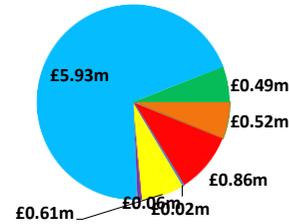
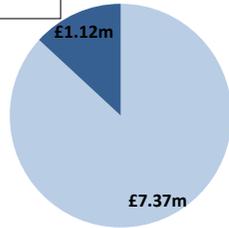


Date: **Sunday 09 May 2021**

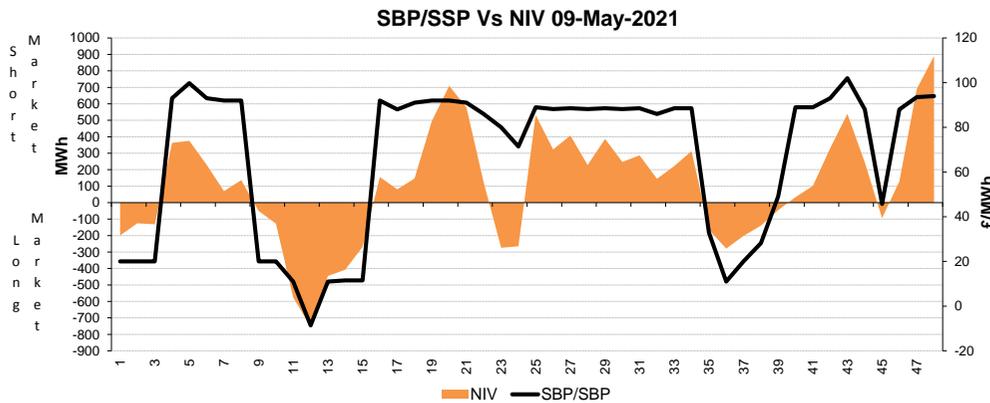
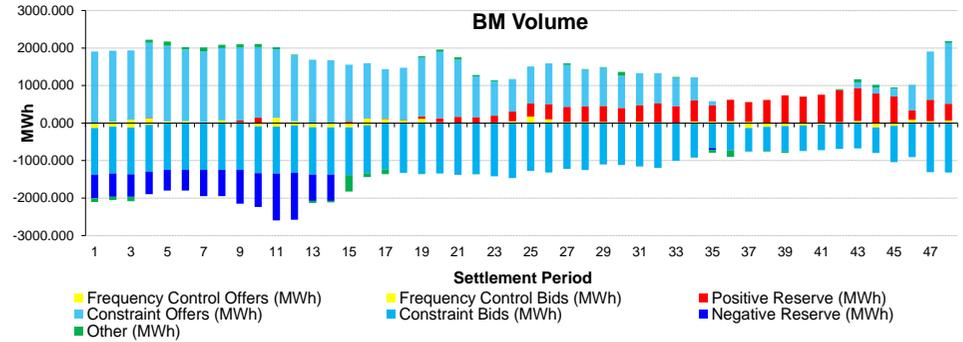
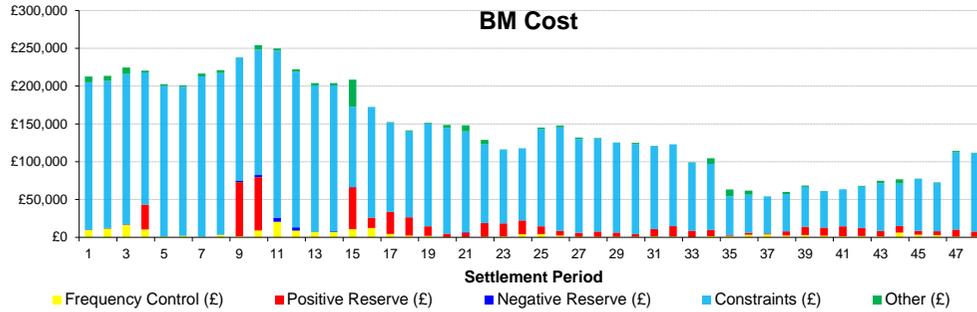
**BSUoS Charge Estimate: £7.60/MWh**  
**Total Outturn: £8.49m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short in the early hours, from morning to late afternoon, and from early evening onwards. Interconnector Trades were required for Downward Regulation overnight to 7am. Overnight Trades and BM Action for Voltage Control, with BM Action additionally needed during the morning. Trades and BM Action overnight and during the day for RoCoF. Trades alleviated localised thermal export constraints in Scotland between 7pm and 9.30pm. BM Action managed thermal export constraints in the East from midday.