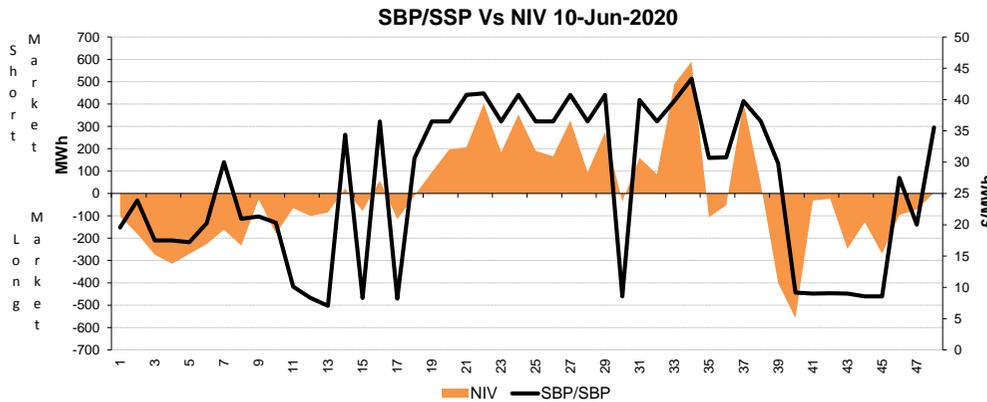
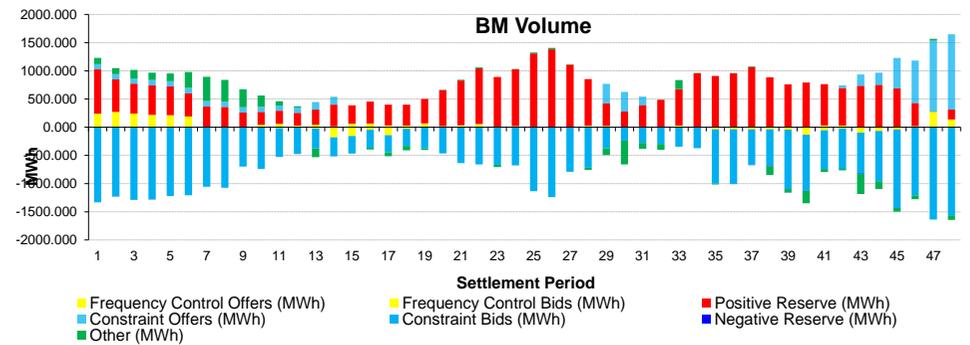
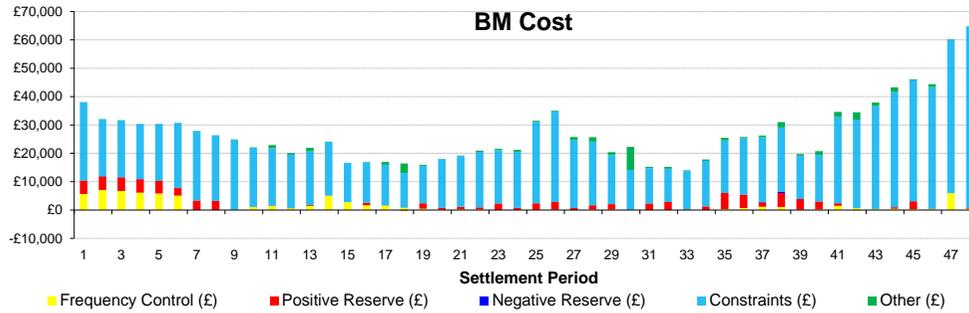
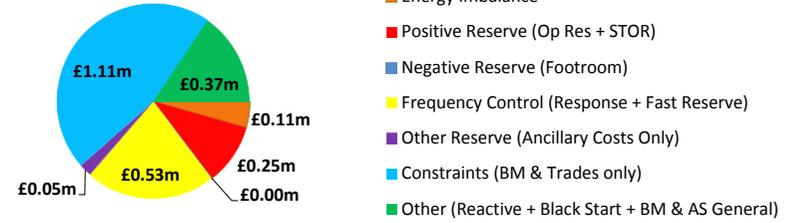
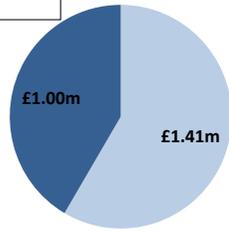


Date: Wednesday 10 Jun 2020

BSUoS Charge Estimate: £2.29/MWh  
Total Outturn: £2.41m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market was short in excess of 900MW between the morning and the evening. Additional dynamic response was required for most of the day due to wind volatility. Throughout the day, BM actions were taken to buy off wind generation to solve power flow restrictions in Scotland, and trades on the interconnectors were taken to ease congestions in the South-East of England. A mix of BM actions and trades on interconnectors and on generating units were undertaken during the 24 hours to mitigate the RoCoF risk. Voltage levels in England, during the darkness hours, were managed with trades and BM actions.