

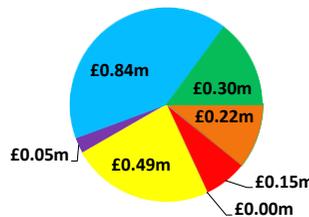
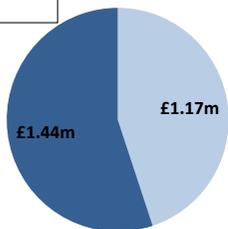
Date: **Wednesday 24 Jun 2020**

**BSUoS Charge Estimate: £2.68/MWh**  
**Total Outturn: £2.60m**

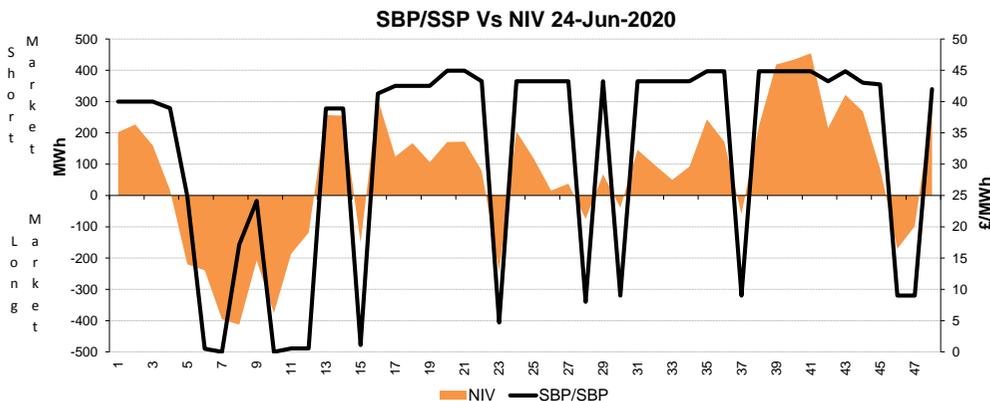
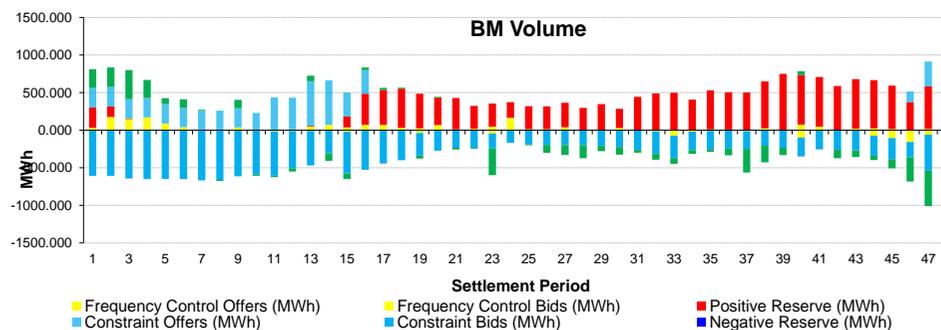
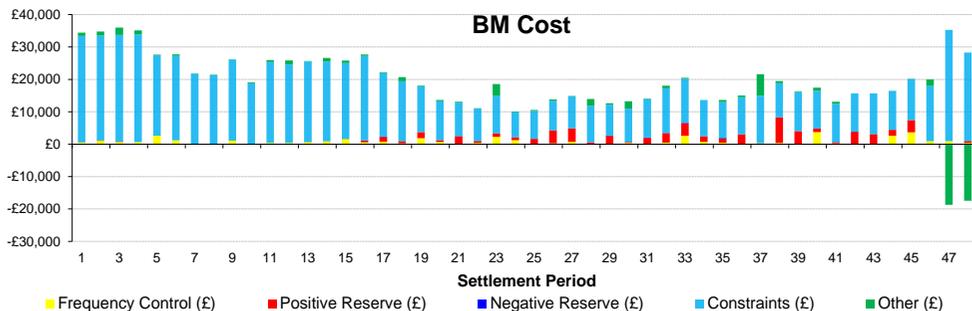
## Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was short in excess of 800MW from the mid-morning onwards. Between the morning and the afternoon, additional dynamic response was deployed due to tight margin. SpinGen was required to account for interconnectors swing between the morning pickup and the evening. Some BM actions were taken during the day to solve power flow congestions in Scotland. In order to mitigate the RoCoF risks BM actions were taken throughout the 24 hours, and multiple trades on the interconnectors were taken during the darkness hours. Voltage levels in England were managed with a mix of trades and BM actions.

**Western Link status: Available**