

Date:

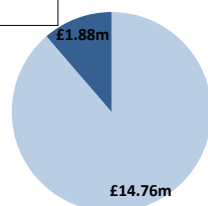
Monday 04 Apr 2022

BSUoS Charge Estimate: £12.82/MWh

Total Outturn: £16.64m

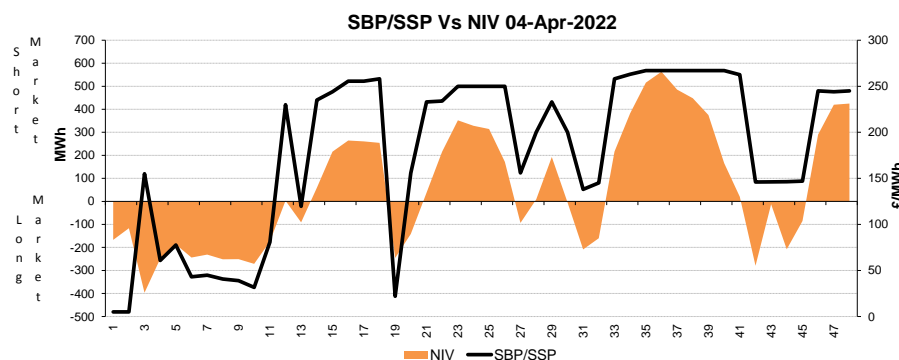
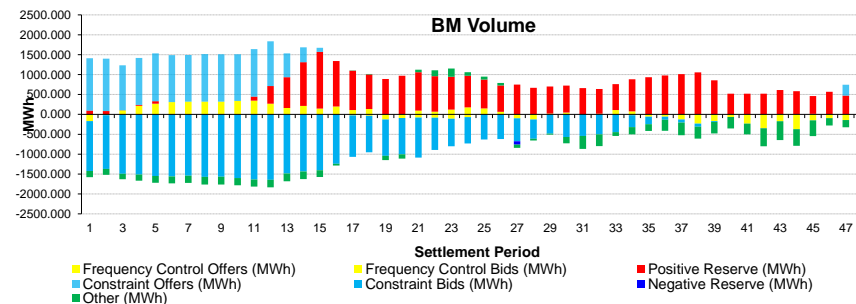
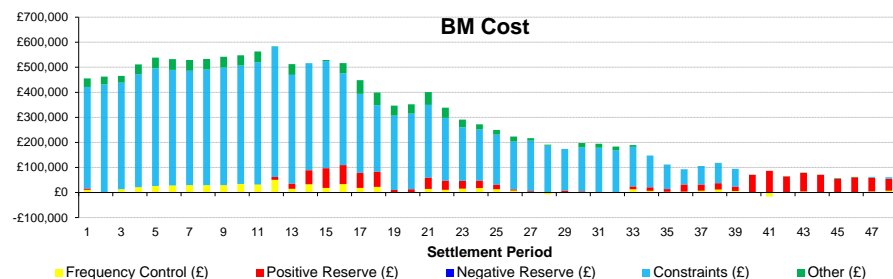
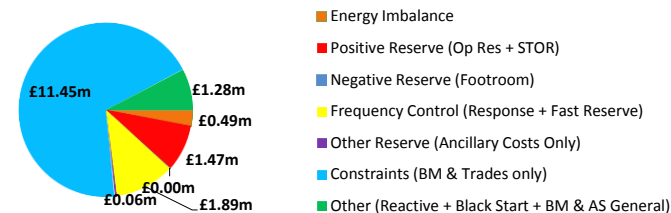
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

A mostly short market from 6.30am onwards. 150MW of Non-BM fast Reserve was run over 7am during the early morning. Wind outturn during the evening was significantly above forecast, as well as Demand being consistently below forecast. This had an impact on negative margin. Overnight Voltage Control supported by Trades in the Midlands and South East of England, and by BM Action in the Wales area. BM Action required overnight at the start of the day for System Inertia. BM Action alleviated thermal export constraints in Scotland and the East of England all day until the early evening.