

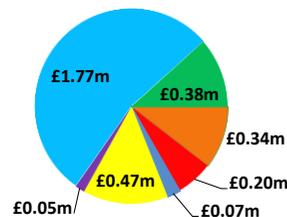
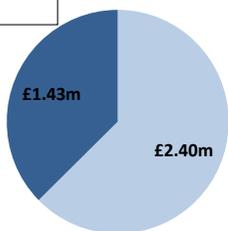
Date: **Tuesday 30 Jun 2020**

**BSUoS Charge Estimate: £3.57/MWh**  
**Total Outturn: £3.83m**

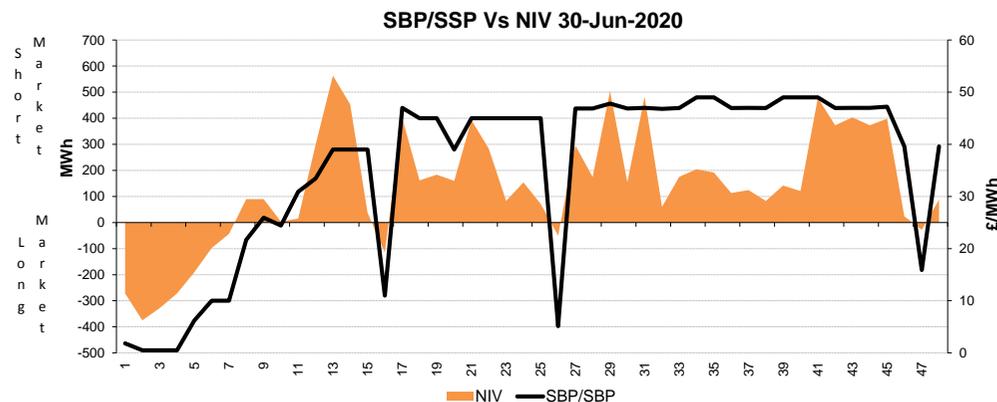
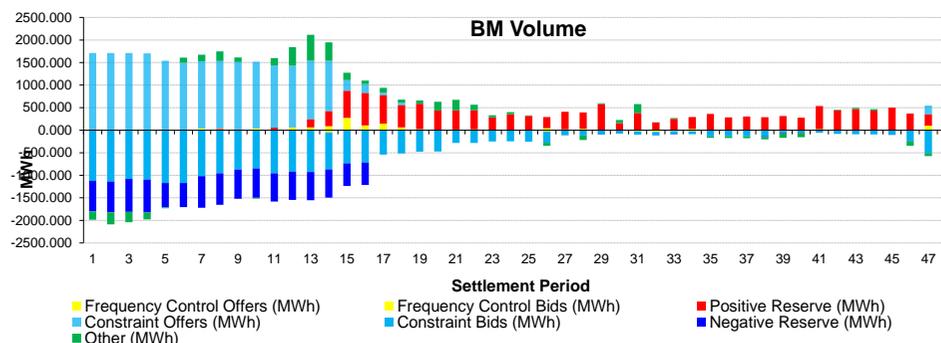
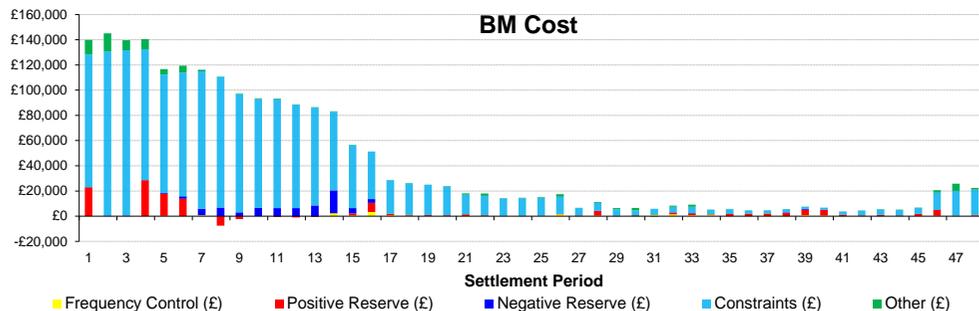
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short in excess of 800MW from the morning onwards. SpinGen was run over the morning pick-up to due to plant uncertainty and in support of fast reserve following high wind volatility. It was required again between the afternoon and the evening due to tight margin. Overnight multiple trades on the interconnectors were taken for downward regulation.

Trade actions on interconnectors were taken in the afternoon to solve power flow congestions in the South-East of England. Interconnectors were also traded between midnight and the afternoon to mitigate the RoCoF risk. Voltage levels in England were managed overnight with a mix of BM actions and trades on generating units.