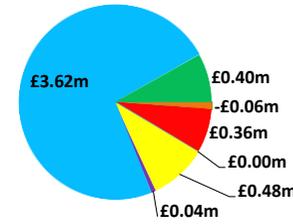
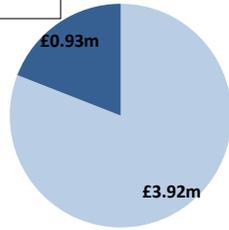


Date: **Tuesday 24 Mar 2020**

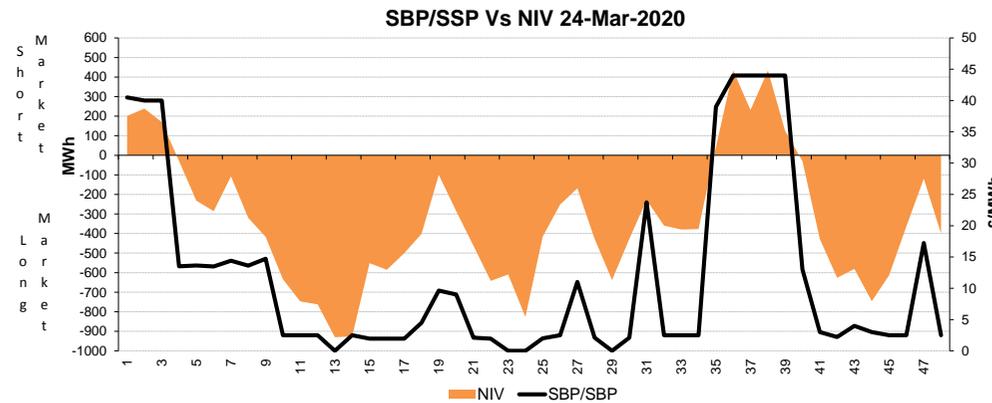
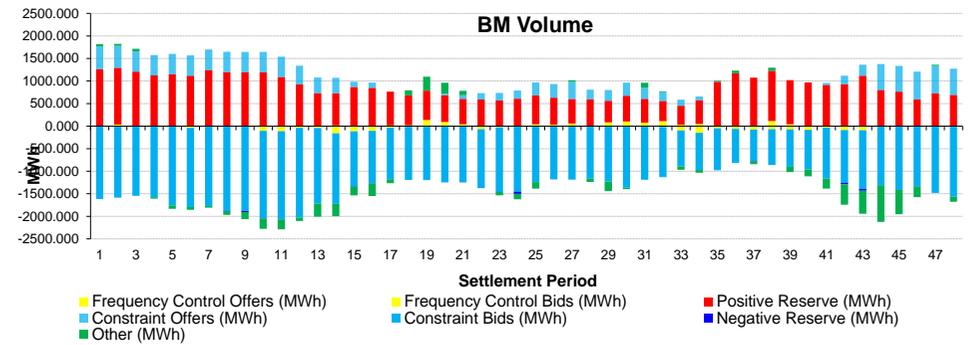
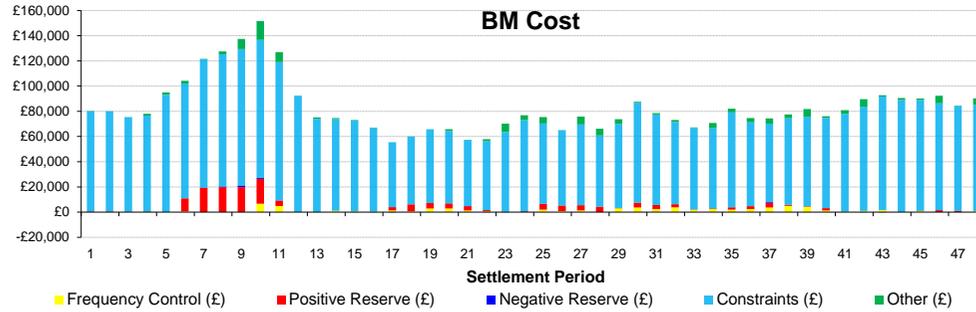
**BSUoS Charge Estimate: £4.00/MWh**  
**Total Outturn: £4.85m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly long, peaking short in the late afternoon to early evening. Around 400MW of STOR was run over 7pm. BM Actions were required throughout the day to alleviate thermal export constraints in Scotland. Overnight Voltage Control supported by BM Actions and Trades in the South and Wales areas. Trading and Interconnector Trades all day for RoCoF, supported additionally by BM Actions.

**Western Link status: Available**