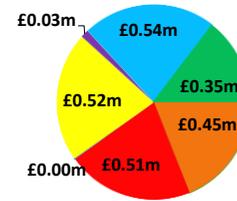
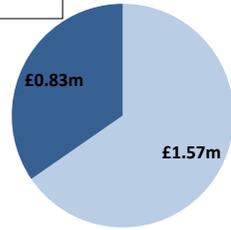


Date: **Tuesday 03 Mar 2020**

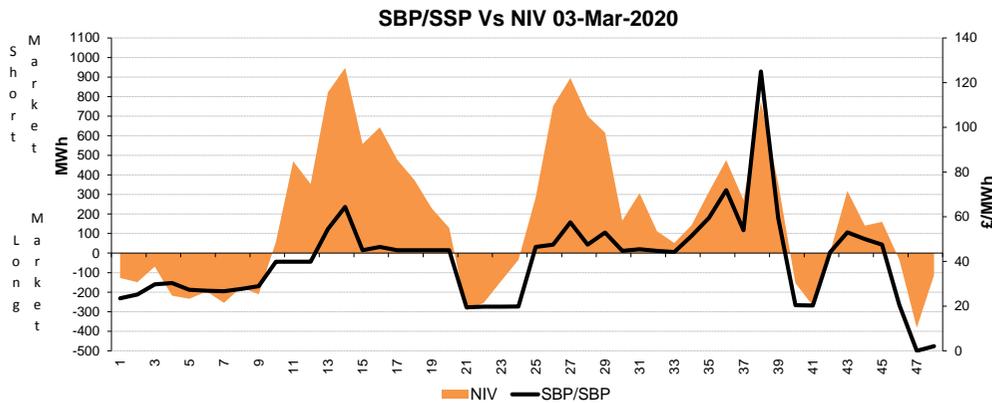
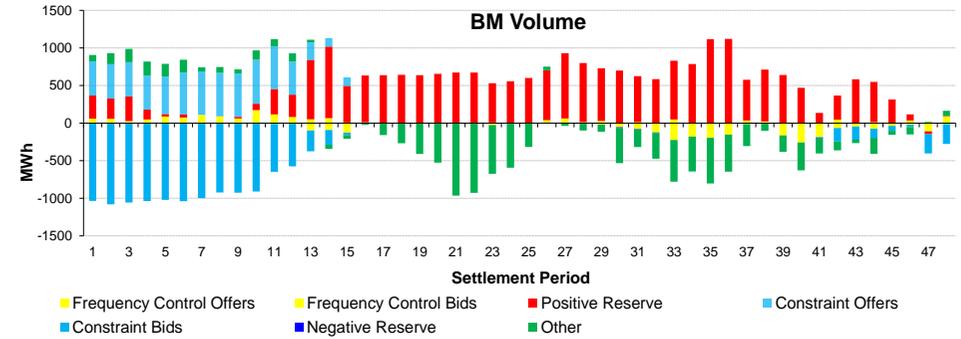
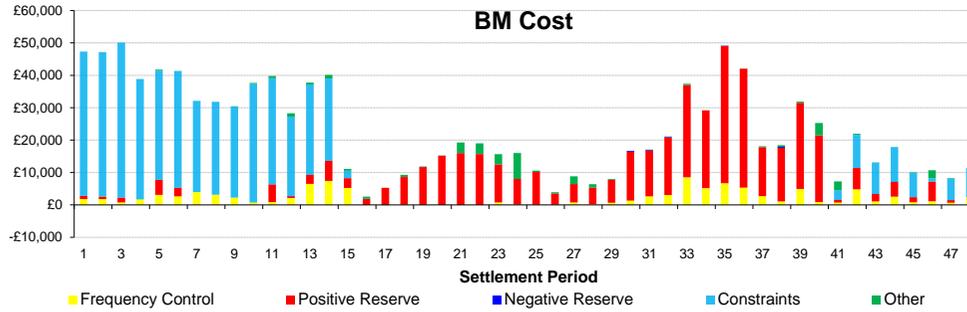
BSUoS Charge Estimate: £1.71/MWh
Total Outturn: £2.40m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly short, with intermittent long peaks overnight and midday. Interconnector Trades were required for Margin between 5am and 7am, and between 4pm and 6pm. Around 380MW of STOR was run over 7am and around 792MW of STOR was run in the evening over 7pm. BM Actions alleviated thermal export constraints in Scotland over the morning. Some BM Action was required briefly in the evening to manage power flow constraints in the North. Overnight Voltage Control supported by BM Actions in the South/South East. Interconnector Trades overnight for RoCoF, with BM Actions in addition.

Western Link status: Available