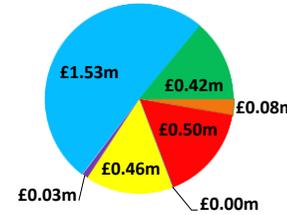
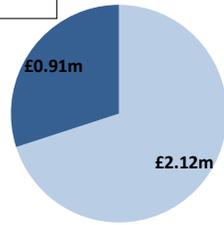


Date: **Friday 13 Mar 2020**

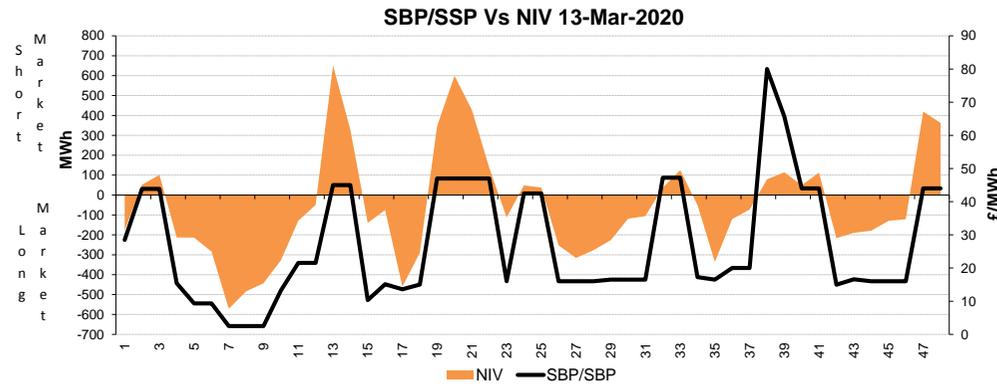
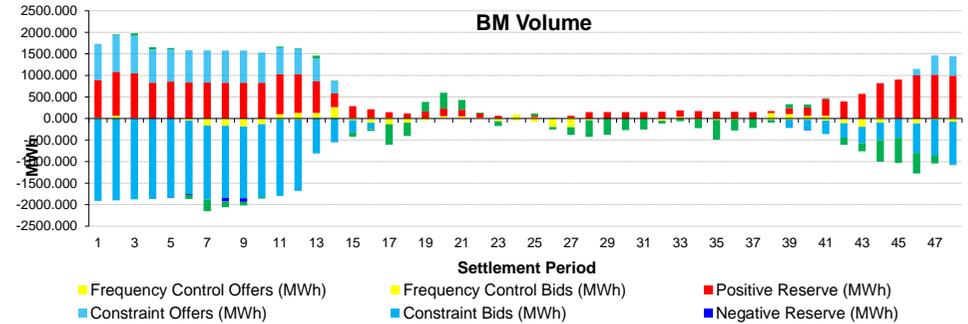
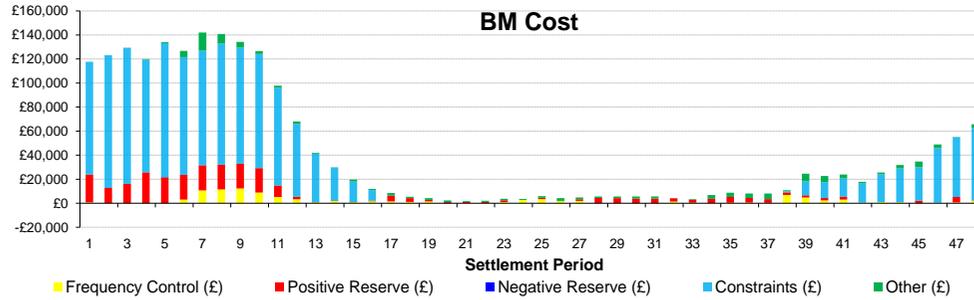
**BSUoS Charge Estimate: £2.19/MWh**  
**Total Outturn: £3.02m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market started long but had short position peaks through the morning as wind generation dropped. This rose again through the evening but BM Actions were run for margin.

As wind increased overnight, BM Actions were required for thermal constraints in Scotland. Units were needed to stay on overnight for RoCoF reasons. Trades and BM Actions were run through the night for voltage reasons.