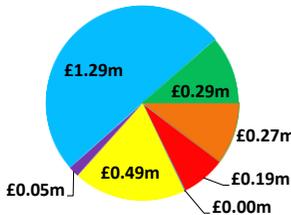
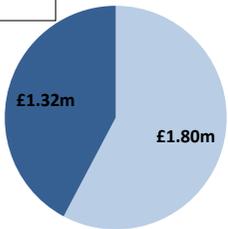


Date: **Friday 19 Jun 2020**

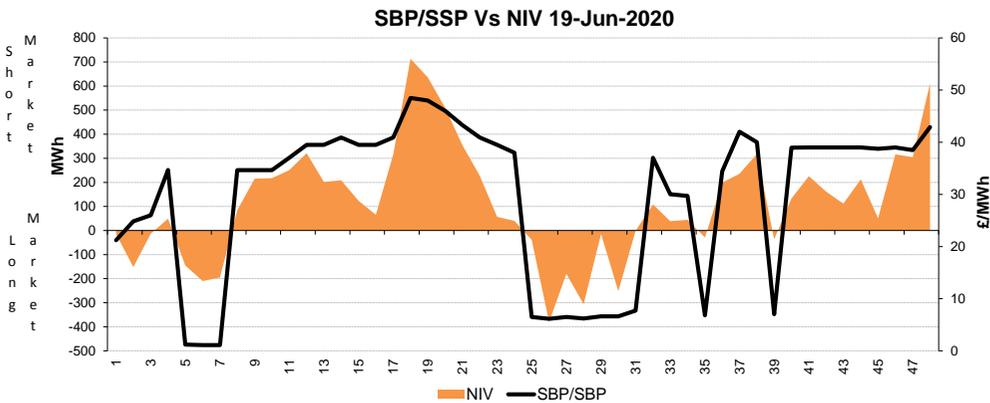
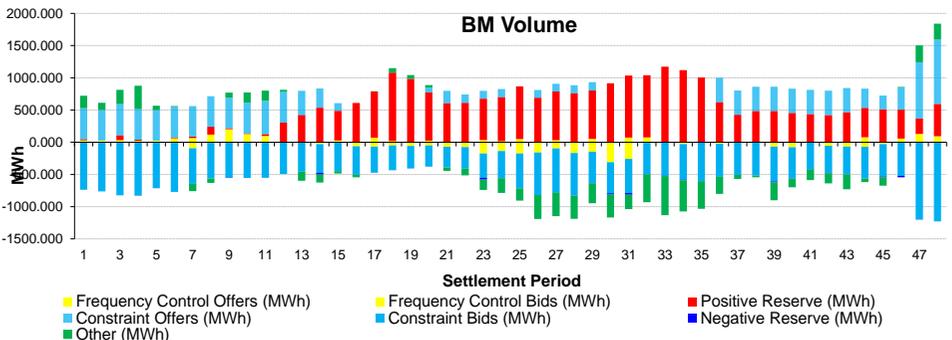
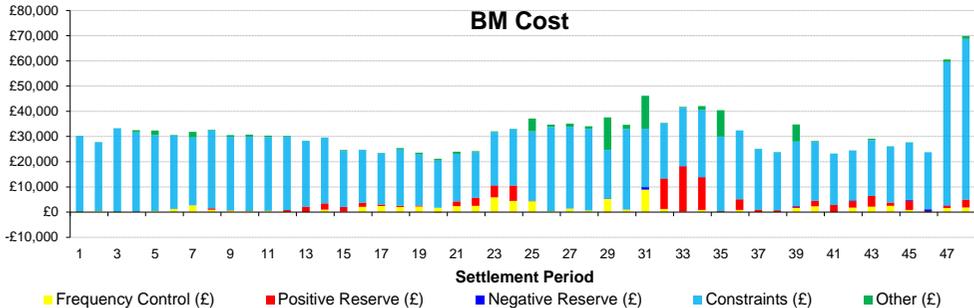
BSUoS Charge Estimate: £3.09/MWh
Total Outturn: £3.12m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short over the early hours of the morning and into midday, and from mid afternoon onwards into the night. Interconnector Trades for Margin were required between 4pm and 6pm. Trading and BM Actions assisted overnight Voltage Support in the South East, Midlands and Wales areas. Interconnector Trading for RoCoF overnight and midday. BM Actions alleviated thermal constraints around the Midlands and North west over the afternoon into the evening.

Western Link status: Available