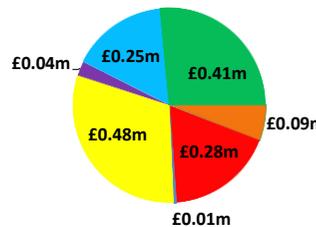
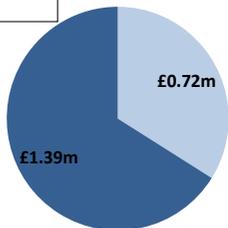


Date: **Wednesday 17 Jun 2020**

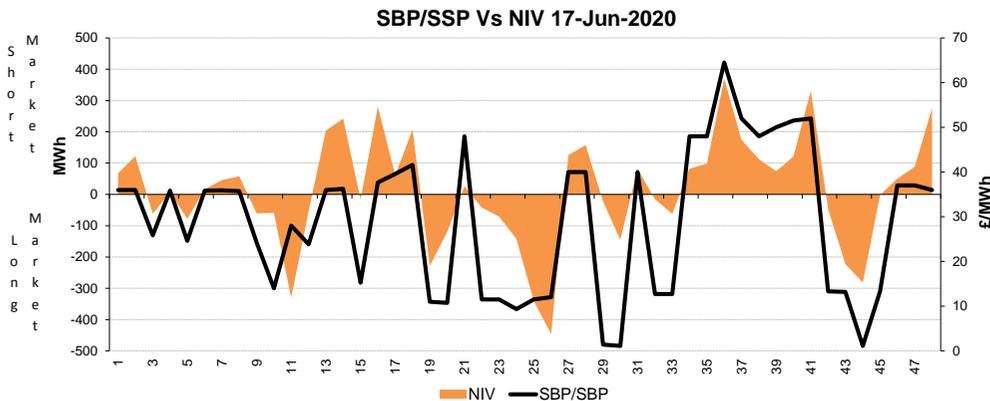
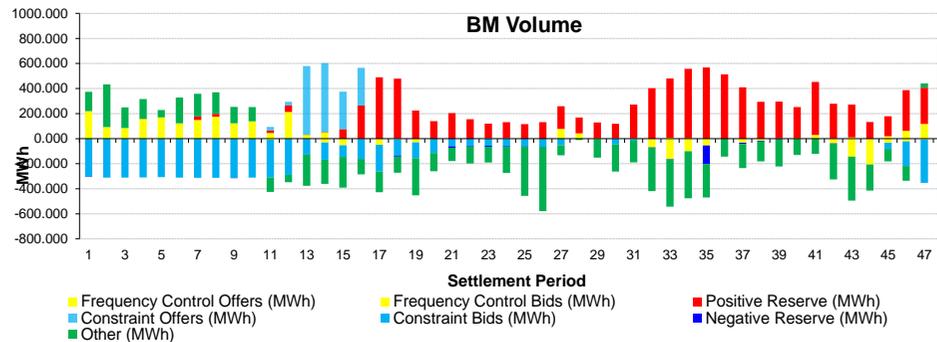
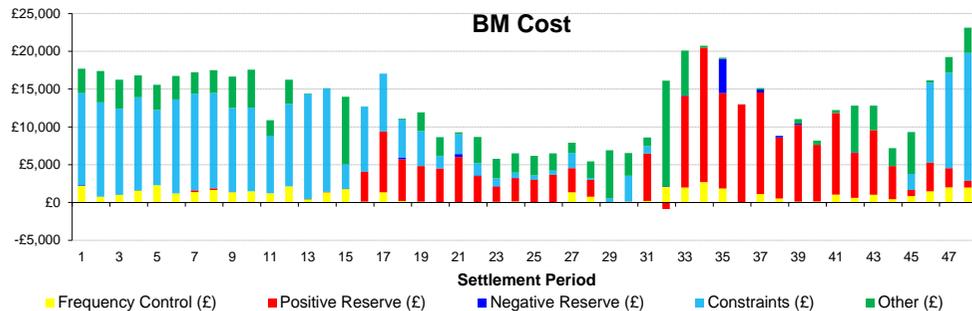
**BSUoS Charge Estimate: £2.14/MWh**  
**Total Outturn: £2.11m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market position varied throughout the day. The morning demand outturned 1200MW above forecast and small BMUs were dispatched. Trades were also made for margin. Evening demand was also above forecast by 450MW and 400MW of small BMUs were utilised .

All voltage machines self-dispatched overnight and no further intervention was required in the balancing mechanism for RoCoF. Overnight trades were carried out for RoCoF.