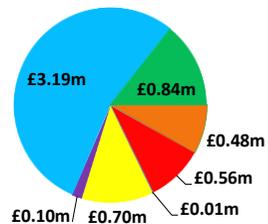
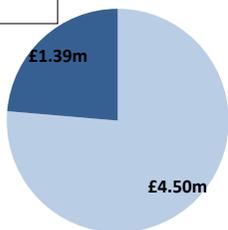


Date: **Sunday 29 Mar 2020**

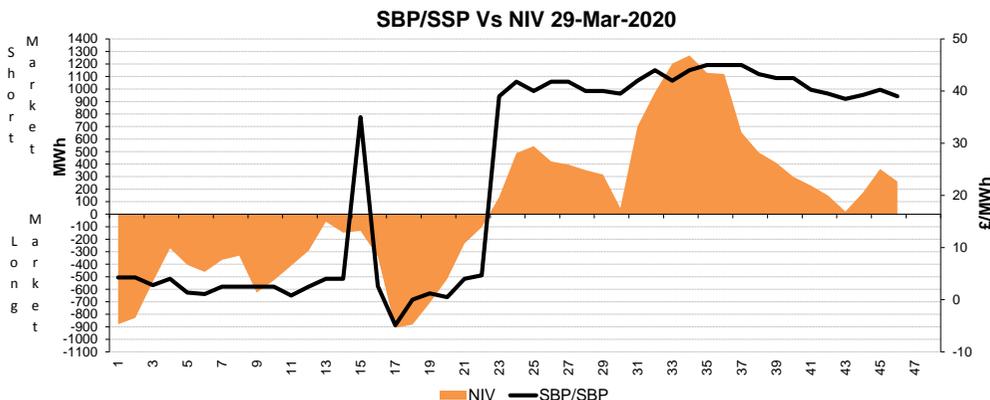
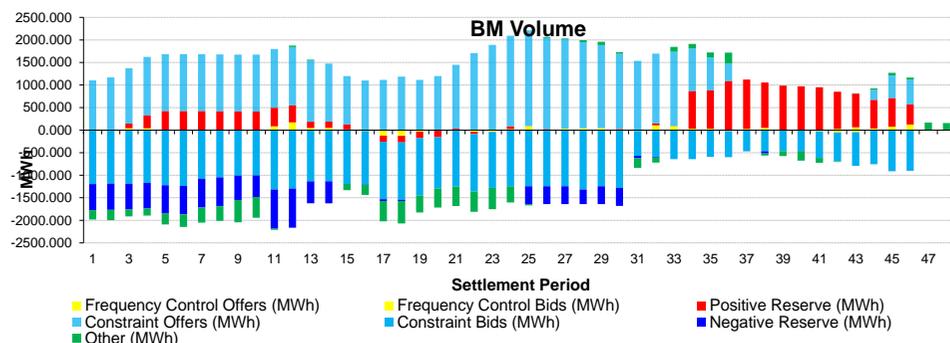
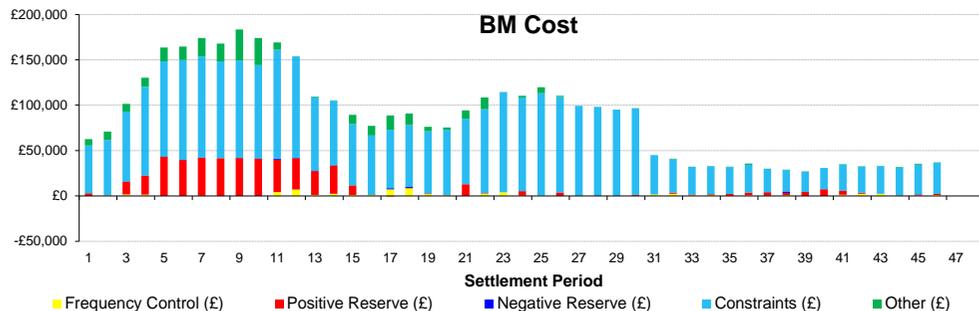
BSUoS Charge Estimate: £5.56/MWh
Total Outturn: £5.89m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market commenced long overnight into the morning, becoming short from midday onwards and for the remainder of the day. BM actions required from midday to late afternoon to assist with RoCoF. Trades and Interconnector Trades for RoCoF throughout the day. Overnight Voltage Control supported by Trades and BM Actions in the South, Wales and Midlands areas.

Western Link status: Available