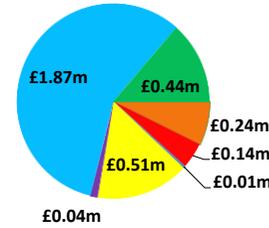
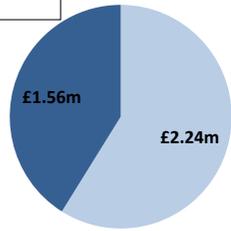


Date: Saturday 13 Jun 2020

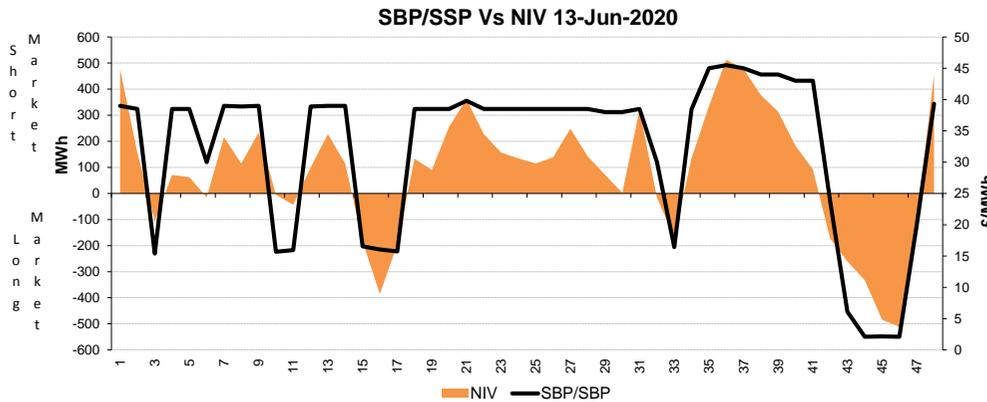
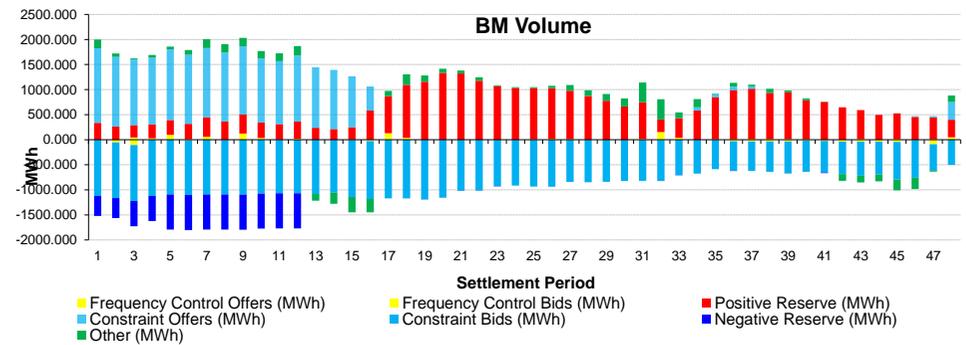
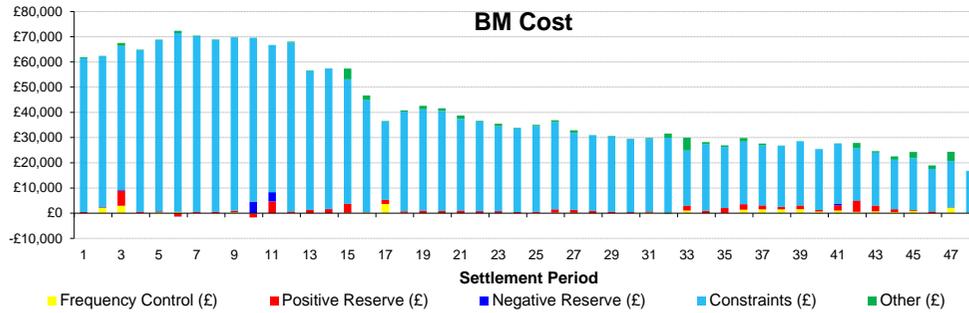
BSUoS Charge Estimate: £4.11/MWh
Total Outturn: £3.80m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

Demand during the morning outturned at approximately 800MW ahead of forecast with wind out-turning approximately 400MW lower than forecast. BMUs were dispatched for most of the morning to meet the demand. Wind also had a short-falling over the evening peak by over 1GW and up to 500MW of small BMUs were run.

Interconnector trades were made for RoCoF. Trades and BM Actions were required for voltage support.