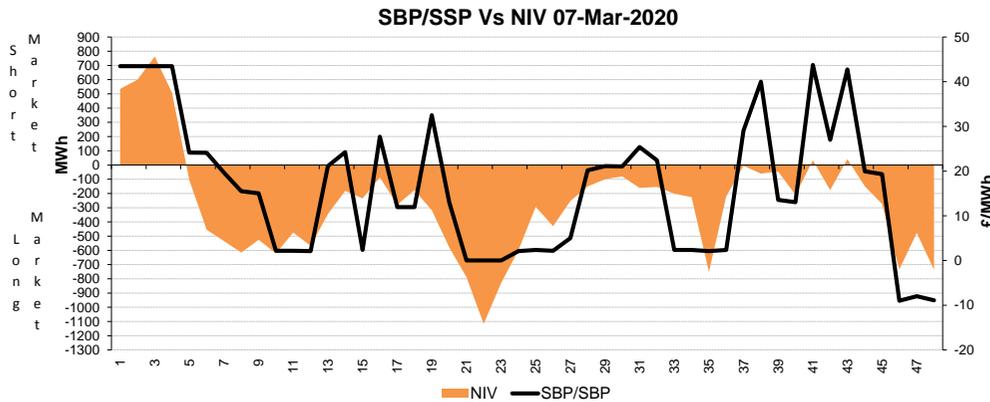
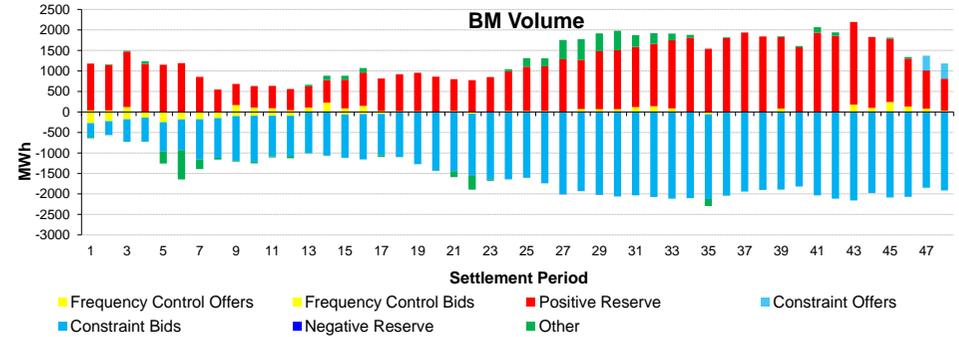
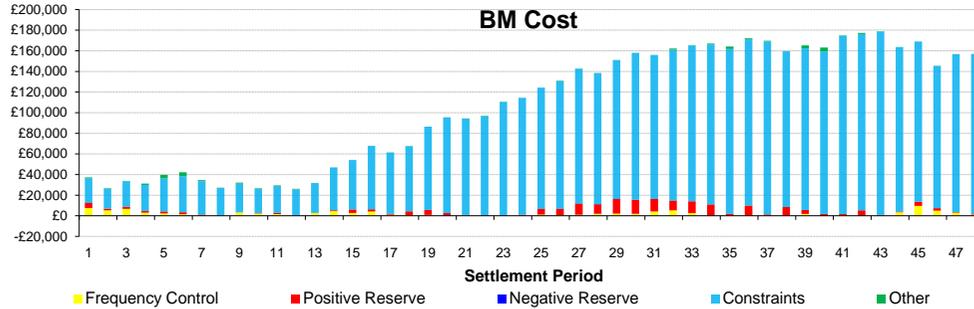
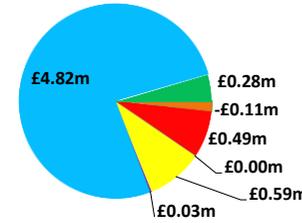
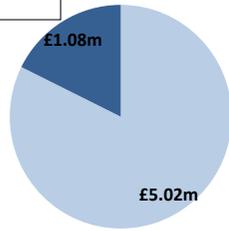


Date: **Saturday 07 Mar 2020**

BSUoS Charge Estimate: £4.56/MWh
Total Outturn: £6.10m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was prevalently long throughout the 24 hours. Due to the sudden unavailability of a generator, Spin Gen was deployed for most of the day for RoCoF. Due to the combination of high wind levels and planned outages, high volume of BM actions were required to buy off wind generation to solve power flow restrictions on the network boundary between England and Scotland. Large volume of trades on the interconnectors and on generating units were undertaken over the 24 hours to mitigate the RoCoF risk. A mix of trades and BM actions were also required before midnight to manage the voltage levels in England.