

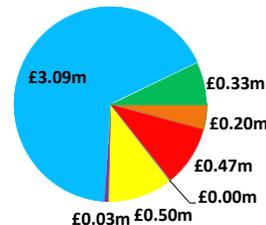
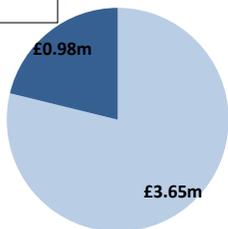
Date: **Tuesday 17 Mar 2020**

**BSUoS Charge Estimate: £3.36/MWh**  
**Total Outturn: £4.63m**

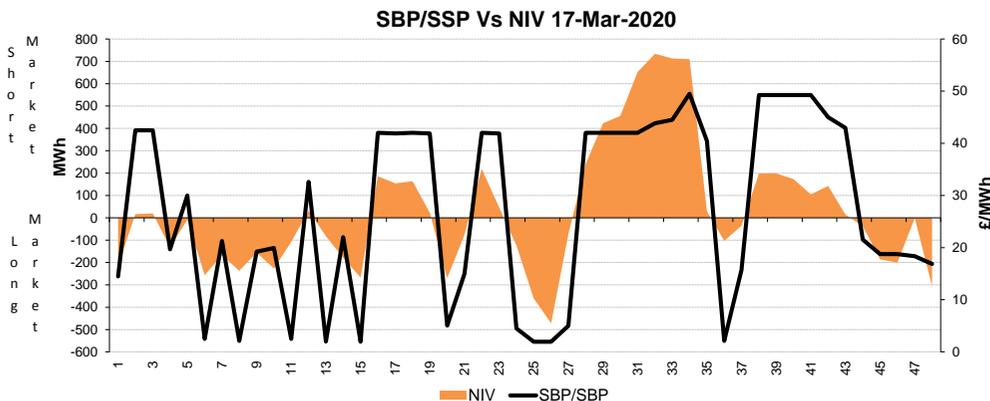
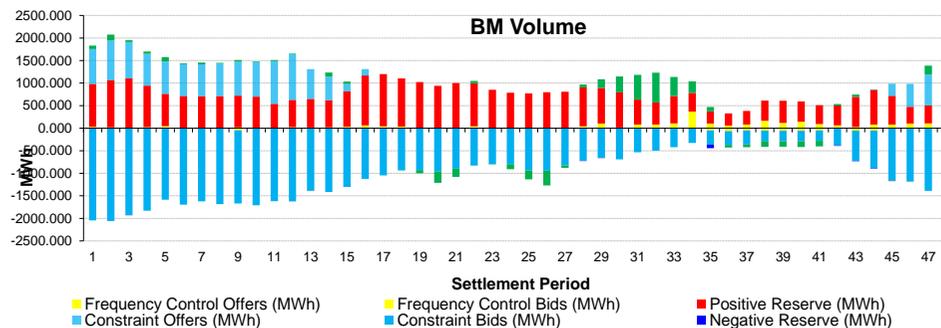
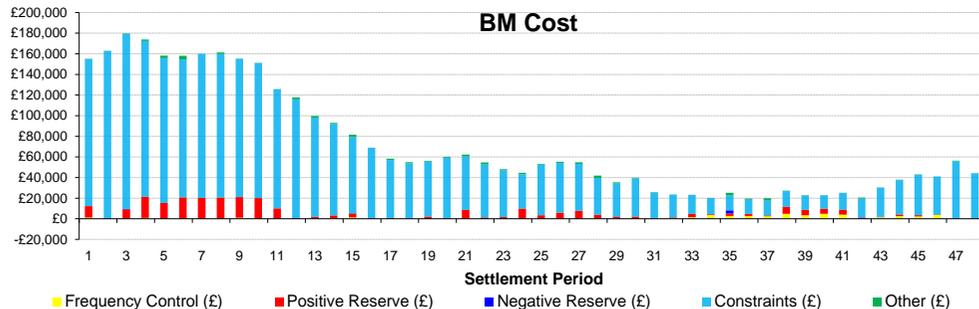
# Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short in excess of 1400MW in the afternoon. Trades on the interconnectors were undertaken over the morning pick up for positive margin. Spin gen was deployed from the early morning until the afternoon for RoCoF.

Large volume of BM actions were undertaken between midnight and the early morning to solve the power flow restrictions in Scotland and on the network boundary between Scotland and England that were still in place from the previous day due to the high wind levels and planned outages. The voltage levels in England were managed with BM actions and RoCoF risk was mitigated with a mix of trades and BM actions.