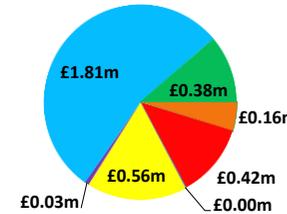
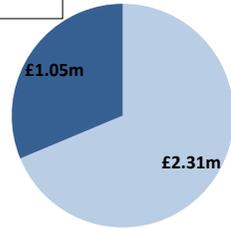


Date: Monday 09 Mar 2020

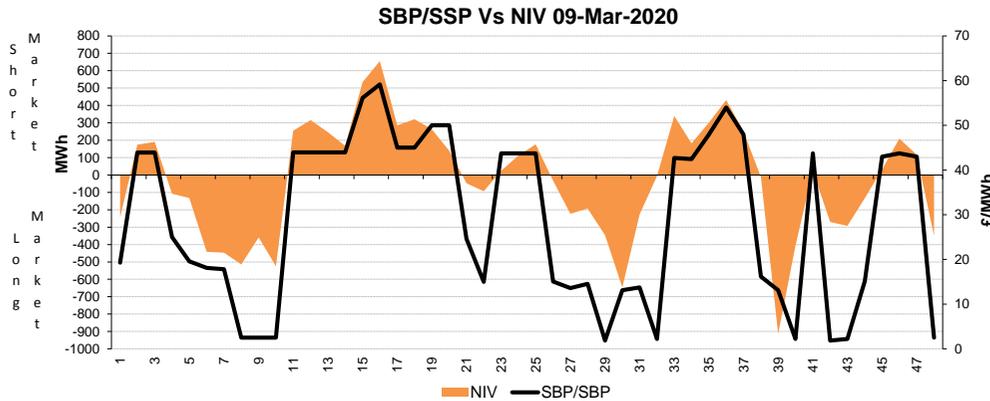
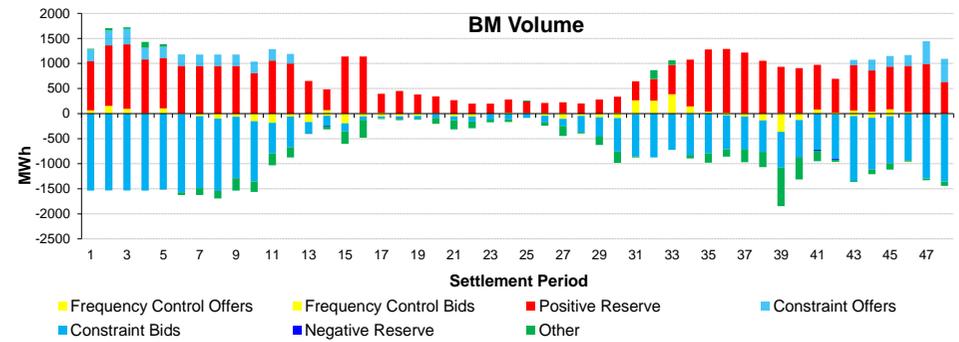
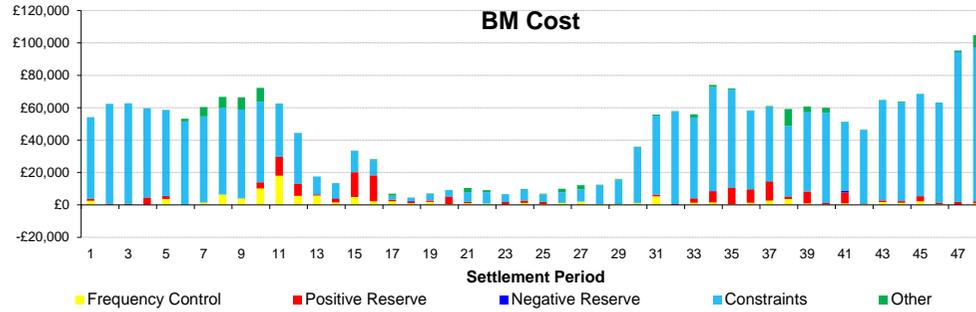
BSUoS Charge Estimate: £2.43/MWh  
Total Outturn: £3.35m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short from morning to midday, and short late afternoon to early evening. Interconnector Trades were required for Margin during the early morning and late afternoon. BM Actions were required to manage thermal export constraints in Scotland from mid-afternoon onwards. Overnight Voltage Control supported by Trades and BM Actions in the South/South East and Wales area. Interconnector Trades overnight for RoCoF, assisted by BM Actions during the day.

**Western Link status: Available**