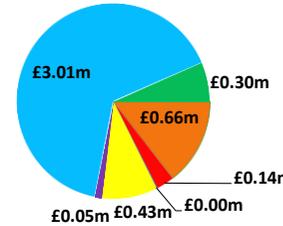
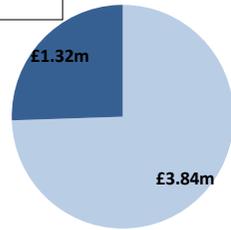


Date: **Friday 12 Jun 2020**

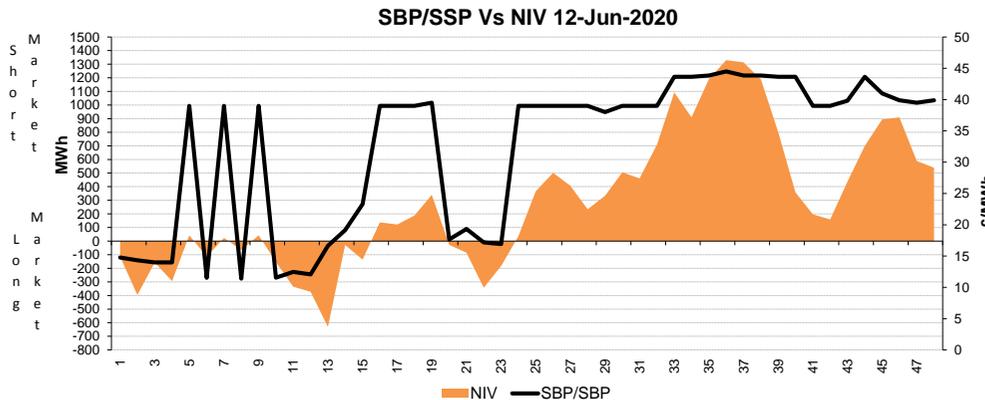
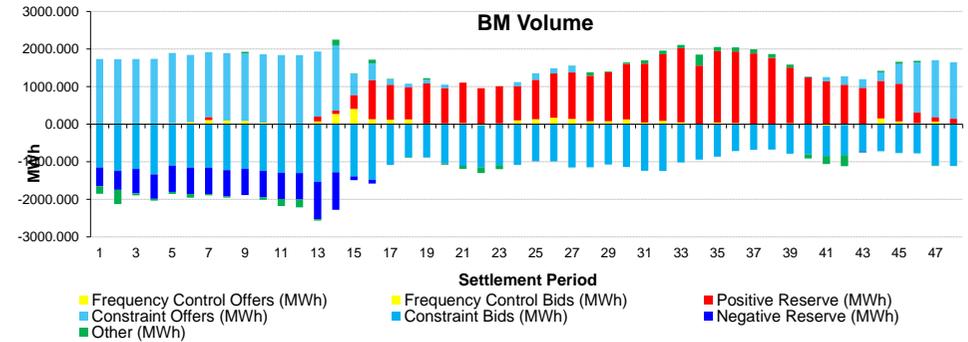
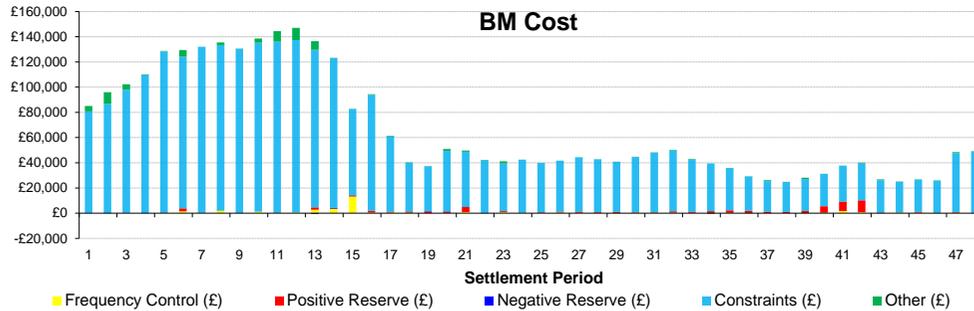
BSUoS Charge Estimate: £4.86/MWh
Total Outturn: £5.15m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was intermittently short in excess of 2000MW between midnight and the afternoon, and short in excess 2400MW in the evening. Overnight, multiple trades on the interconnectors were taken for downward regulation. Additional dynamic response was required over the morning pick-up for general frequency performance risk and for interconnector swing. SpinGen was run for most of the day for TV pickup risk. Overnight, high volume of BM actions were taken to solve power flow restrictions on the England-Scotland boundary. In the morning interconnectors were traded due to power flow congestions in the South-East of England. Trades on interconnectors and BM actions were required throughout the 24 hours for RoCoF. Overnight, Voltage levels in England were managed with a mix of trades and BM actions.

Western Link status: Available