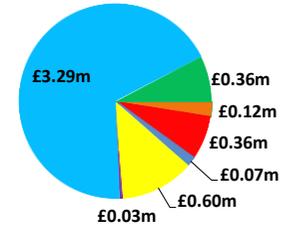
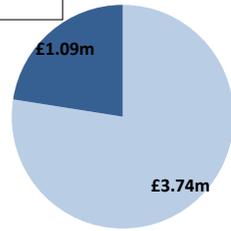


Date: **Sunday 22 Mar 2020**

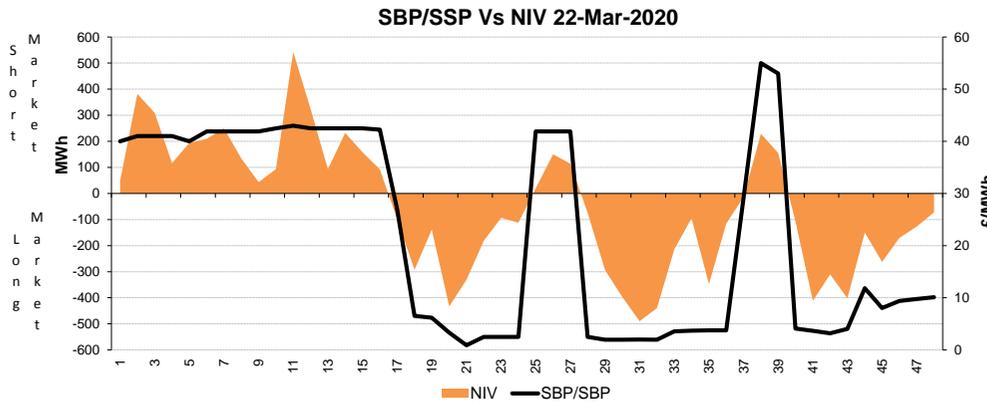
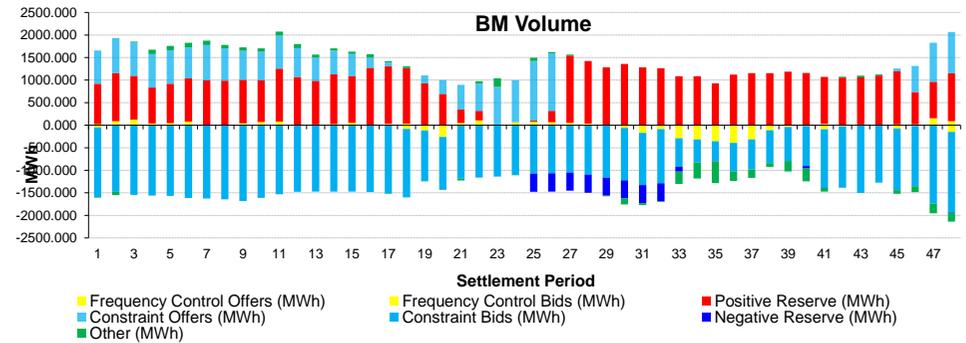
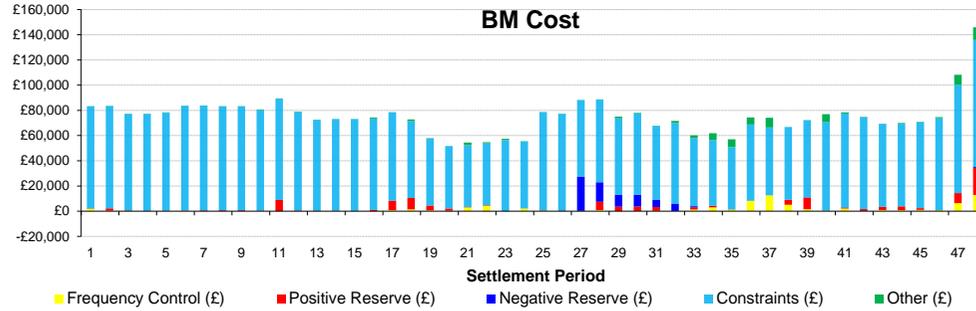
BSUoS Charge Estimate: £4.10/MWh
Total Outturn: £4.83m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short through the early morning until 8am when it changed to a mostly long position for the rest of the day. There were 2 short market peaks at lunchtime and between 6:30pm and 8pm. Reserve was planned on small BMUs and wind overgeneration of 600MWs displaced the need to run any further generation.

BM Actions were required to relieve thermal constraints in in Scotland in the late afternoon and evening. System Inertia was increased for RoCoF. Trades and BM Actions were used for voltage control.