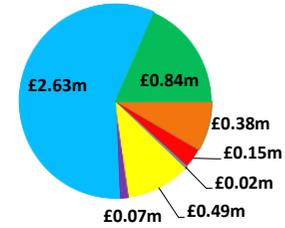
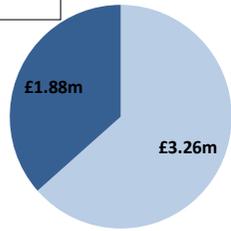


Date: **Thursday 11 Jun 2020**

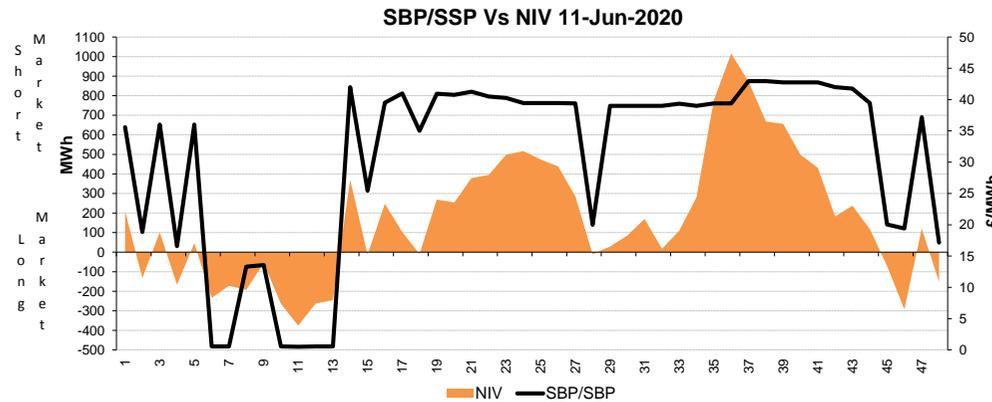
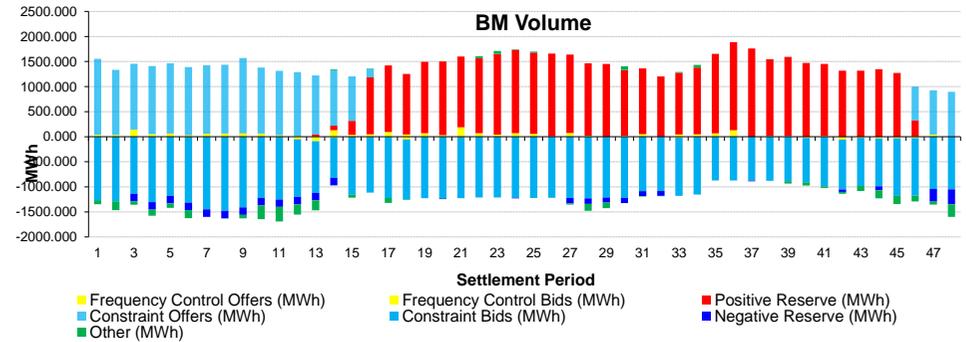
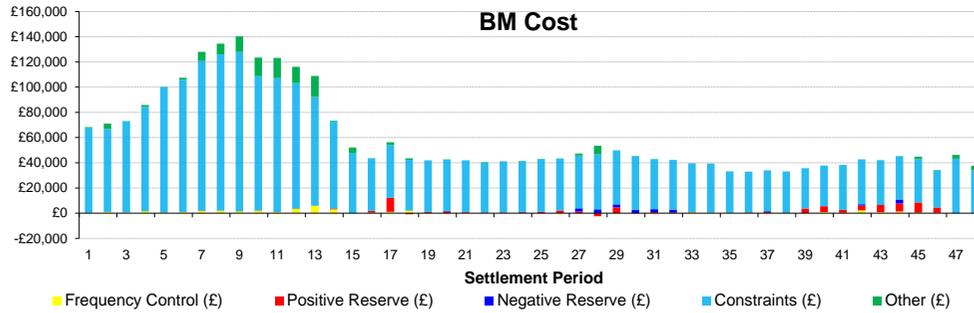
BSUoS Charge Estimate: £4.84/MWh
Total Outturn: £5.14m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Dynamic response was increased due to wind volatility. The market remained mostly long after 6:30am and trades were made for downwards regulation.

BM Actions were needed to manage thermal constraints in Scotland. Trades were required for RoCoF through the day and overnight. Trades and BM Actions were also used for voltage control.

Western Link status: Available