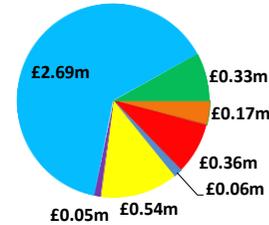
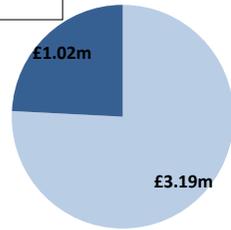


Date: **Sunday 07 Jun 2020**

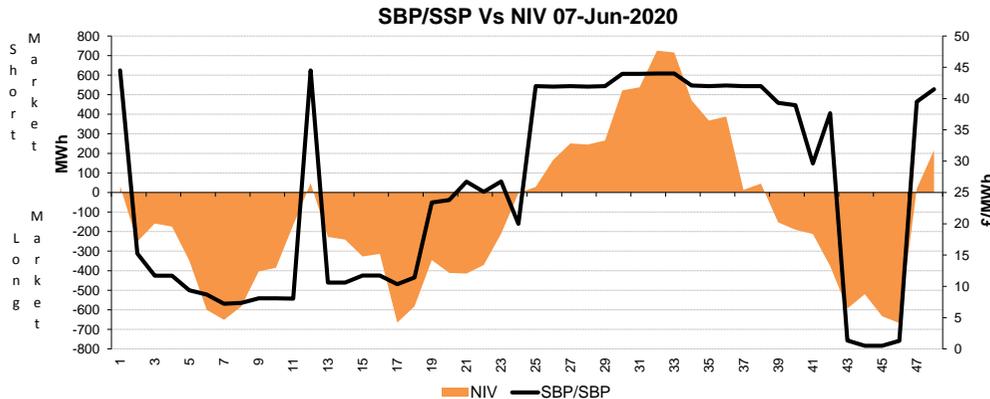
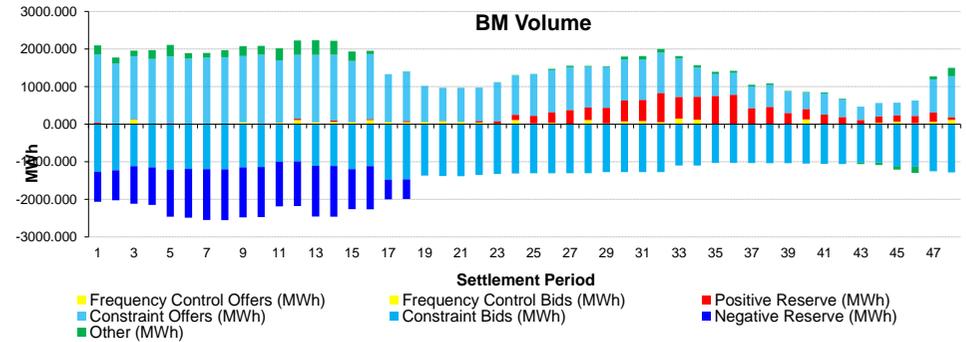
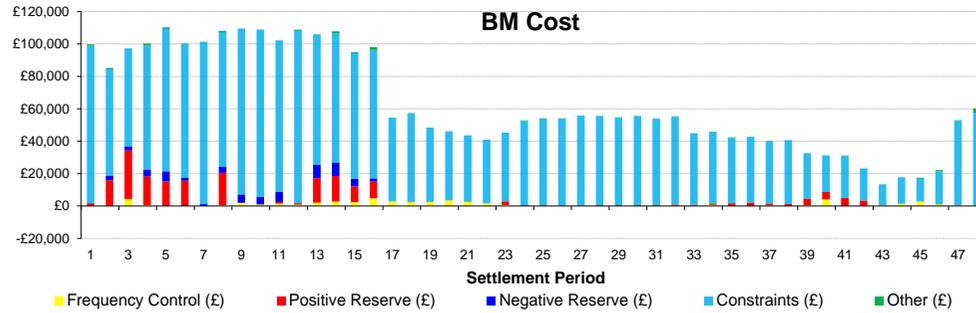
BSUoS Charge Estimate: £4.42/MWh
Total Outturn: £4.21m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long until 12pm and trades were made for downwards regulation. The market then became short in the afternoon and early evening when demand outturned higher than initial estimates.

BM Actions were required to alleviate thermal constraints in Scotland until 10am. Overnight trades were carried out for RoCoF. A mixture of BM Actions and trades were used for voltage control.

Western Link status: Available