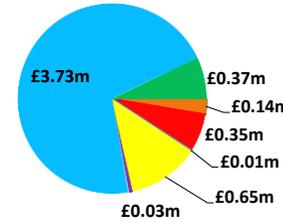
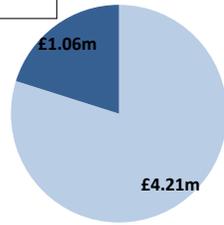


Date: **Sunday 01 Mar 2020**

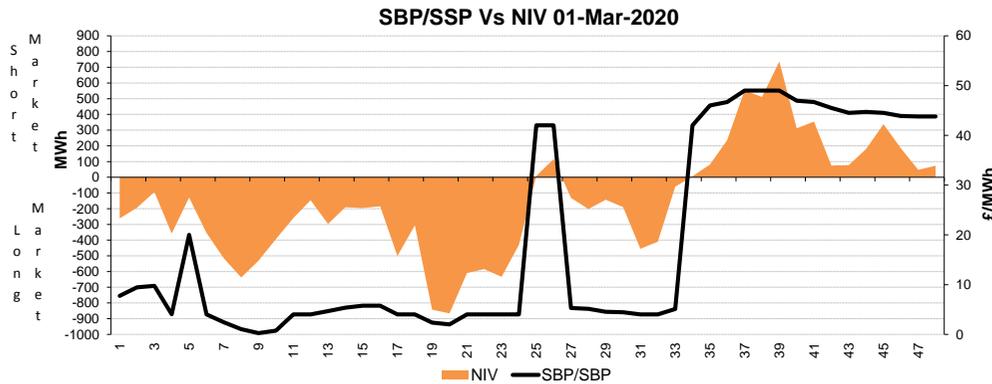
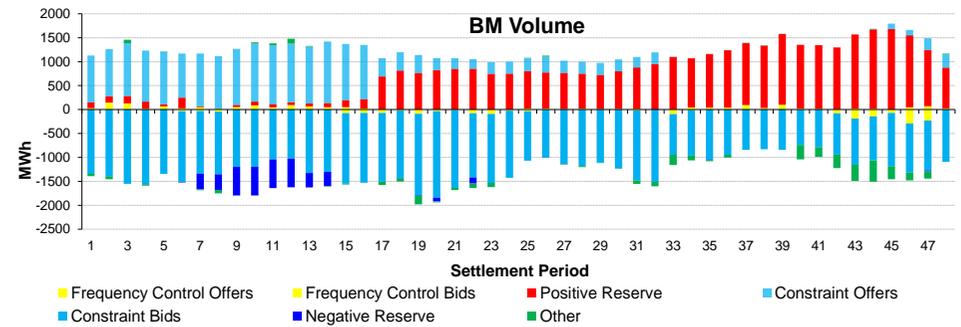
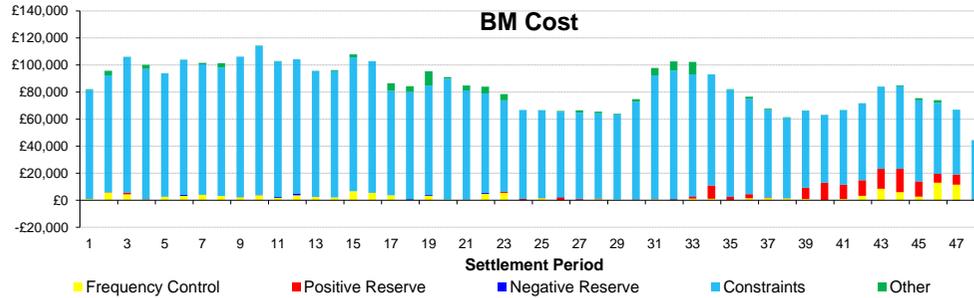
BSUoS Charge Estimate: £4.18/MWh
Total Outturn: £5.27m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mostly long through the day until 5pm and then changed to a short position for the remainder of the day. Demand out turned lower than forecast during the mid morning by 750MW to 1 GW.

BM Actions and trades were required to manage thermal constraints in Scotland. BM Actions were also needed for RoCoF during the morning and interconnectors were traded down for RoCoF overnight. Trades were also carried out for voltage management.

Western Link status: Available