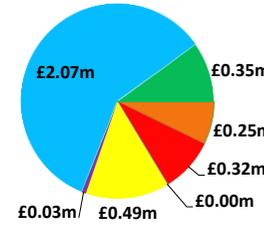
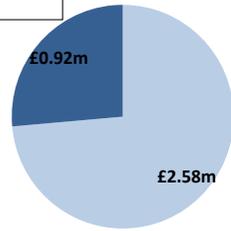


Date: **Wednesday 18 Mar 2020**

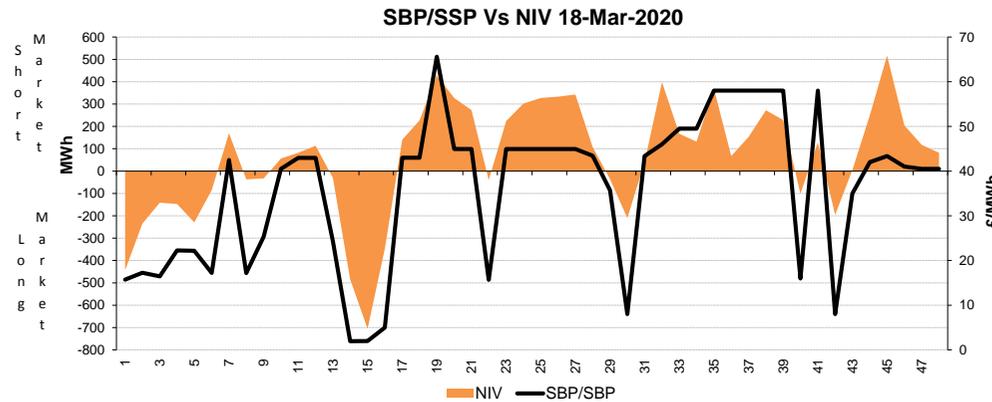
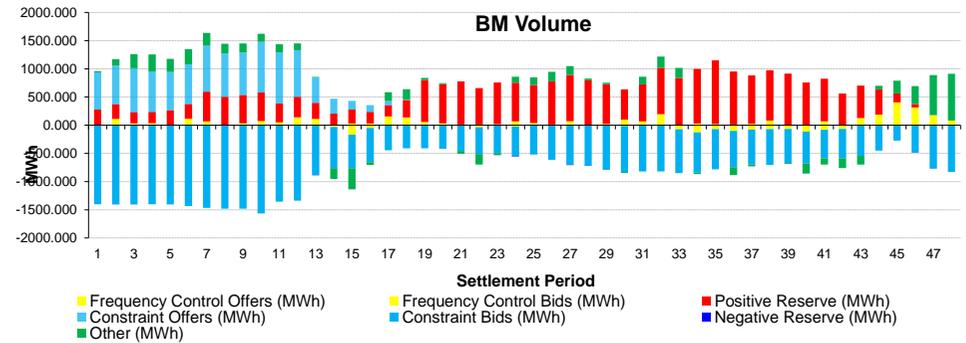
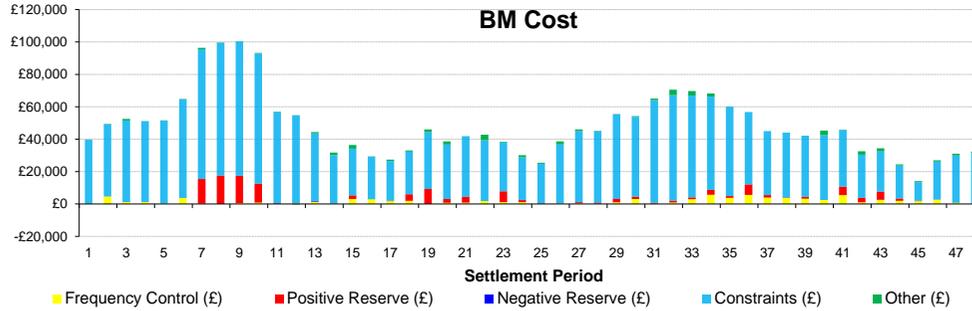
**BSUoS Charge Estimate: £2.50/MWh**  
**Total Outturn: £3.50m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was long until 7am when it changed to a short position for the remainder of the day. Demand outturned higher than expected and there was also a shortfall in the wind forecast. A number of unit were brought on earlier than planned.

From midday to late evening BM Actions were required to manage thermal export constraints in Scotland. Overnight Voltage Support at the start of the day assisted by BM Actions in the South/South East, Wales and Midlands. Overnight Trading, and Interconnector Trades, for RoCoF.

**Western Link status: Available**