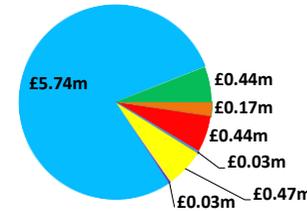
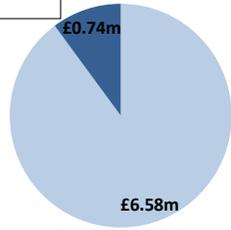


Date: Tuesday 10 Mar 2020

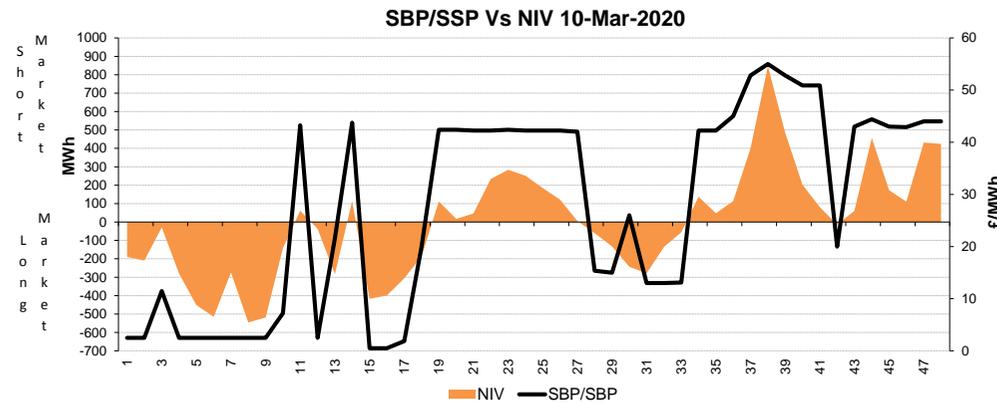
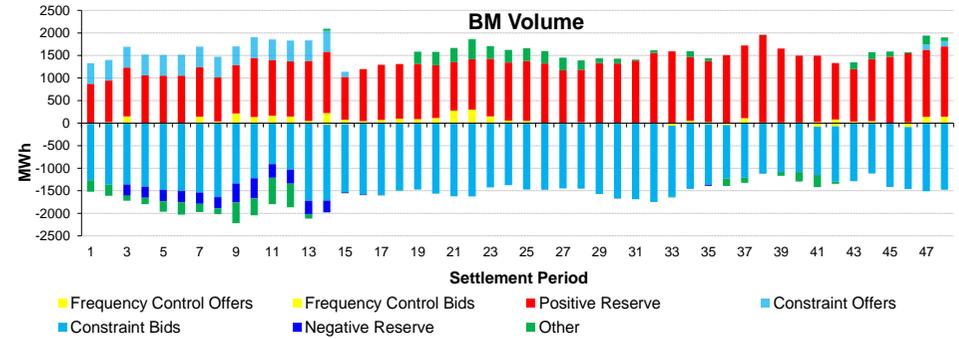
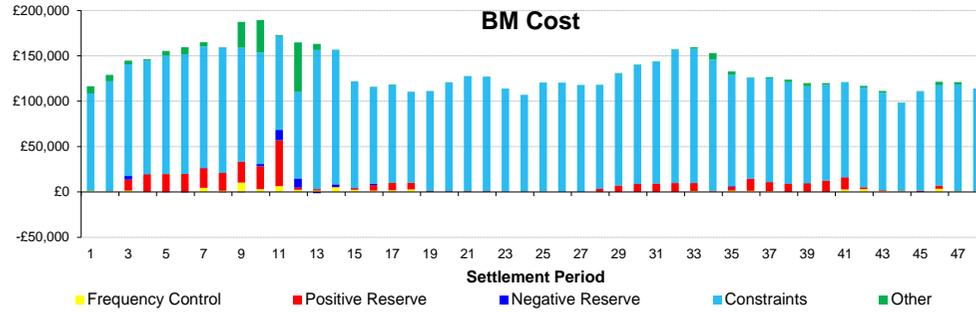
BSUoS Charge Estimate: £5.08/MWh
Total Outturn: £7.32m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long overnight and into the morning, becoming short over midday, and short from late afternoon onwards. BM Actions were required overnight to manage thermal export constraints in Scotland, with the majority of actions needed morning onwards. Overnight Voltage Control supported by Trades in the South and Wales areas. Trading overnight for RoCoF supported by BM Actions during the day.

Western Link status: Available