

Date:

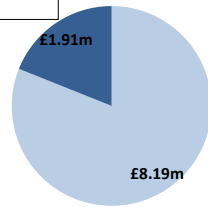
Tuesday 10 May 2022

BSUoS Charge Estimate: £9.75/MWh

Total Outturn: £10.10m

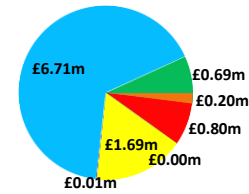
BM Cost (Indicative)

AS Cost (Estimate)

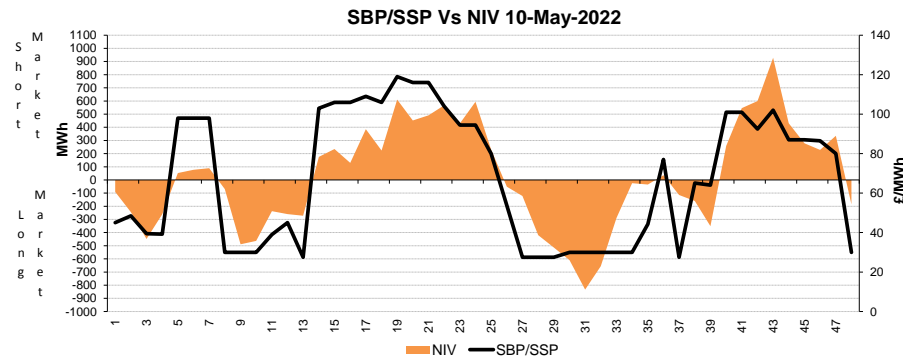
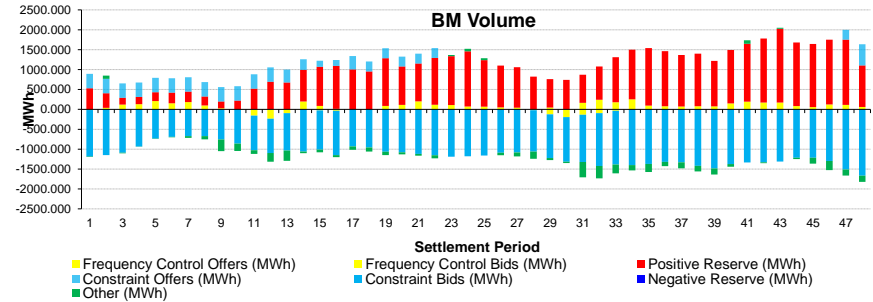
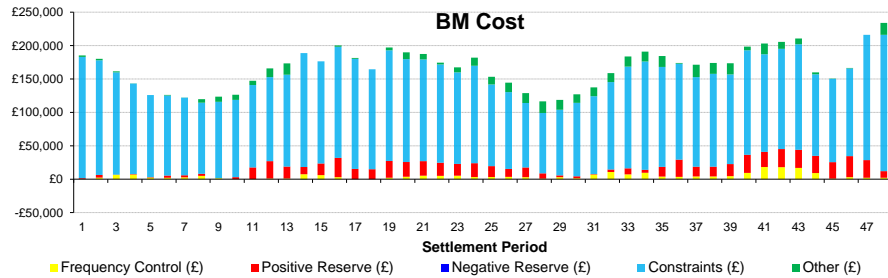


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short between the early morning to midday and from the early evening onwards into the night. Overnight Voltage Control supported by Trades and BM Actions in the Midlands and Northern areas of England. Trades alleviated thermal import constraints in the South East of England during the morning. BM Action managed thermal export constraints in Scotland all day. BM Action was also required for thermal export constraints in the North West of England at times during the day.