

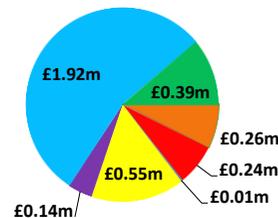
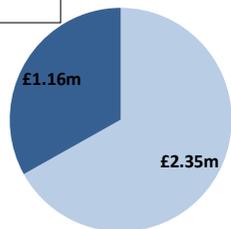
Date: **Monday 01 Jun 2020**

BSUoS Charge Estimate: £3.64/MWh
Total Outturn: £3.51m

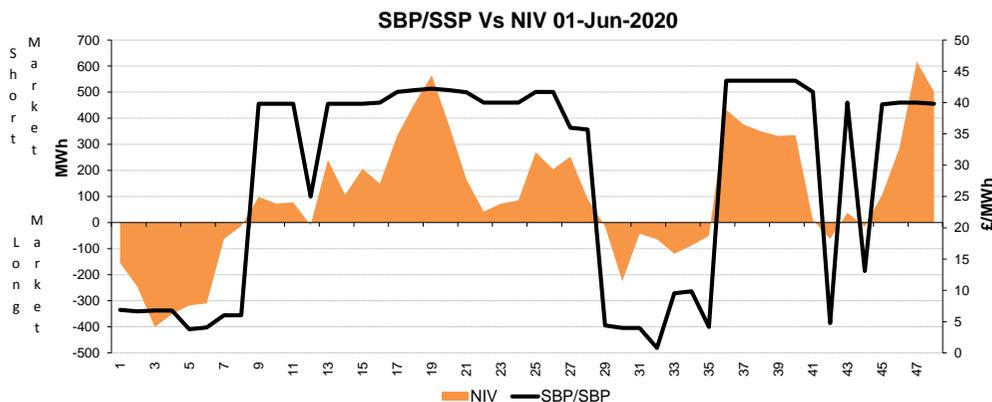
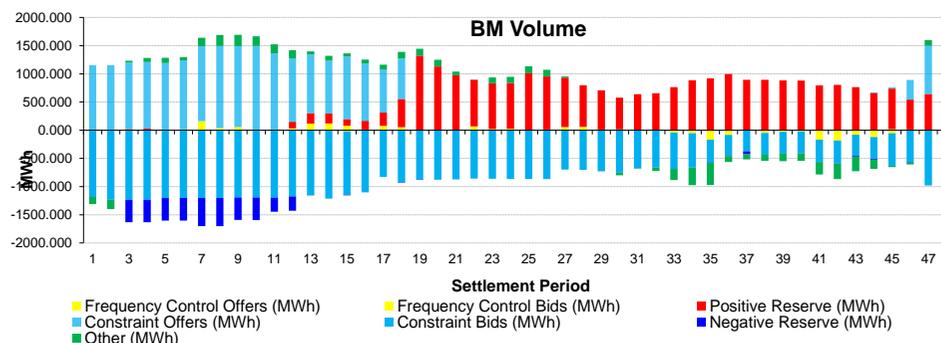
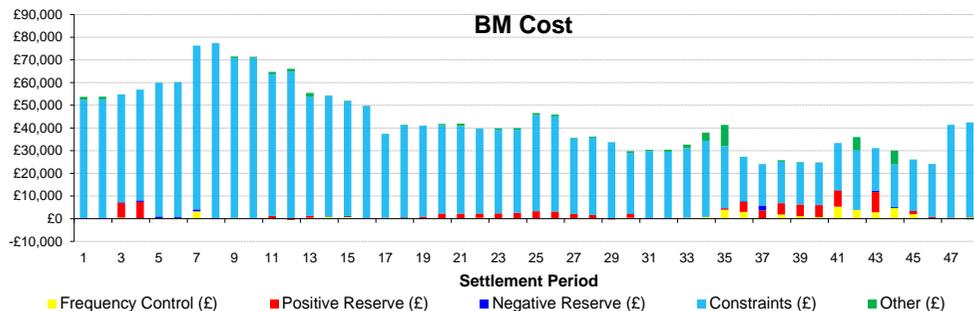
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 1000MW between the early morning and the afternoon and from the evening until midnight. Multiple trades on the interconnectors were required until the morning pick-up for downward regulation. Due to the demand uncertainty SpinGen was required between the afternoon and the evening. In order to mitigate the RoCoF risk, trades on interconnectors and generating units and BM actions were required throughout the 24 hours. A mix of trades and BM actions were also required to manage the voltage levels in England overnight.