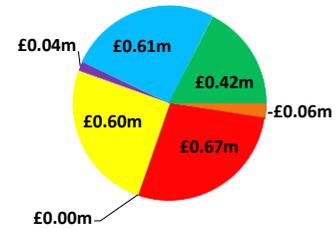
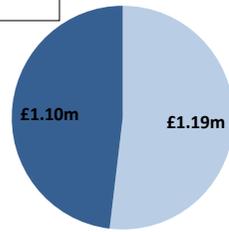


Date: **Wednesday 19 May 2021**

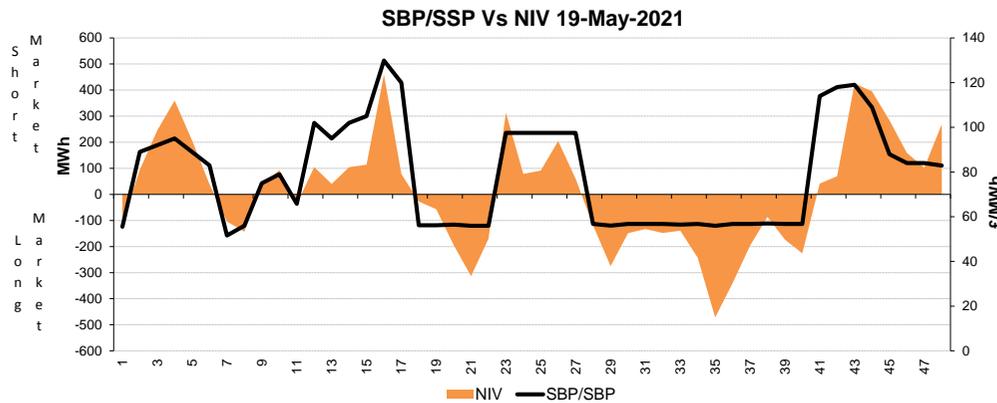
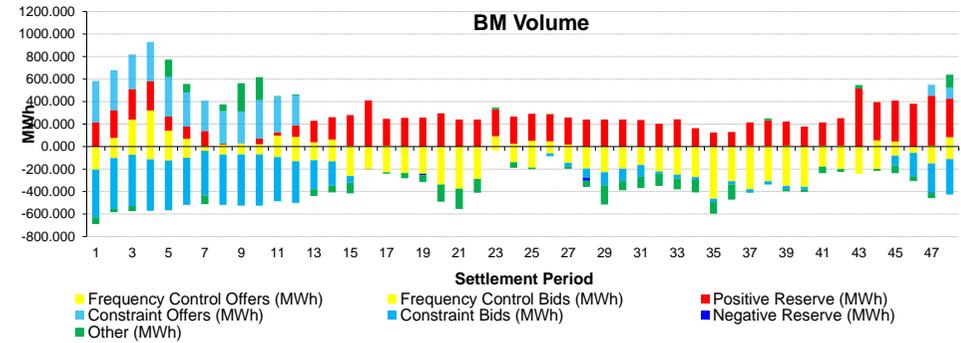
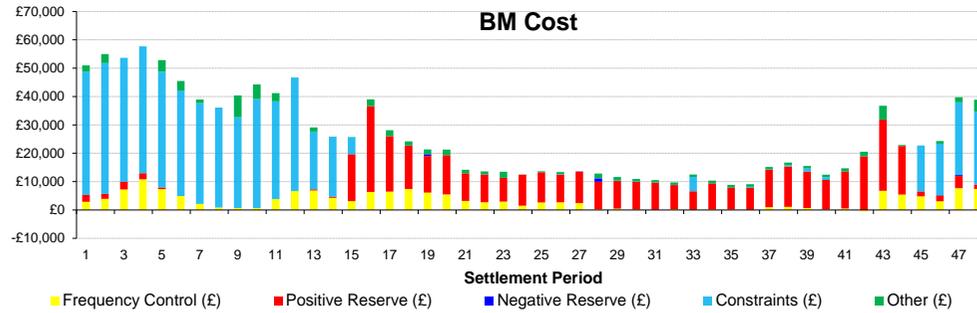
BSUoS Charge Estimate: £2.08/MWh
Total Outturn: £2.29m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly short overnight into the early morning, over midday, and from evening onwards into the night. Overnight Trades and BM Action supported Voltage Control in the Midlands and Greater London area. Overnight Trades and BM Action for RoCoF. BM Action alleviated thermal export constraints in the South Coast from midday.