

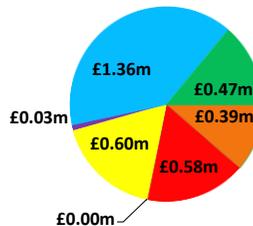
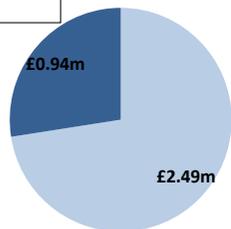
Date: Tuesday 27 Apr 2021

BSUoS Charge Estimate: £2.74/MWh
Total Outturn: £3.43m

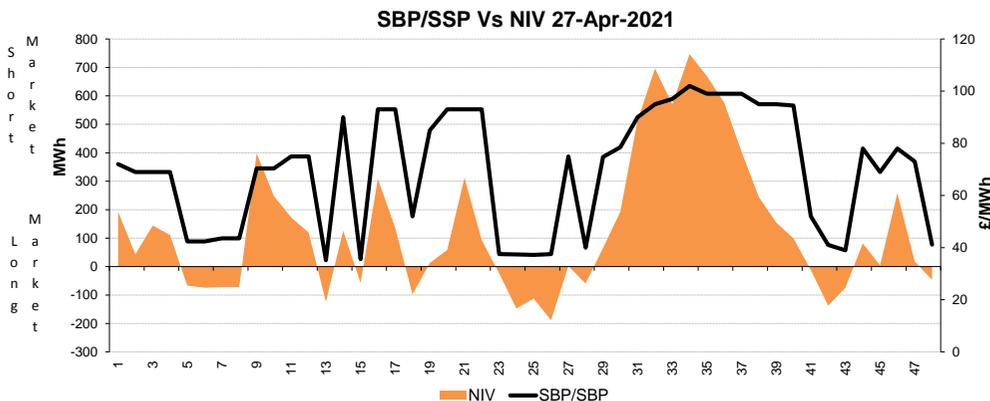
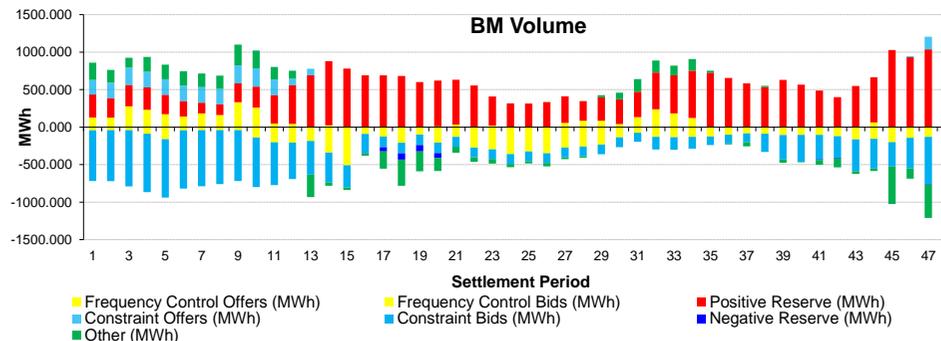
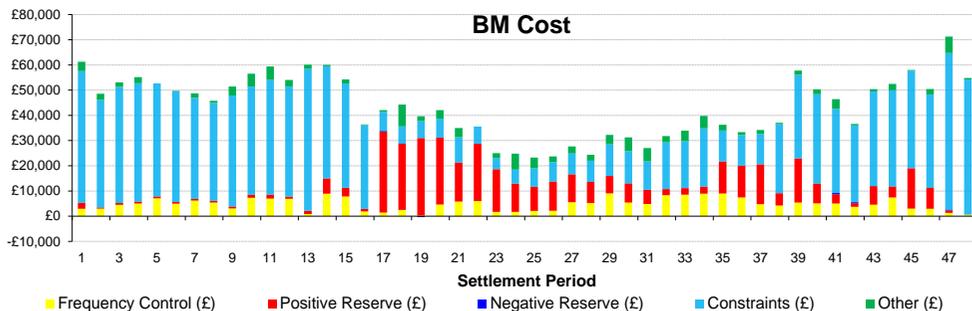
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market throughout the day with intermittent long peaks. 150MW of Non-BM Fast Reserve was run over the morning peak and 220MW over the late afternoon. Some overnight Trades and BM Action for Voltage Control. Overnight Trades and BM Action for RoCoF also requiring BM Action during the evening. BM Action alleviated localised thermal export constraints in the North of Scotland throughout the day.

Western Link status: Available