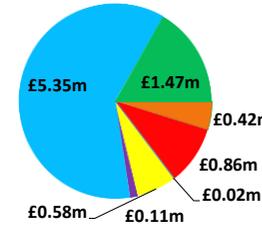
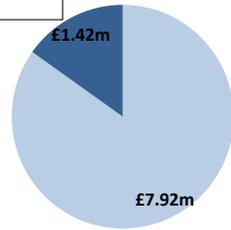


Date: **Saturday 06 Jun 2020**

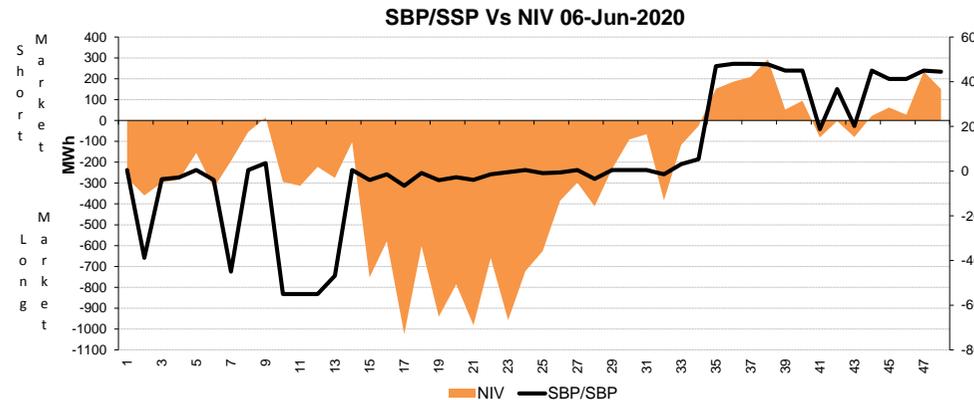
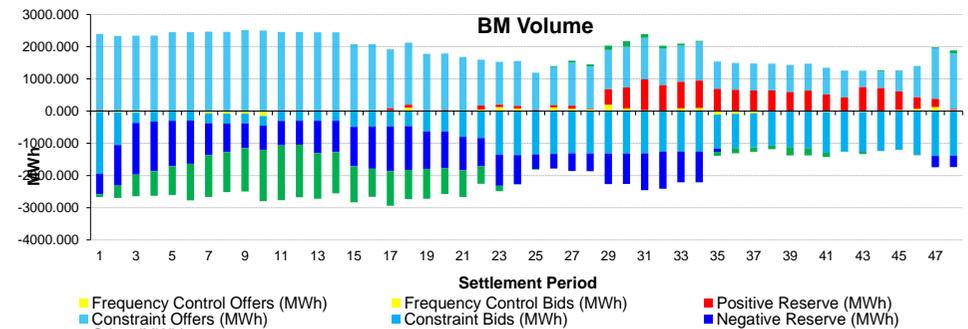
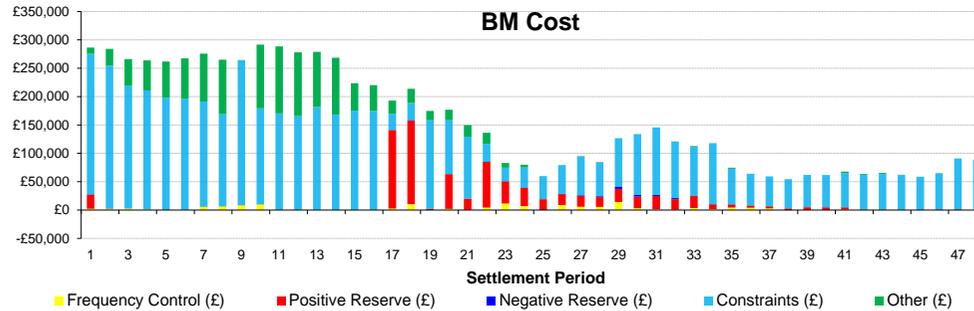
BSUoS Charge Estimate: £9.75/MWh
Total Outturn: £9.34m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 500MW from the evening onwards. Multiple trades on the interconnectors were undertaken throughout the 24 hours for downward regulation. Additionally, wind over generated by approximately 700MW on average during the first part of the morning, required up to 2900MW of wind bids taken for negative margin. Additional dynamic response was also used between the afternoon and the evening due to wind volatility. Large volume of BM actions were required for a short time after midnight to solve power flow restrictions in place from the previous day on the England-Scotland border, due to high wind levels. Multiple trades on the interconnectors and on generating units, as well as offers accepted in the BM were needed throughout the 24 hours to mitigate the RoCoF Risk. Voltage levels in England were managed with a mix of trades and BM actions.

Western Link status: Available