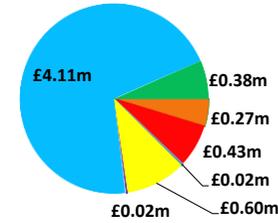
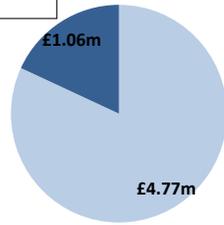


Date: **Sunday 08 Mar 2020**

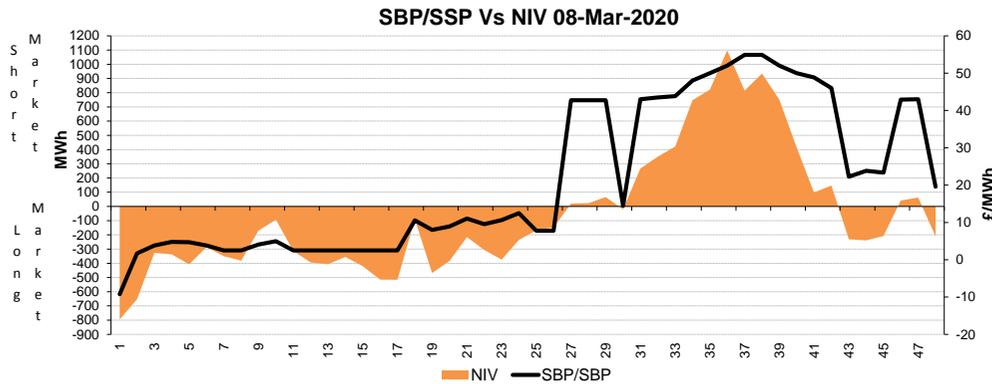
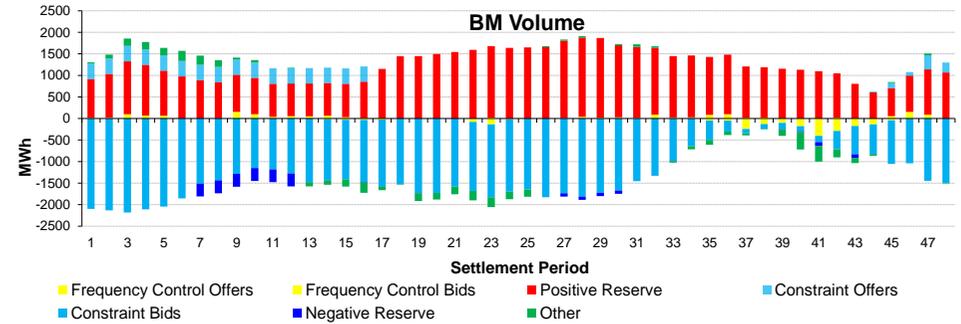
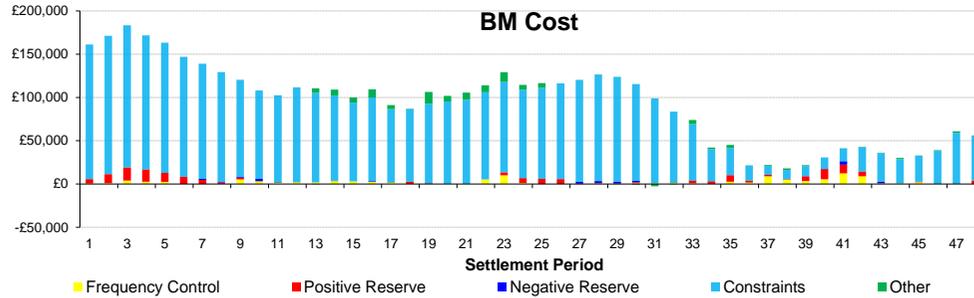
BSUoS Charge Estimate: £4.76/MWh
Total Outturn: £5.83m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was long until early afternoon when it changed to a short position for the evening peak. Demand forecasts were around 800MW over forecast for the majority of the day.

BM Actions relieved thermal constraints in Scotland. Trades were required on interconnectors as RoCoF was low all morning. Trades were also needed for voltage control.