

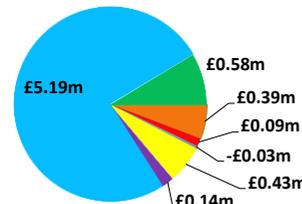
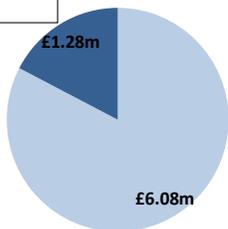
Date: **Sunday 21 Jun 2020**

**BSUoS Charge Estimate: £8.21/MWh**  
**Total Outturn: £7.35m**

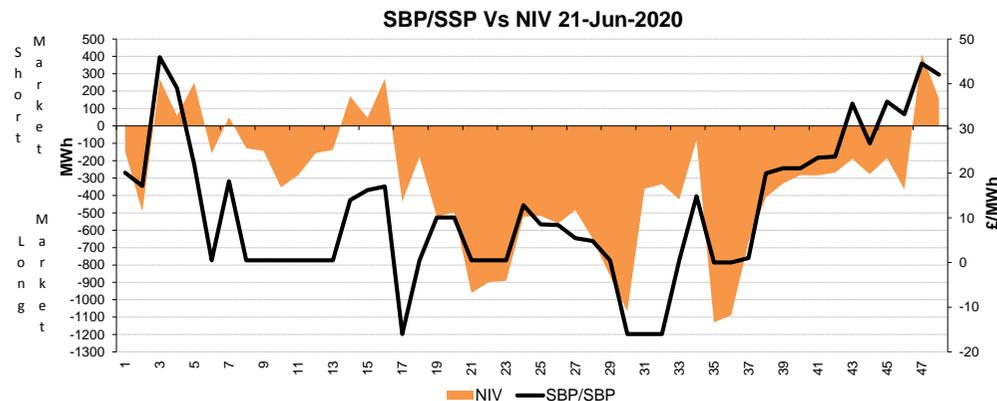
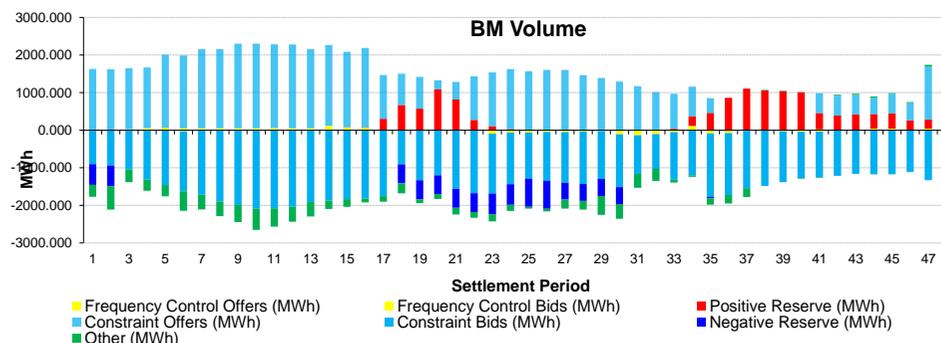
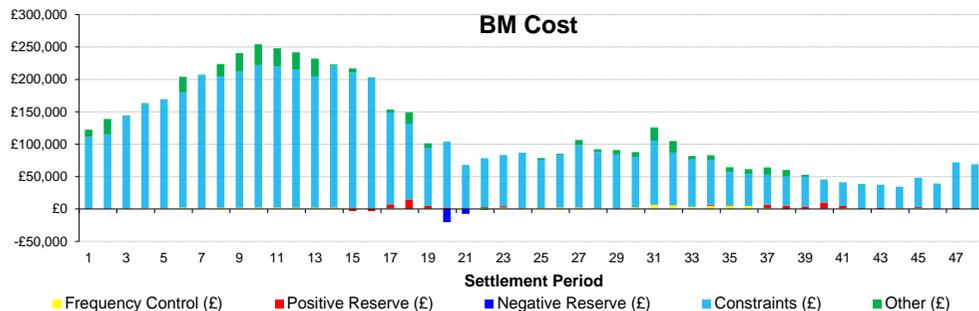
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was prevalently long through the 24 hours. additional dynamic response was required from the morning pick up until the evening to account for plant uncertainty, and in the late evening for RoCoF. Between the morning and the afternoon multiple trades on interconnectors were taken for downward regulation. Due to high wind level, overnight a large volume of BM actions was taken to buy off wind generation to solve power flow congestion on the England-Scotland boundary. In order to mitigate RoCoF risk, multiple trades on the interconnectors supported by BM actions were undertaken throughout the 24 hours. During the darkness hours, voltage levels in England were managed with a mix of BM actions and trades on generating units.

**Western Link status: Available**