

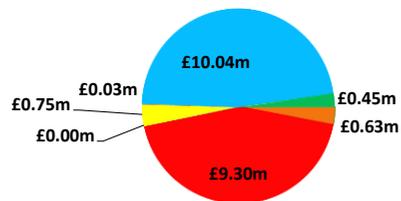
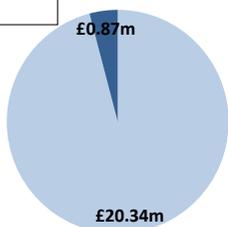
Date: Monday 12 Apr 2021

BSUoS Charge Estimate: £14.09/MWh
Total Outturn: £21.20m

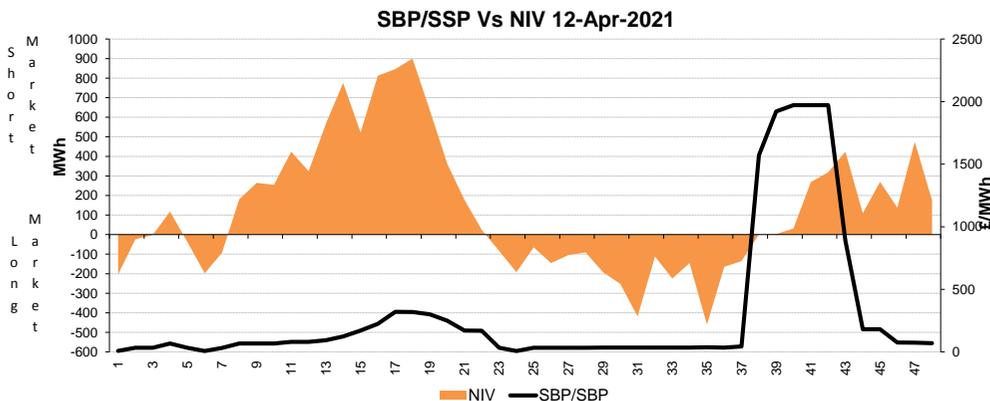
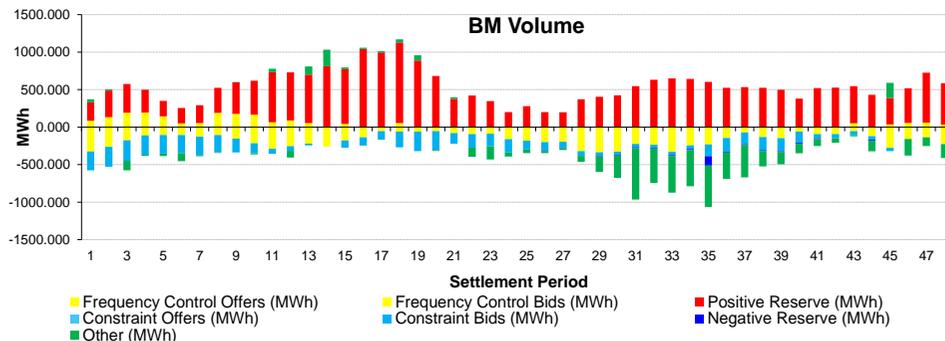
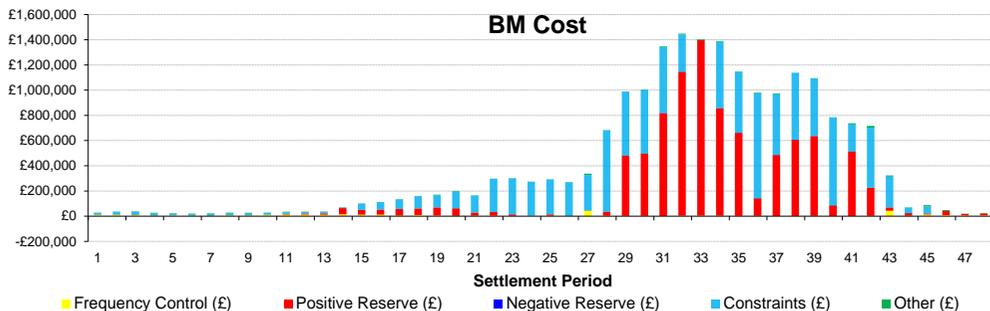
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

There was significant demand uncertainty due to weather variability throughout the day. Warming of a unit in the morning sent a price signal which drove offer prices high. BM action was needed at high prices to ensure sufficient generation to meet demand and reserve requirements. A large portion of cost is attributed to constrained sterilised headroom due to a small volume of MW inaccessible (headroom sterilised) due to an active constraint, this cost is reported as constraint (blue) but is driven largely by tight margins. BM Actions were required for RoCoF. An optional contract enactment was used for voltage management.

Western Link status: Available