS Charge Estimate: £24.06/MWh
Total Outturn: £24.84m

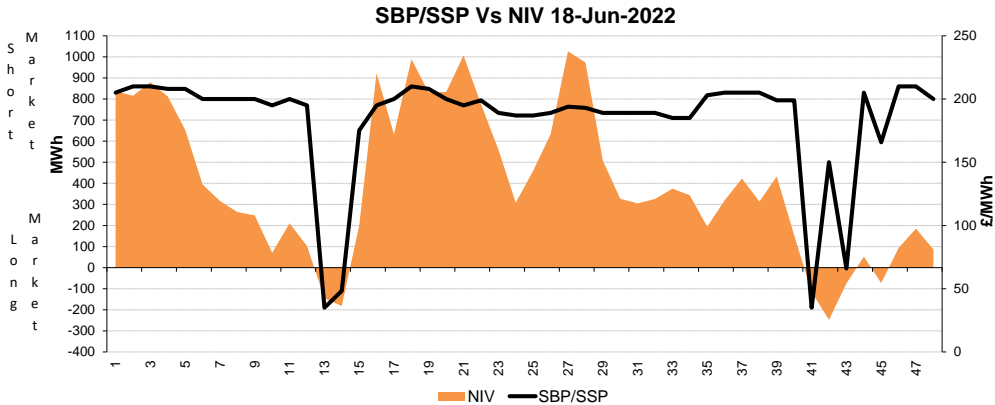
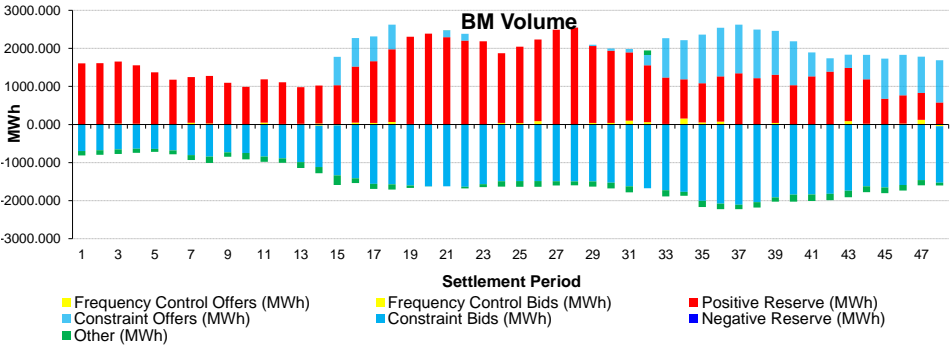
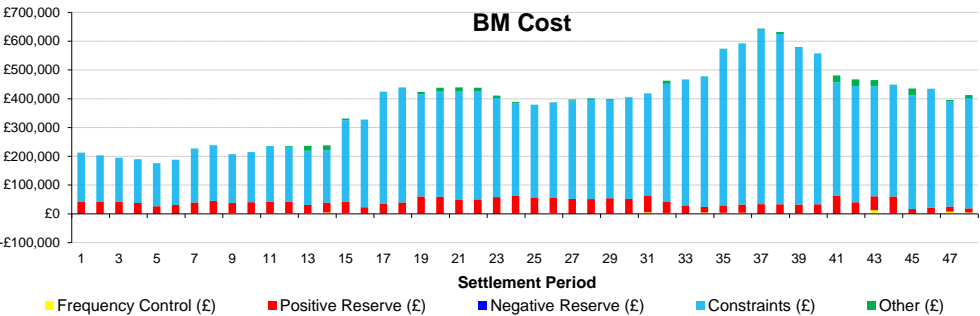
Daily Balancing Costs



BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Throughout the 24 our there were period of short market in excess of 1800MW. Large volume of BM actions were taken for most of the day to buy off wind generation in Scotland in order to solve power flow restrictions in that regions. Over the morning pick-up, and between the afternoon and midnight, multiple trades on the interconnectors were undertaken to manage power flow import constraints in the South East of England. Between the afternoon and the evening, offers were accepted in the BM to manage RoCoF. In the late evening, BM actions were taken to manage the voltage levels in England.