

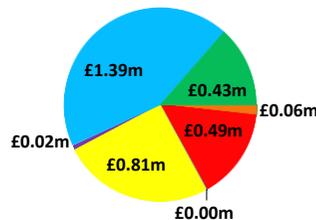
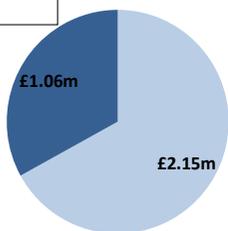
Date: **Saturday 03 Apr 2021**

BSUoS Charge Estimate: £2.92/MWh
Total Outturn: £3.20m

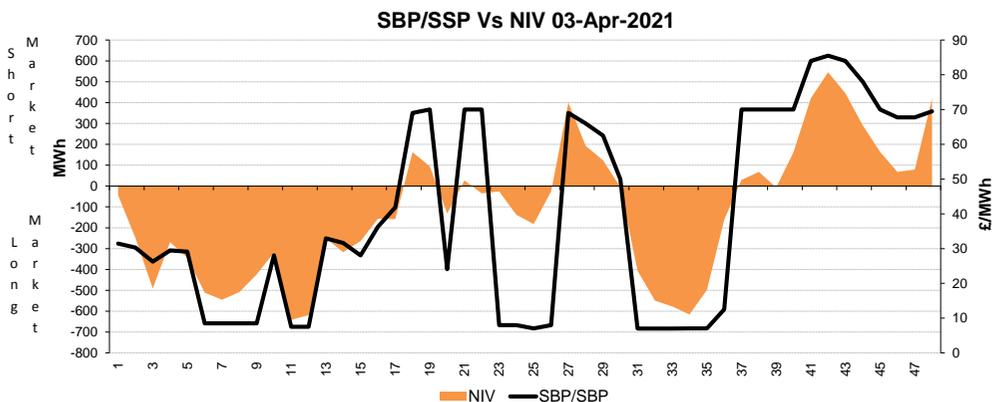
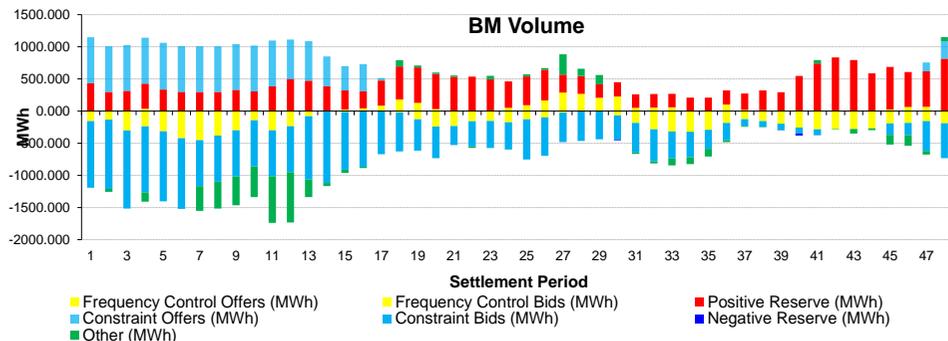
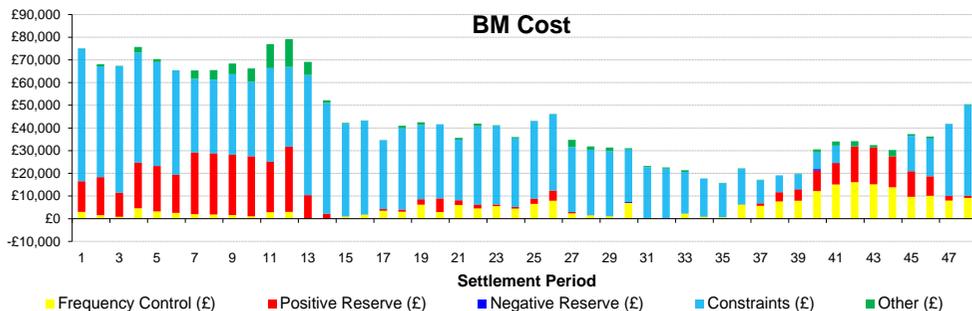
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 600MW in the evening and in excess of 1000MW after the darkness peak. SpinGen was deployed from the late evening in support of Fast Reserve due to a BM outage. Throughout the day, a mix of BM actions and multiple trades on the interconnectors and on generating units were required to mitigate the RoCoF risk. Overnight, the voltage levels in England were managed with trades and offers accepted in the BM.

Western Link status: Available