

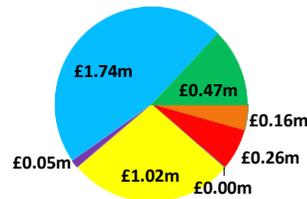
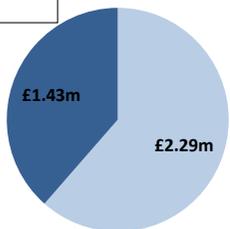
Date: **Friday 02 Apr 2021**

BSUoS Charge Estimate: £3.31/MWh
Total Outturn: £3.72m

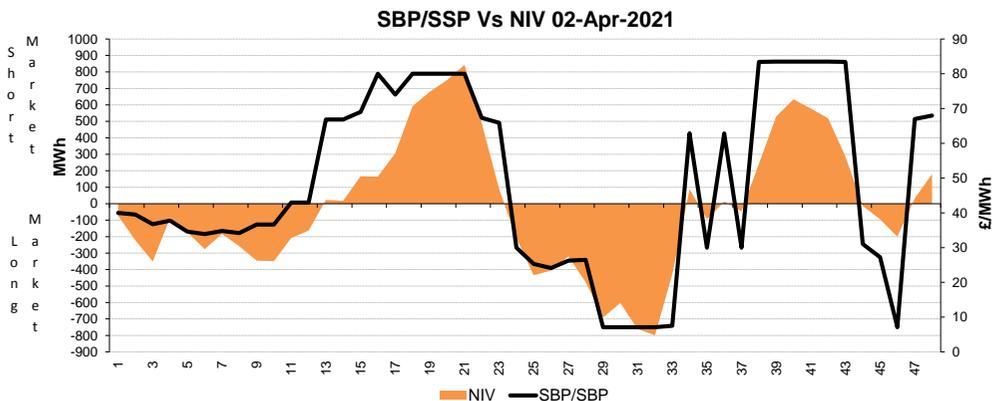
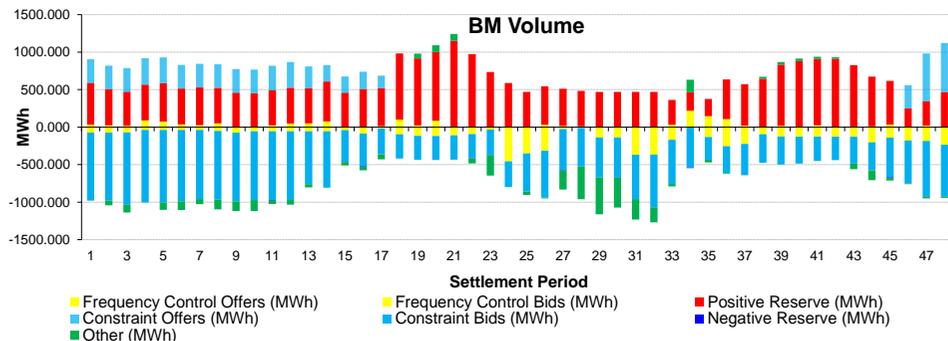
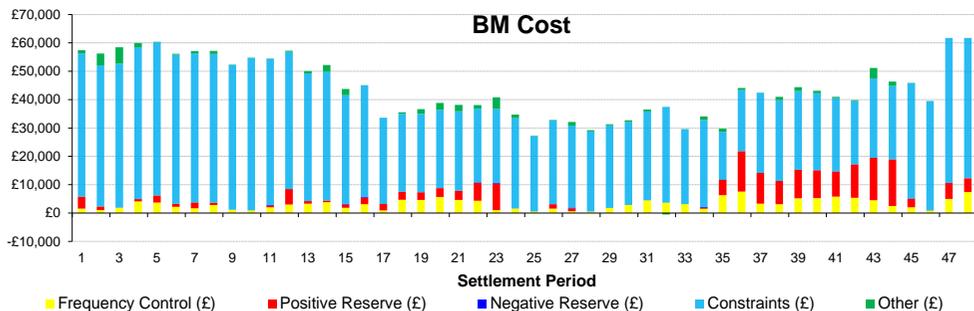
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in the morning in excess of 1600MW, and short in excess of 1000MW during the darkness peak. In the late evening, Additional Dynamic Response was deployed due to demand uncertainty and SpinGen was required in support of fast reserve following a BM outage. Multiple trades on the interconnectors and BM actions were required throughout the 24 hours to mitigate the RoCoF risk. Overnight, the voltage levels in England were managed with a mix of trades and BM actions.

Western Link status: Available