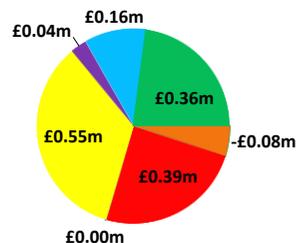
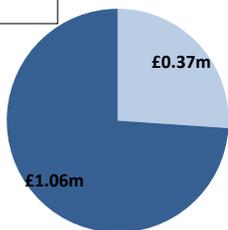


Date: **Friday 06 Mar 2020**

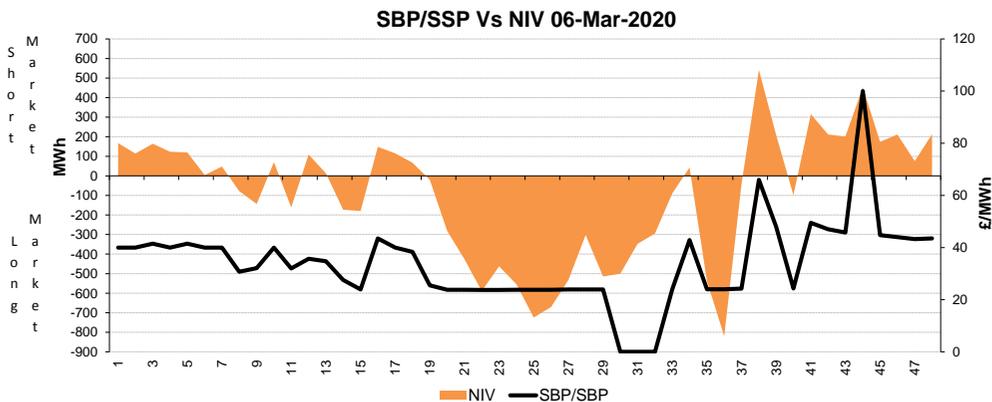
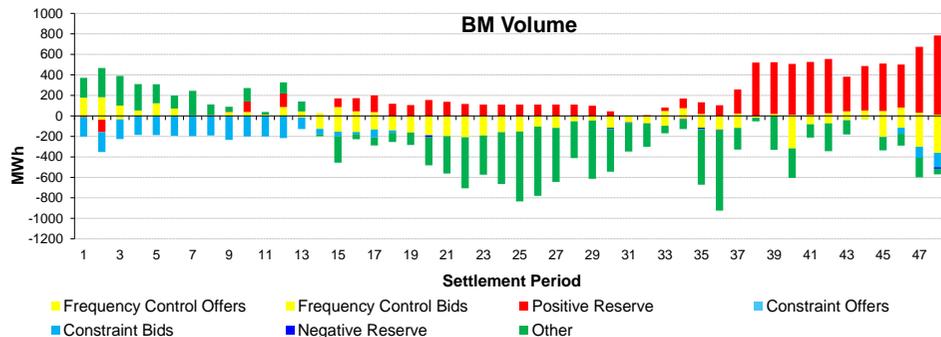
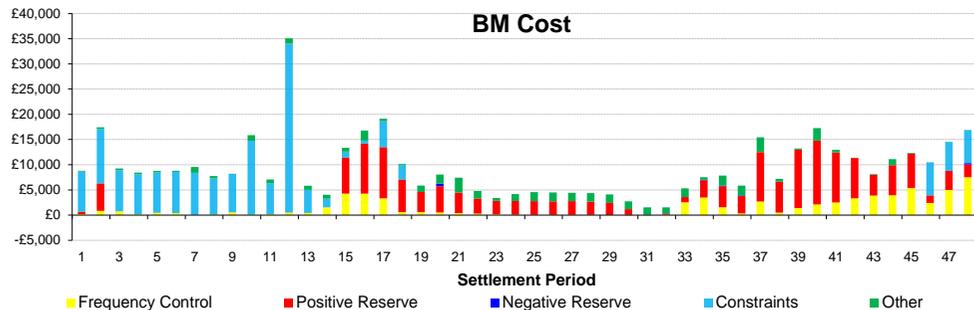
BSUoS Charge Estimate: £1.16/MWh
Total Outturn: £1.43m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long from morning to early evening, becoming short from 6.30pm onwards. Around 400MW of STOR was run over 8am, and 270MW of STOR run over 6.30pm. Overnight Trading and BM Actions for RoCoF. Voltage Control was adequate with no action required.

Western Link status: Available