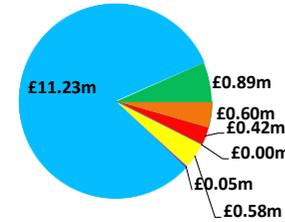
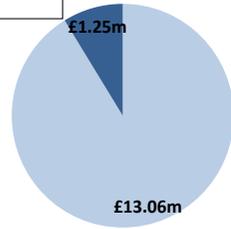


Date: **Sunday 28 Jun 2020**

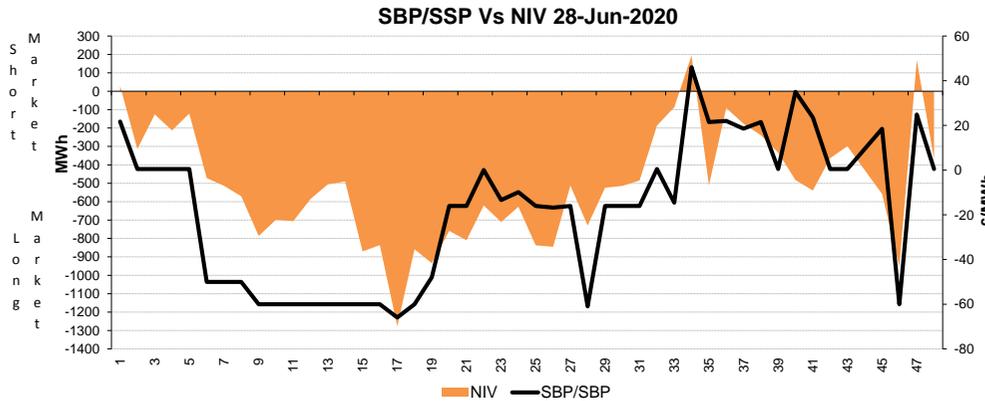
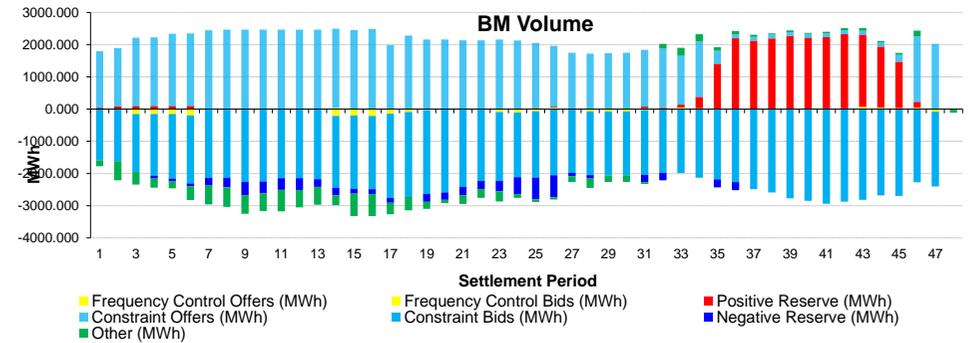
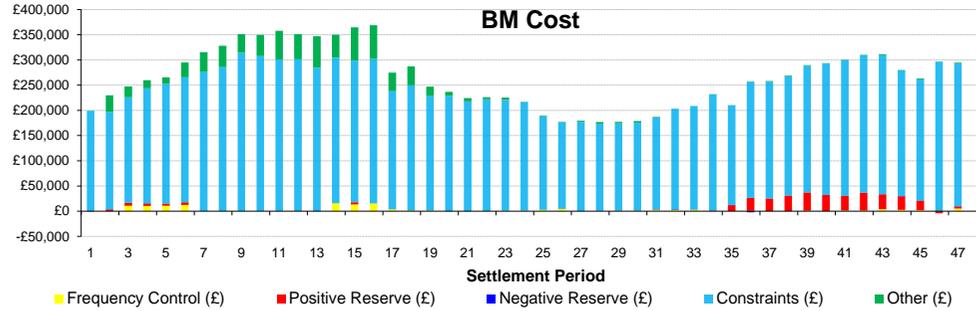
BSUoS Charge Estimate: £16.81/MWh
Total Outturn: £14.31m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long during the day. For most of the day, additional dynamic response was required due to demand uncertainty, and SpinGen was run for RoCoF. Multiple trades on the interconnectors were taken between the morning and the evening for downward regulation. A large volume of BM actions was required throughout the 24 hours, to solve power flow restrictions in Scotland and on the network boundary between England and Scotland. Over the entire day, multiple trades on interconnectors and BM actions were undertaken in order to mitigate the RoCoF risk. Voltage levels in England were managed overnight with a mix trades and BM actions, and during the daylight hours with BM actions.

Western Link status: Available