

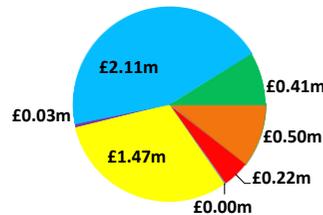
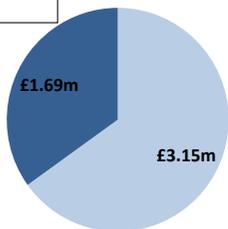
Date: **Monday 24 May 2021**

**BSUoS Charge Estimate: £3.89/MWh**  
**Total Outturn: £4.84m**

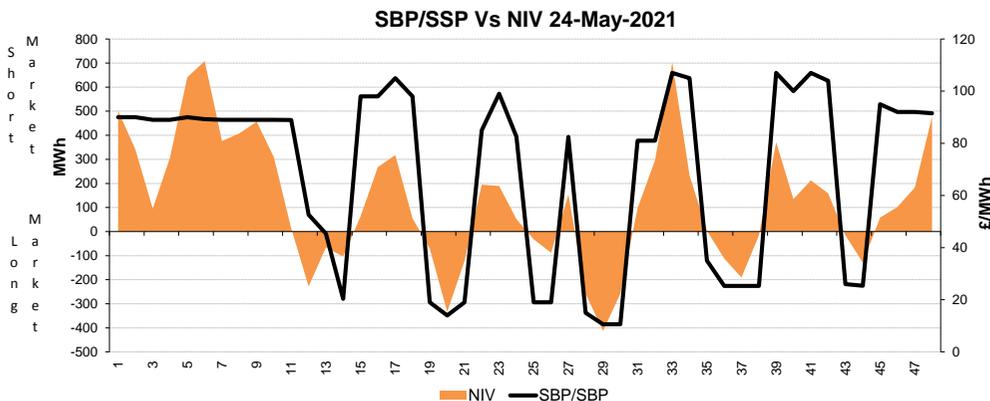
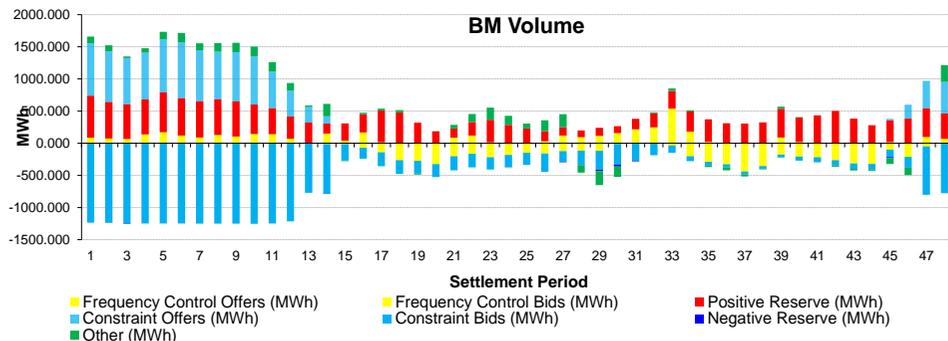
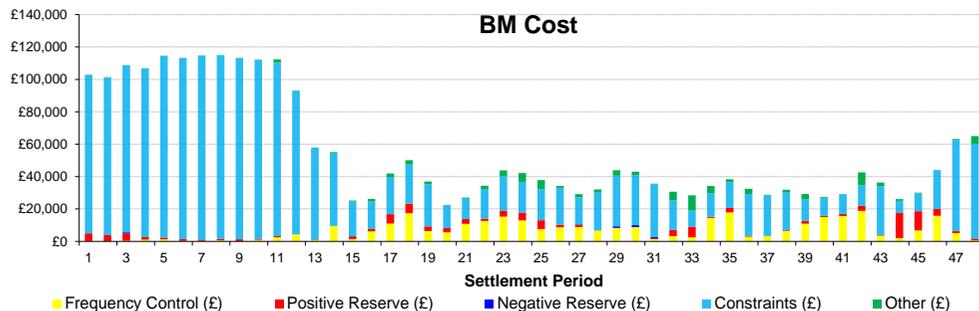
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short until 5:30am and then switched positions through the rest of the day. Wind generation was above forecast in the afternoon until approximately 5:00pm.

There were active thermal constraints in Southern England during mid-afternoon; BM Actions were taken to manage them. Interconnector trades and BM Actions were used for RoCoF. A contract enactment, trades and BM actions were required for voltage management.

**Western Link status: Available**