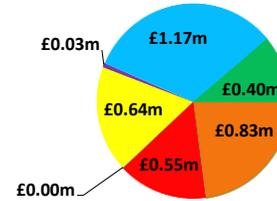
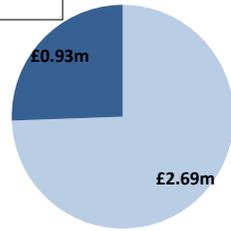


Date: **Sunday 02 May 2021**

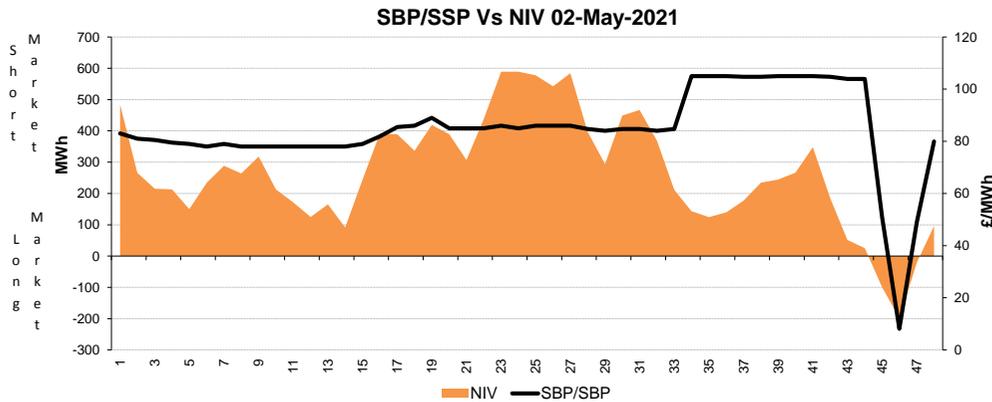
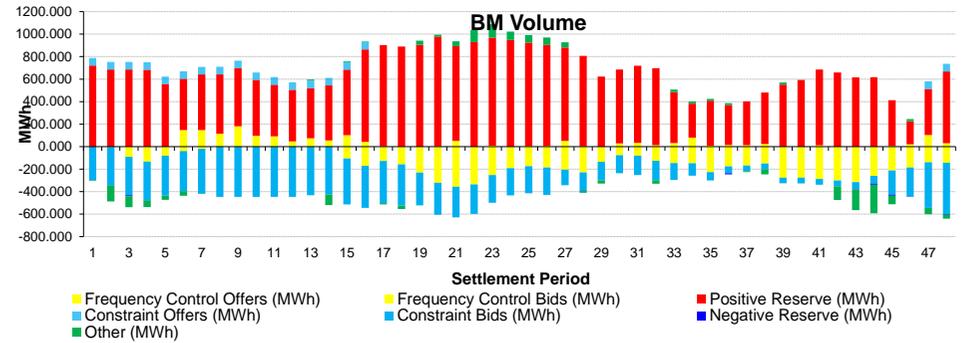
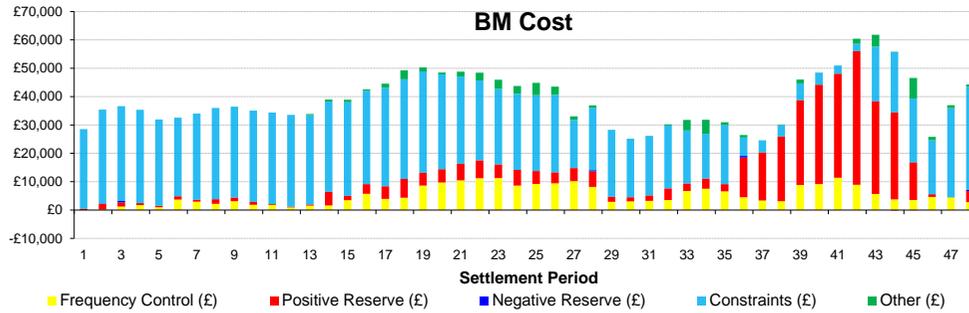
BSUoS Charge Estimate: £3.34/MWh
Total Outturn: £3.62m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours. In the morning, SpinGen was required due to tight margin and in support of Fast Reserve due to demand uncertainty. Additional Dynamic Response was deployed over the darkness peak to account for TV pick-up risk. Overnight, multiple trades on the interconnectors and BM actions were undertaken to mitigate RoCoF risk, and voltage levels in England were managed with trades on generating units.

Western Link status: Available