

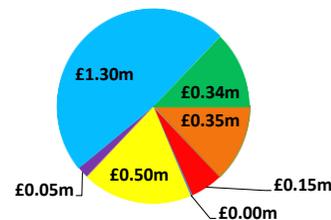
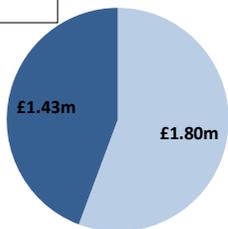
Date: **Thursday 25 Jun 2020**

**BSUoS Charge Estimate: £3.18/MWh**  
**Total Outturn: £3.24m**

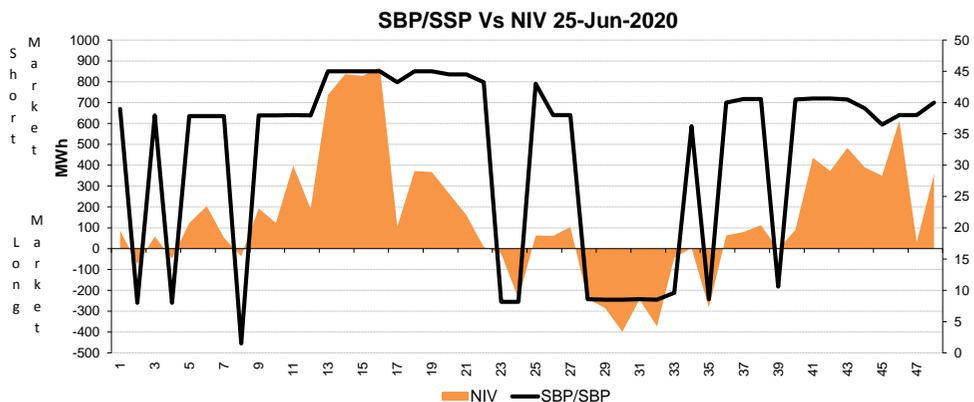
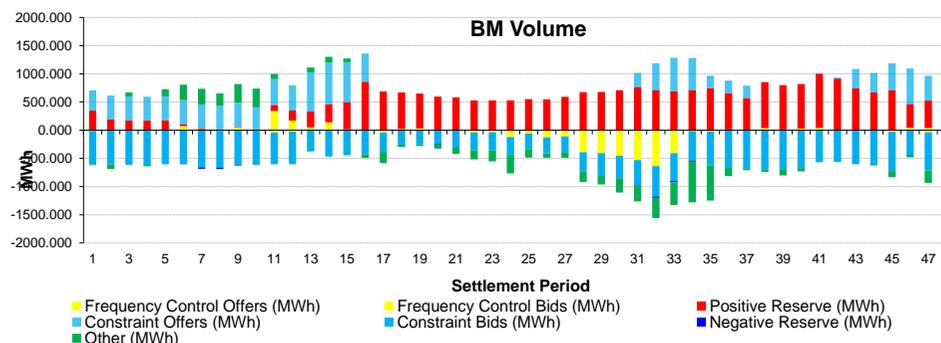
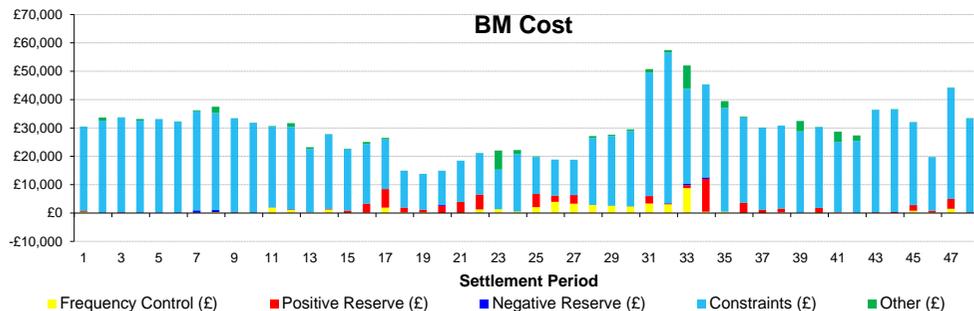
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was prevalently short throughout the 24 hours, peaking at 1700MW short in the morning and 1400MW short in the evening. From the late evening additional dynamic response was required for frequency performance risk. SpinGen was run for most of the day due to tight margin. Just before midnight, interconnectors were traded for frequency response. Some BM actions were taken in the evening to solve power flow restrictions in Scotland, and interconnectors were traded from the afternoon onwards due to power flow congestions in South- East of England. RoCoF risk was mitigated with BM actions taken for most of the days and multiple trades on the interconnectors taken over the darkness hours. Voltage levels were managed in England with a mix of trades and BM actions.