

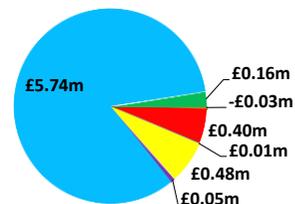
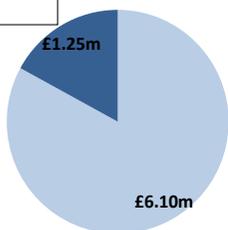
Date: **Monday 22 Jun 2020**

BSUoS Charge Estimate: £7.30/MWh
Total Outturn: £7.36m

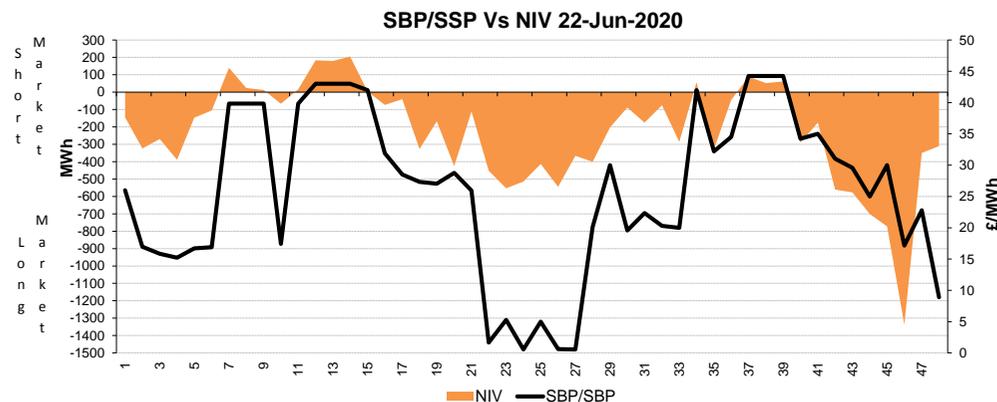
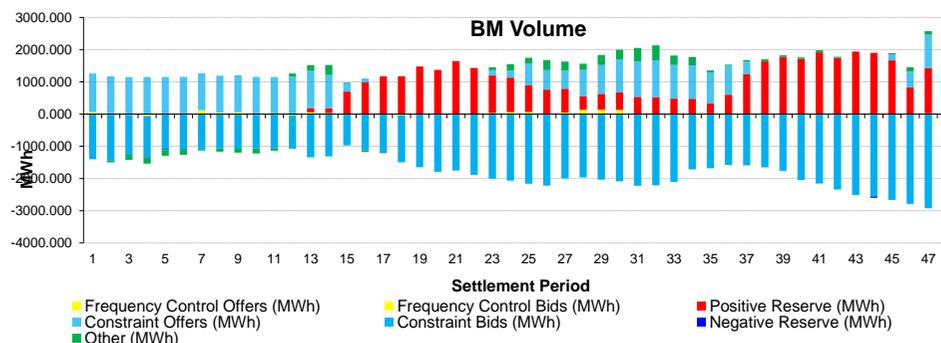
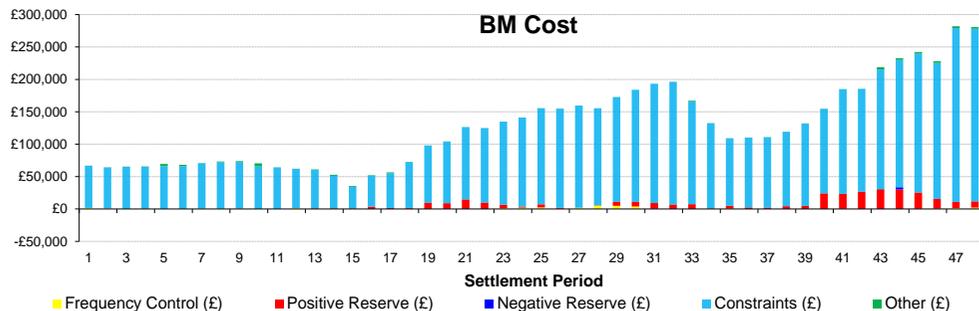
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long throughout the 24 hours. Additional dynamic response was used during the morning pick up for general frequency performance risk. SpinGen was run in the late evening to account for interconnectors swing. Multiple trades on the interconnectors were taken before midnight for positive margin. The combination of low demand and high wind levels triggered large volume of BM actions from the morning until the early hours of the following days, to solve power flow congestions on the England -Scotland network border. Multiple trades on the interconnectors and BM actions were required to mitigate RoCoF risk over the 24 hours. Voltage levels in England overnight, were managed with a mix of trades and BM actions.

Western Link status: Available