

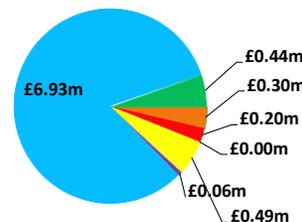
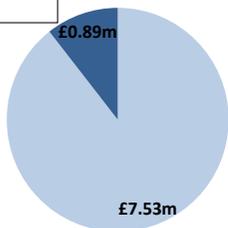
Date: Friday 05 Jun 2020

BSUoS Charge Estimate: £8.28/MWh
Total Outturn: £8.42m

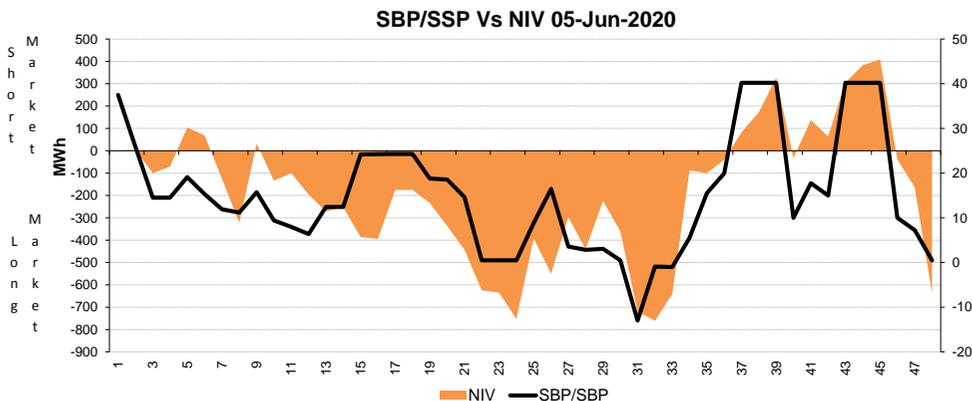
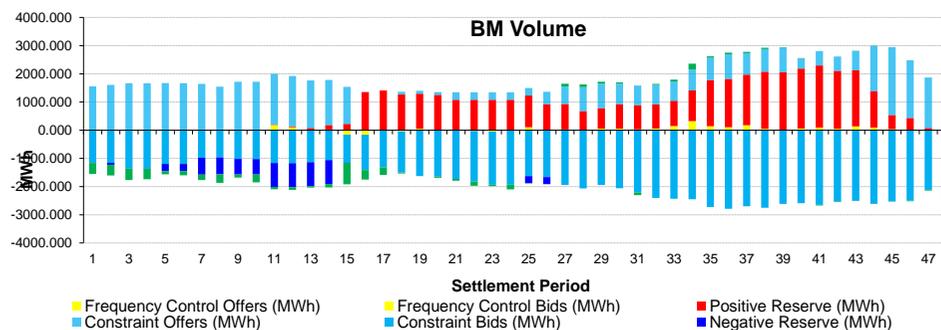
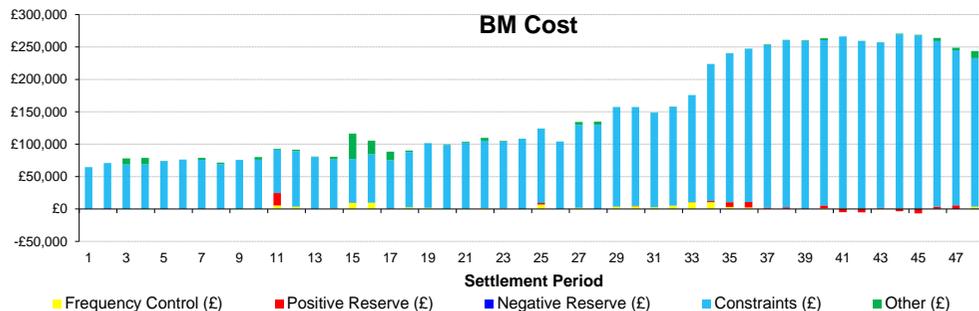
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 600MW in the evening. The interconnectors were traded between the morning pick-up and the afternoon for downward regulation, and in the evening for positive margin. Between the afternoon and the darkness pick-up, additional dynamic response was deployed for general frequency response, and SpinGen was required for tight margin. High wind levels from the afternoon, required large volume of BM actions to buy off with generation to solve power restrictions on the network boundary between England and Scotland. The voltage levels were managed during the darkness hours with a mix of trades and BM actions. A mix of trades and BM actions were taken throughout the 24 hours to mitigate the RoCoF risk.

Western Link status: Available