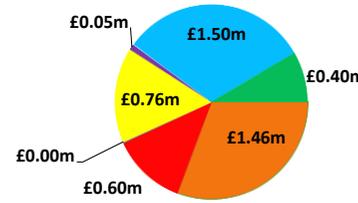
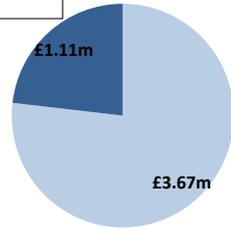


Date: **Saturday 15 May 2021**

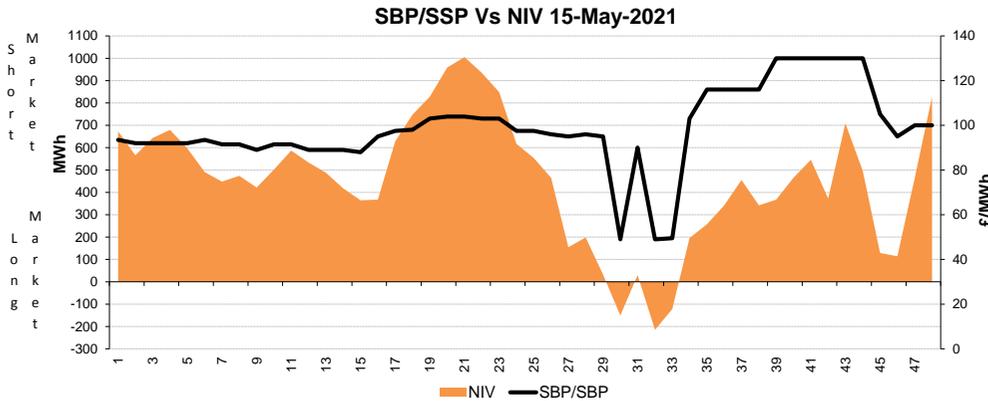
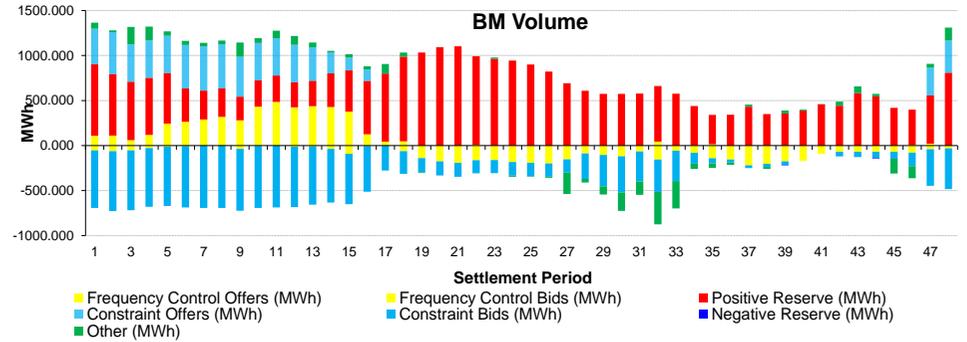
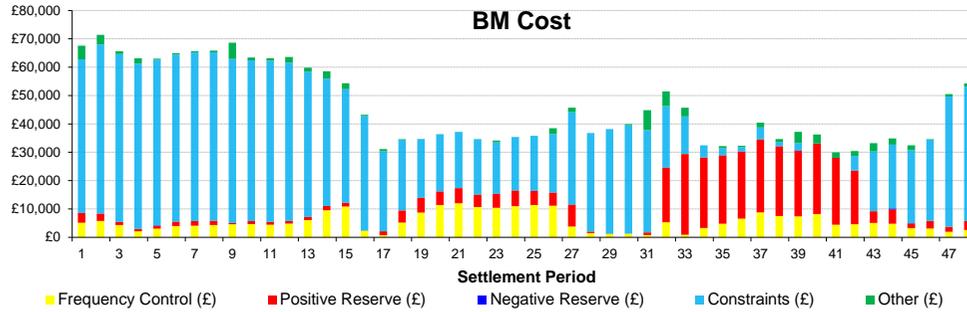
BSUoS Charge Estimate: £4.13/MWh
Total Outturn: £4.77m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A predominantly short market all day. 500MW of Non-BM Fast Reserve was run over the late afternoon to evening. Overnight Trades and BM Action in the Midlands, Greater London, and North East for Voltage Control. Trades and BM Action throughout the day for RoCoF. BM Action alleviated thermal export constraints in the South Coast during the afternoon.

Western Link status: Available