

Date:

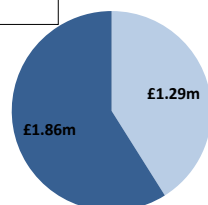
Monday 02 May 2022

BSUoS Charge Estimate: £3.38/MWh

Total Outturn: £3.15m

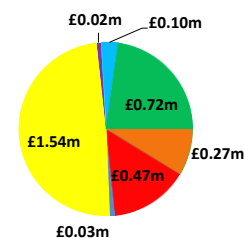
BM Cost (Indicative)

AS Cost (Estimate)

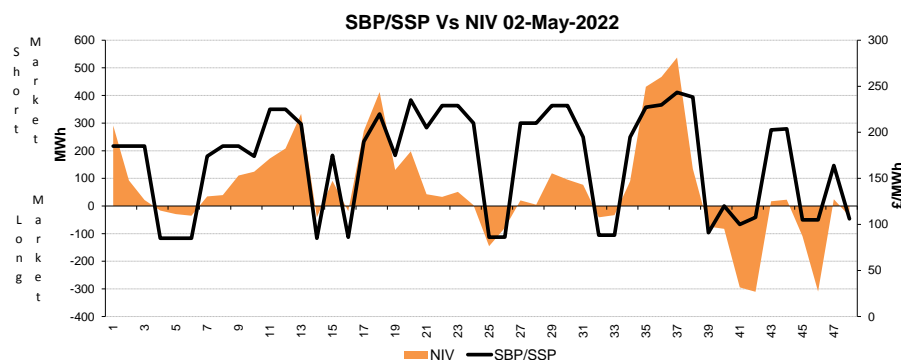
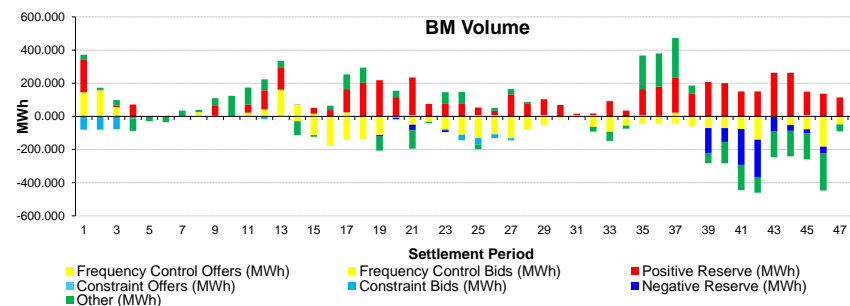
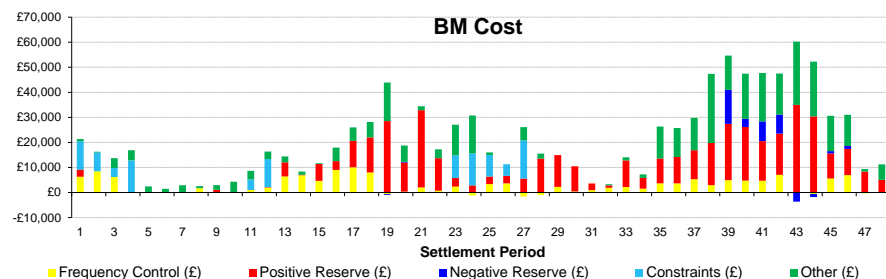


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A short market all day until the early evening. Interconnector Trades were required for Margin between 5pm and 11pm.

All Voltage and System Inertia requirements were met by the market. BM Action was required for localised thermal export constraints in the North of Scotland during the early hours of the morning, and around midday.