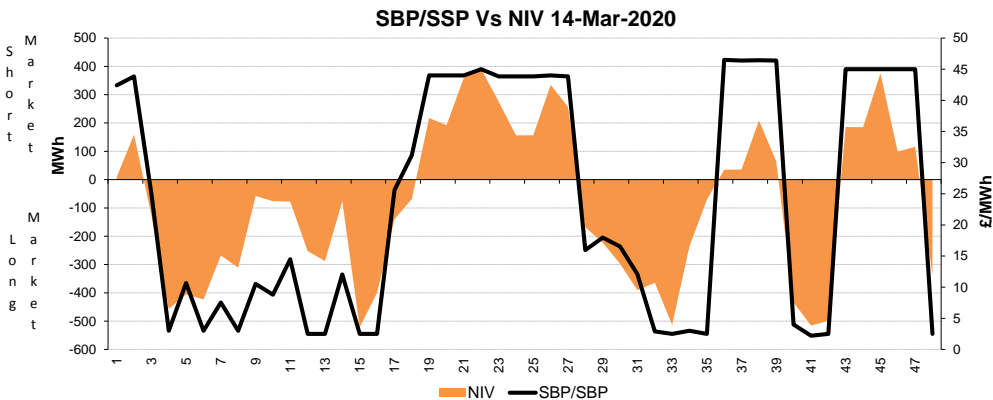
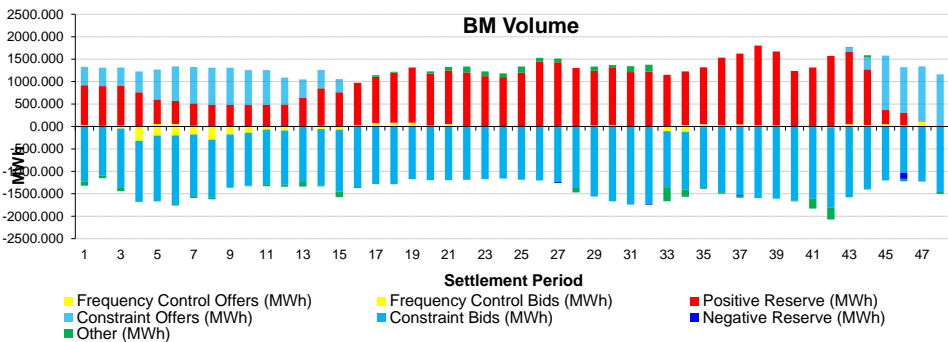
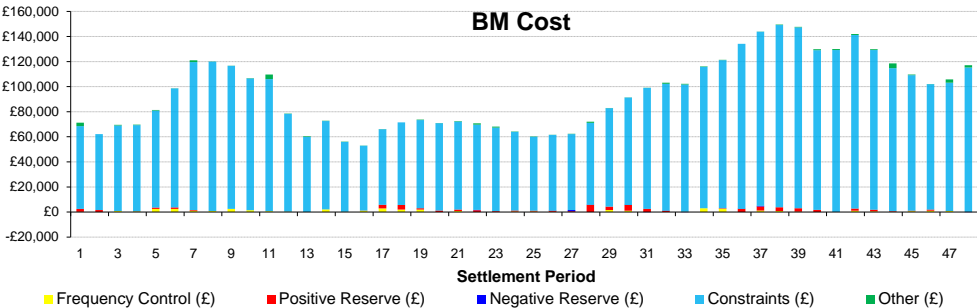
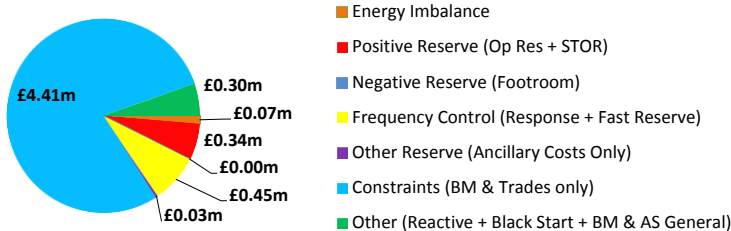
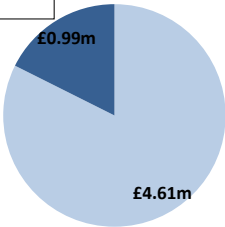


Date: Saturday 14 Mar 2020

BSUoS Charge Estimate: £4.29/MWh
Total Outturn: £5.60m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market commenced long overnight. There were short peaks from morning to midday, around late afternoon to early evening, and late evening onwards. Around 619MW of STOR was run over midday, and around 250MW of STOR was run over 7pm.

During the early hours BM Actions were briefly required in the North East due to power flow constraints. BM Actions were also required from early morning, increasing from midday, to manage thermal export constraints in Scotland. Overnight Voltage Control supported by Trades and BM Actions in the South, Midlands, Wales and North East. Trading and Interconnector Trades all day for RoCoF, with BM Actions in addition from morning onwards.