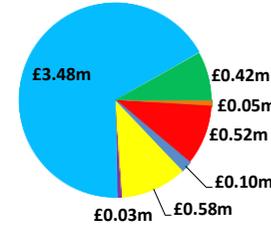
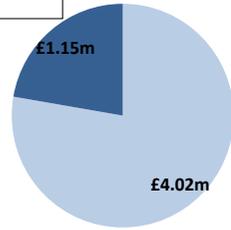


Date: **Monday 16 Mar 2020**

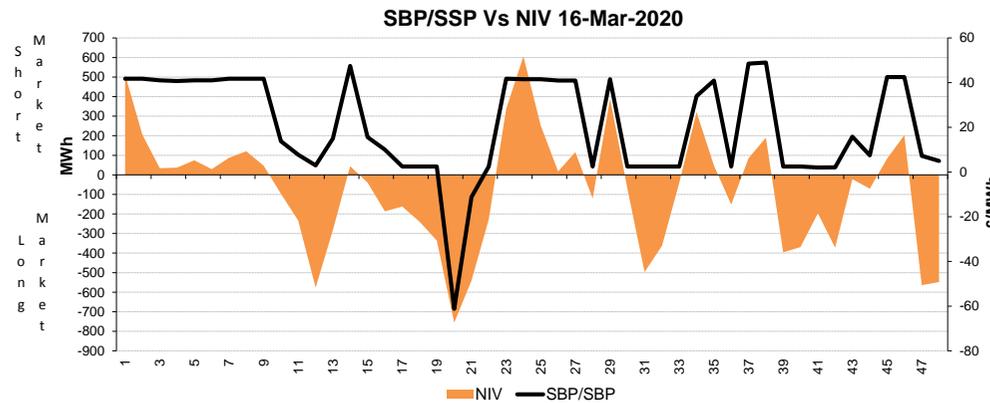
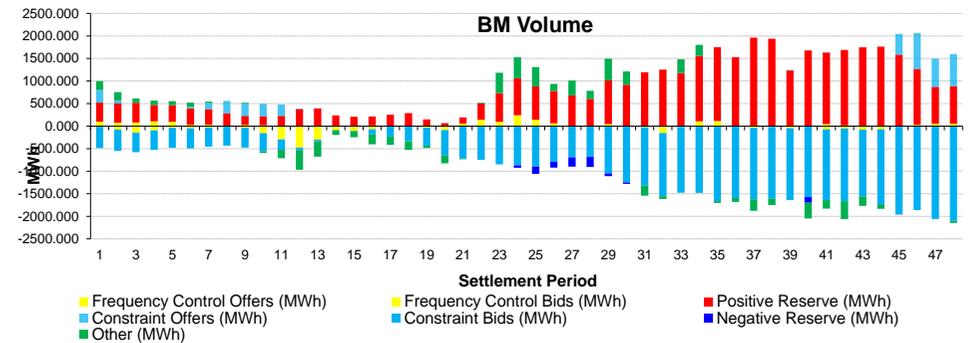
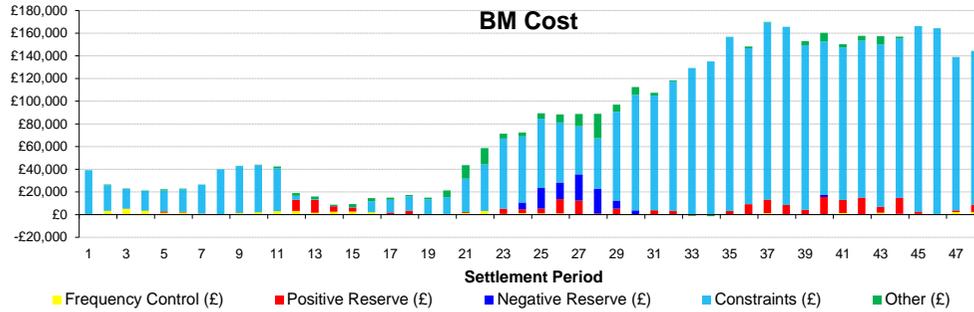
**BSUoS Charge Estimate: £3.70/MWh**  
**Total Outturn: £5.18m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market alternated long and short throughout the day. Interconnector Trades were required for Margin between 2pm and 7pm. With wind increasing throughout the day, BM Actions alleviated thermal export constraints in Scotland from morning onwards, continuing into the night. Some BM Action required in the early hours for power flow constraints in the North West. Overnight Voltage Control supported by BM Actions in the South and Wales areas. Overnight Trading, Interconnector Trades and BM actions for RoCoF.