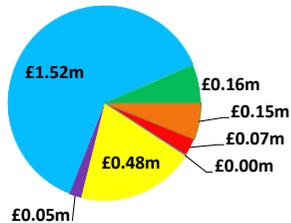
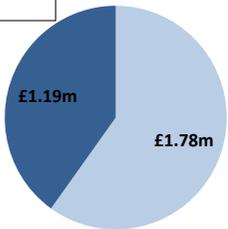


Date: **Sunday 14 Jun 2020**

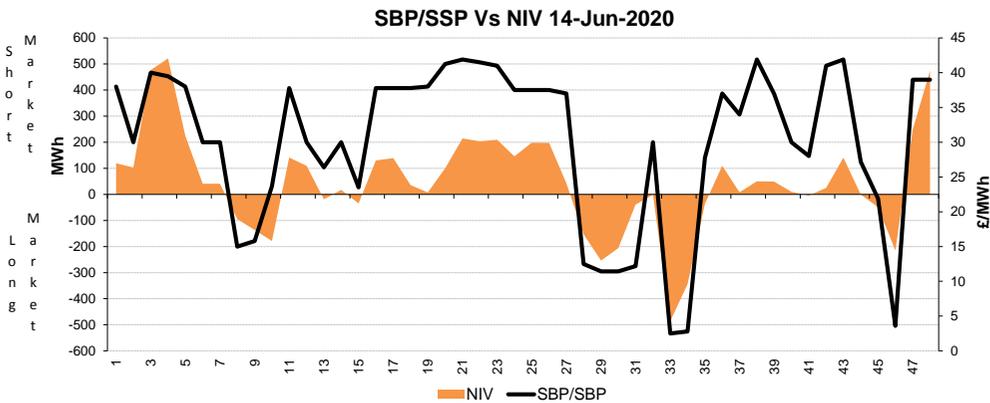
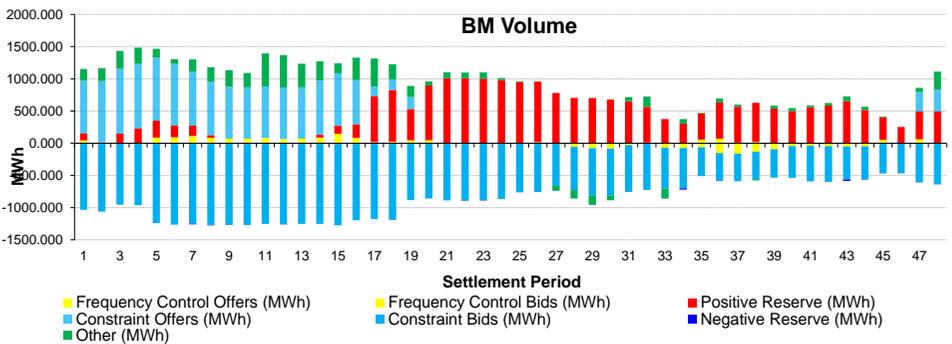
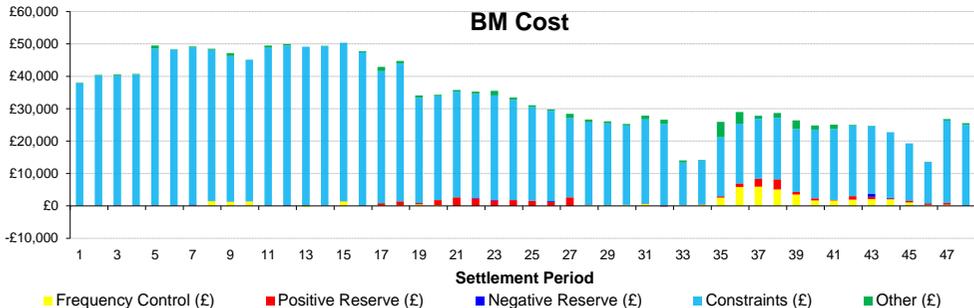
**BSUoS Charge Estimate: £3.33/MWh**  
**Total Outturn: £2.98m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

### Commentary

The market was mostly short overnight and into the day, with some long peaks over the afternoon. Overnight Trading assisted Voltage Control in the South, Greater London and Wales areas, with BM Actions for the North and Midlands. Interconnector Trading and BM Actions throughout the day for RoCoF. Localised thermal export constraints in the North of Scotland required BM Actions throughout the day to alleviate.