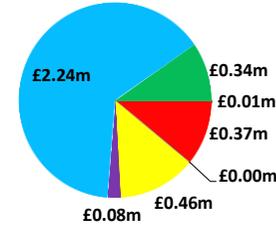
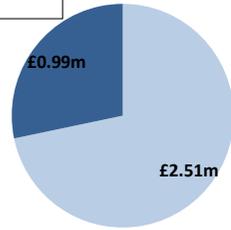


Date: **Wednesday 03 Jun 2020**

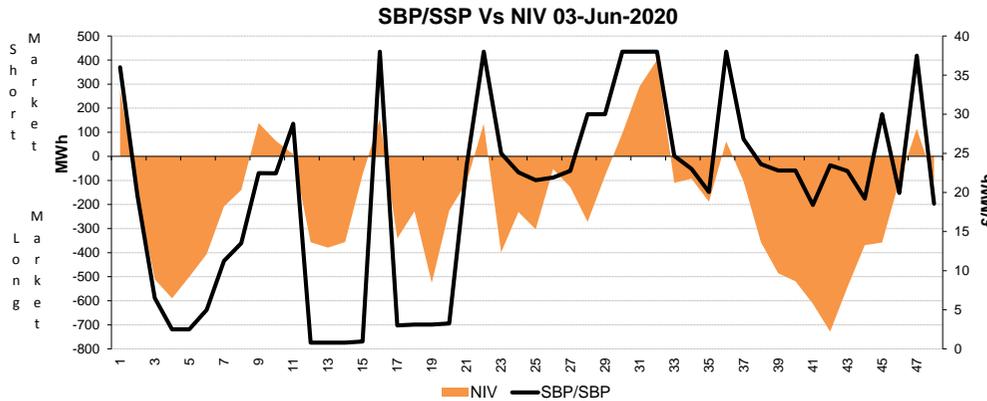
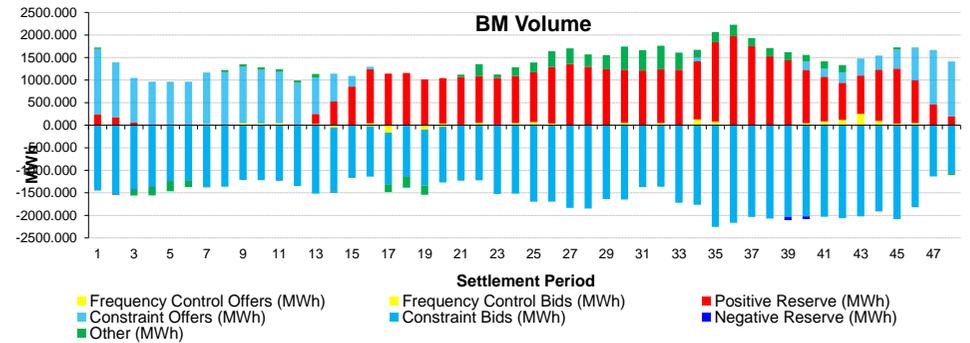
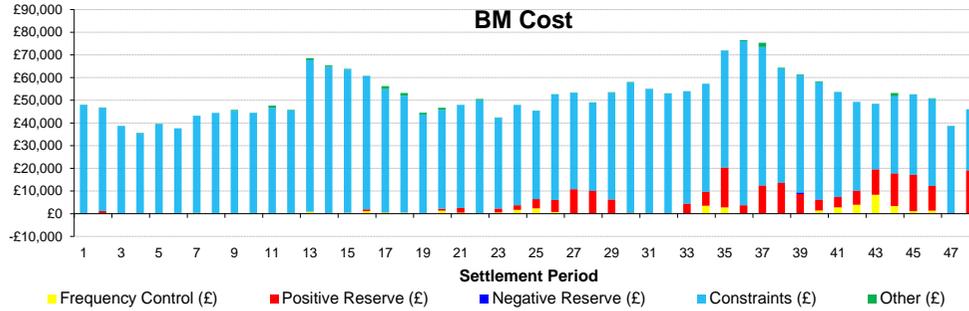
**BSUoS Charge Estimate: £3.39/MWh**  
**Total Outturn: £3.50m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was prevalently long in the morning and with small periods of short market in excess of 800MW in the afternoon and in the late evening. SpinGen was run in the early afternoon to account for tight margin. Overnight, BM actions were required to solve power flow restrictions in Scotland and on the England-Scotland border. Multiple trades on the interconnectors were taken from the morning until the end of the day to ease power flow congestions in the South-East of England. A mix of trades on the interconnectors and BM actions were used to mitigate the RoCoF risk throughout the 24 hours and to manage the voltage levels in England during the darkness hours.

**Western Link status: Available**