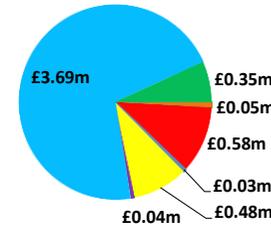
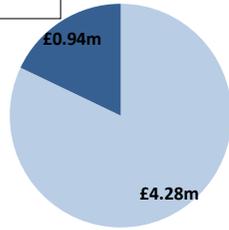


Date: Monday 23 Mar 2020

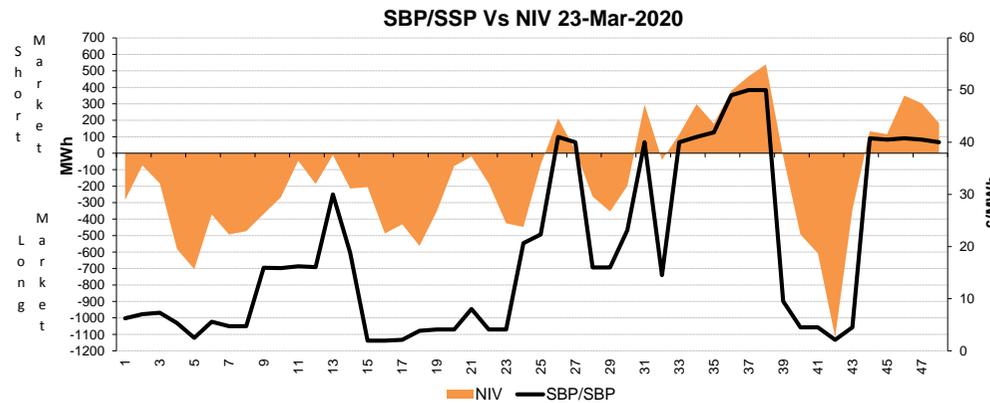
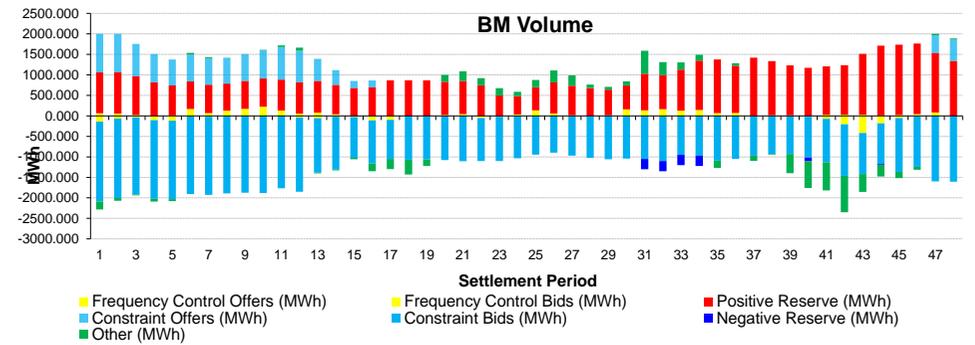
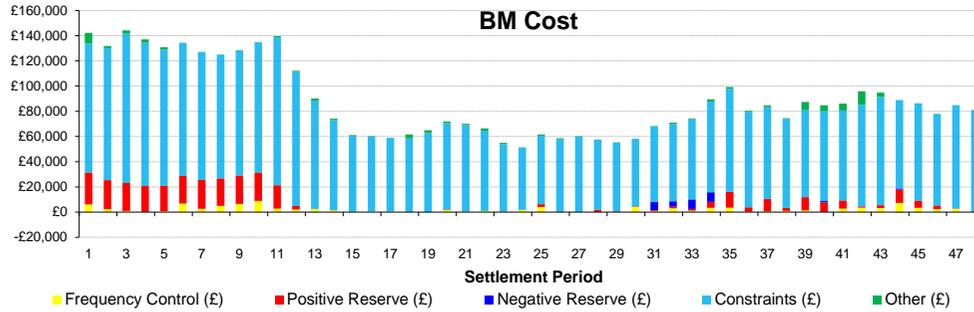
BSUoS Charge Estimate: £3.99/MWh  
Total Outturn: £5.22m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly long, peaking short over the late afternoon to early evening period, and from late evening onwards. Around 304MWh of STOR was run over 6pm. BM Actions were required throughout the day, increasing from morning onwards, to manage thermal export constrains in Scotland. Overnight Voltage Control supported mainly by BM Actions in the South, Midlands and Eastern areas. Interconnector Trades for RoCoF throughout the day, with BM Actions in addition.

**Western Link status: Available**