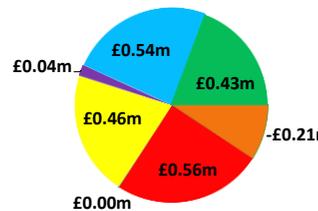
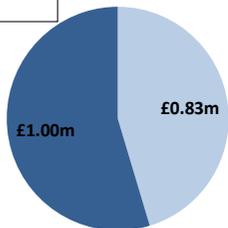


Date: **Friday 20 Mar 2020**

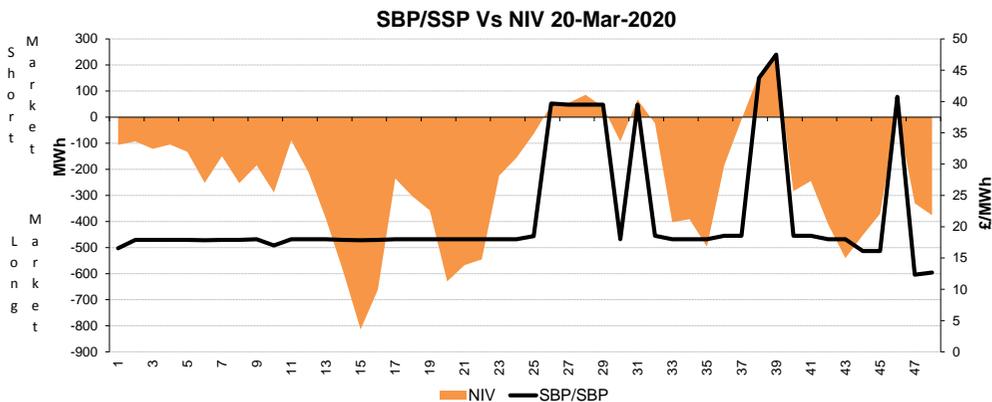
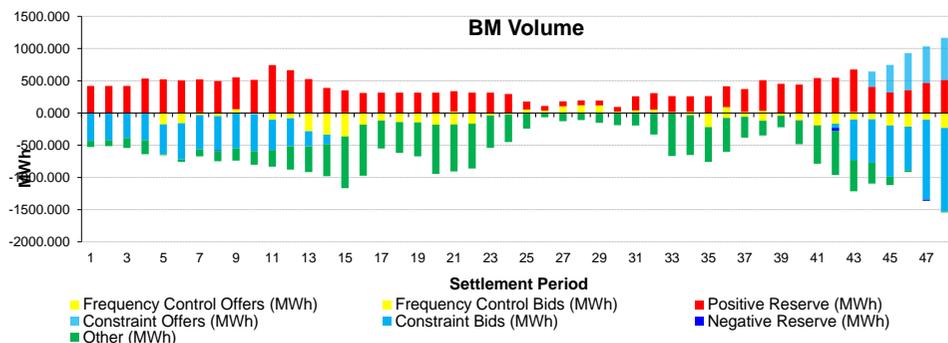
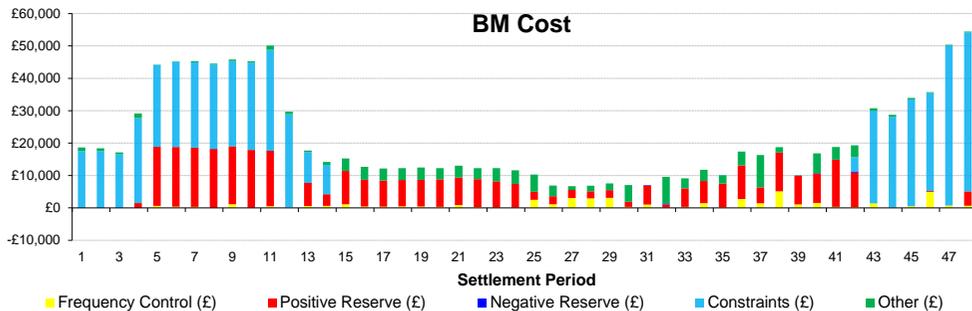
**BSUoS Charge Estimate: £1.53/MWh**  
**Total Outturn: £1.83m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly long throughout the day, with brief short peaks around midday and early evening. Voltage Control was adequate at the commencement of the day but required BM Action overnight for the South and Midlands areas. Overnight Trades and Interconnector Trading for RoCoF, supported by BM Actions in addition.

**Western Link status: Available**