

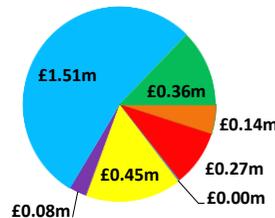
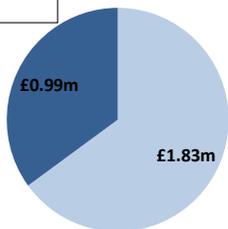
Date: **Monday 08 Jun 2020**

BSUoS Charge Estimate: £2.77/MWh
Total Outturn: £2.82m

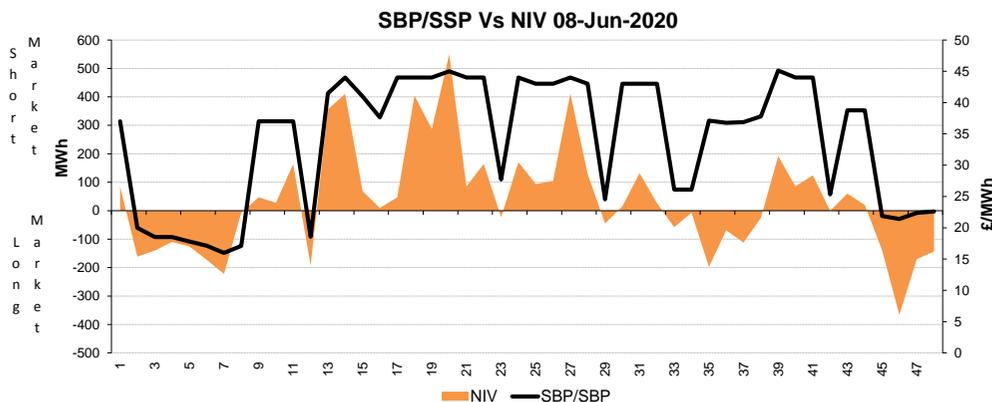
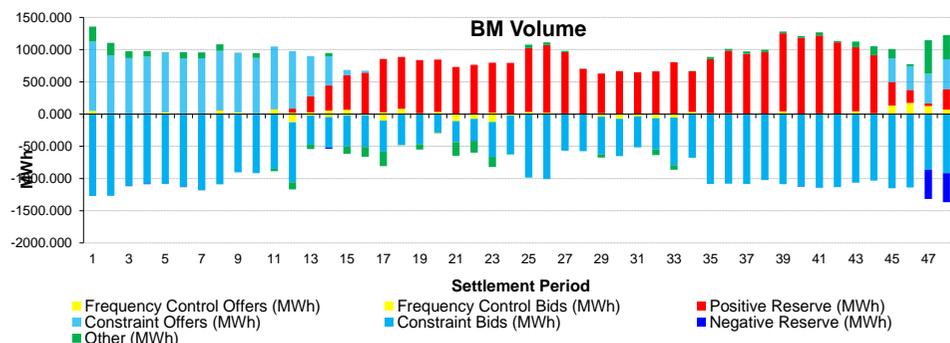
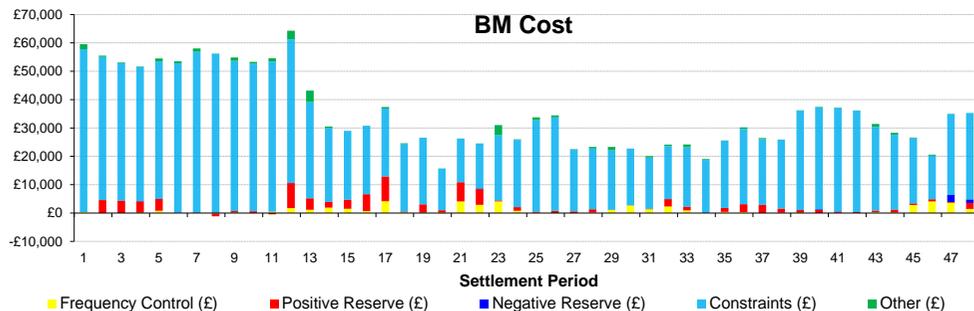
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short through the daytime. Afternoon demand didn't fall away as quickly as expected and small BMUs were dispatched. Small BMUs were also used in the evening peak for operating margin.

Interconnector trades were needed to alleviate thermal constraints in the south east. Trades and BM Actions were carried out for RoCoF. Trades and BM Actions were also used for voltage management.

Western Link status: Available