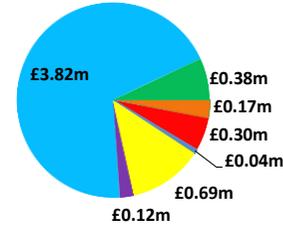
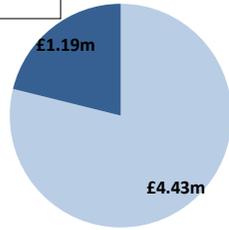


Date: **Saturday 28 Mar 2020**

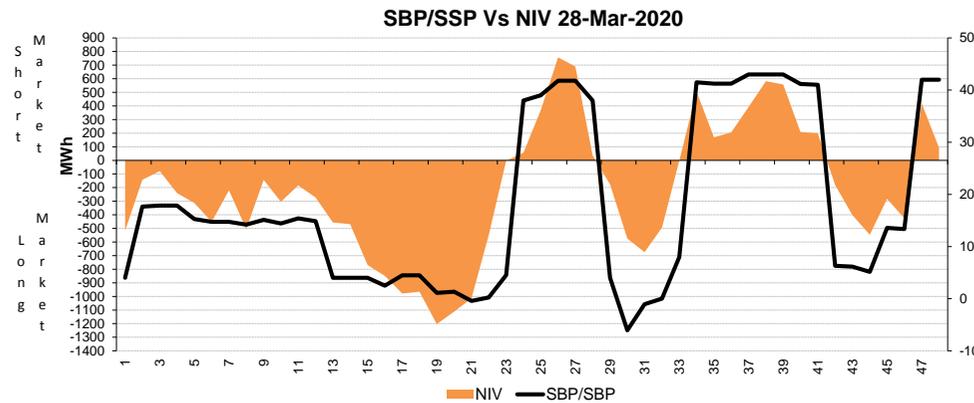
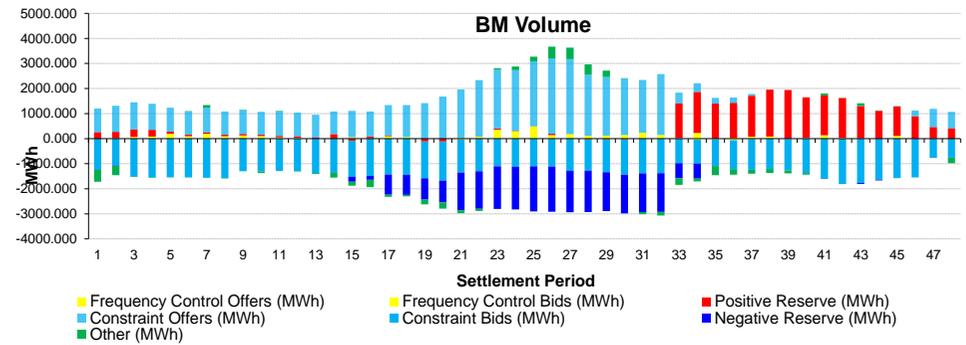
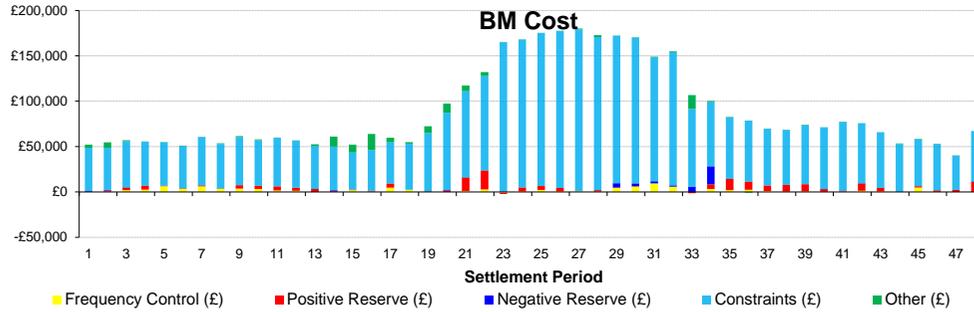
BSUoS Charge Estimate: £5.18/MWh
Total Outturn: £5.62m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market commenced long overnight to midday. There were short peaks around midday, and late afternoon to early evening. In the morning 600MW of Wind bids were taken for downward regulation. BM Trades required for margin between 7am and 3pm. Overnight Trades and BM Actions for Voltage Control in the South, London, Midlands, and Eastern areas. Trading and Interconnector Trades all day for RoCoF. Additional BM Actions were required between morning and mid afternoon to support RoCoF.