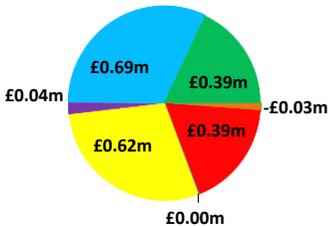
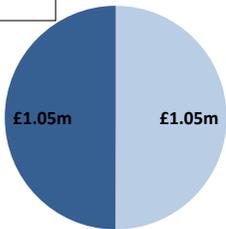


Date: **Tuesday 18 May 2021**

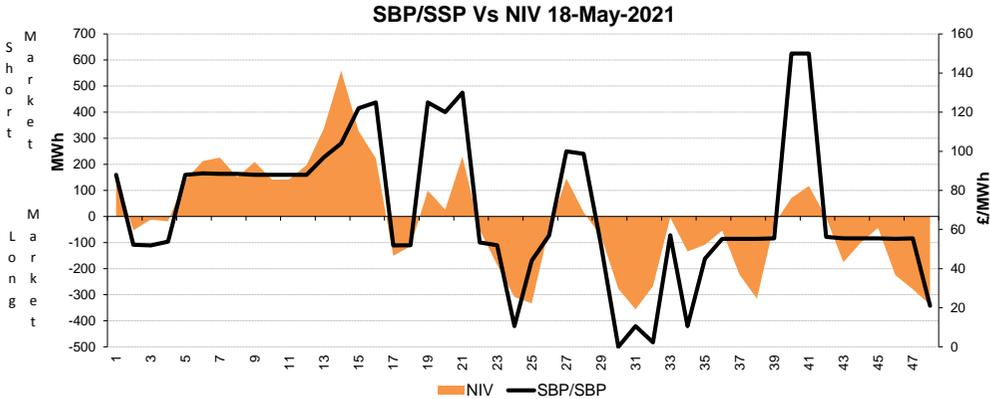
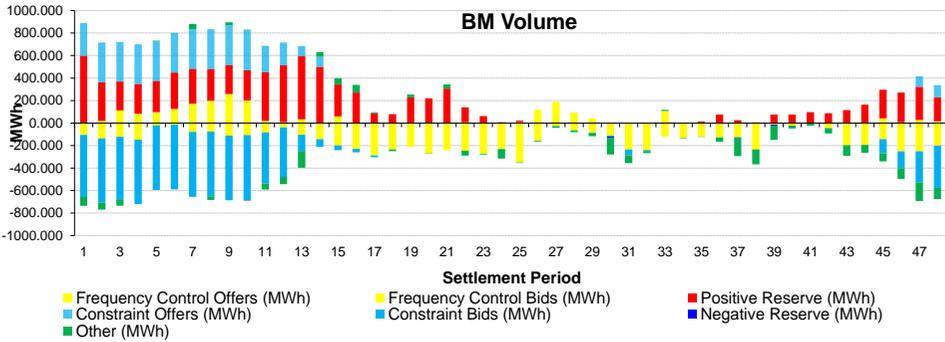
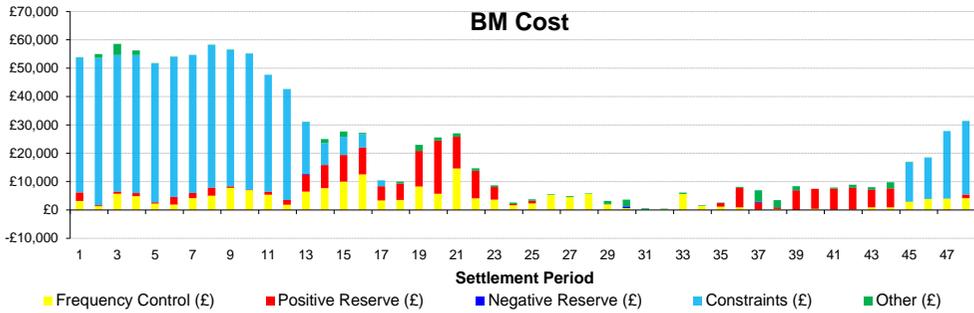
BSUoS Charge Estimate: £1.92/MWh
Total Outturn: £2.11m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short overnight to late morning, then long for the rest of the day. 88MW of STOR was run over the early evening. Overnight Voltage Control supported by Trades and BM Action in the Midlands and Greater London areas. Overnight Trades and BM Action for RoCoF. Some BM Action required early afternoon to manage thermal export constraints in the South Coast.

Western Link status: Available