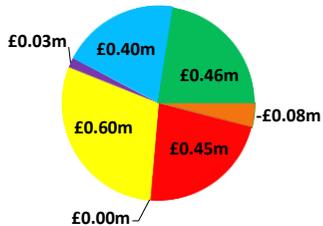
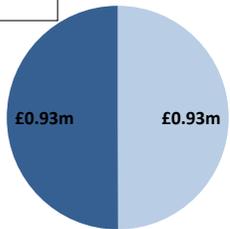


Date: Thursday 22 Apr 2021

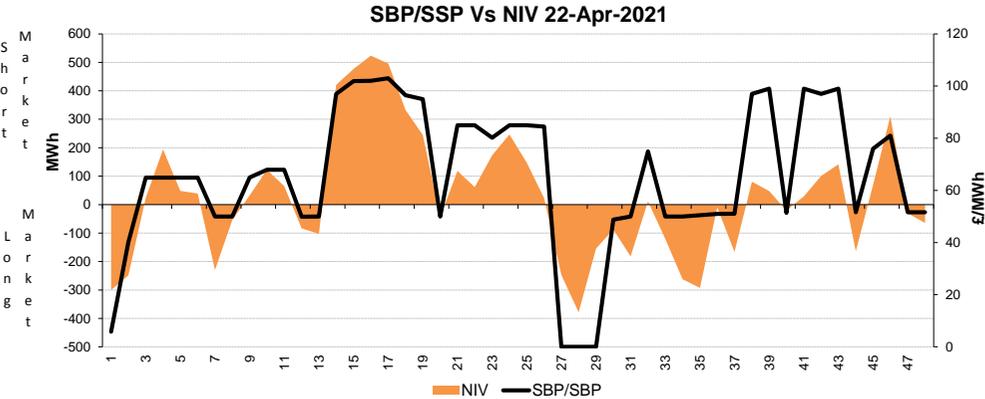
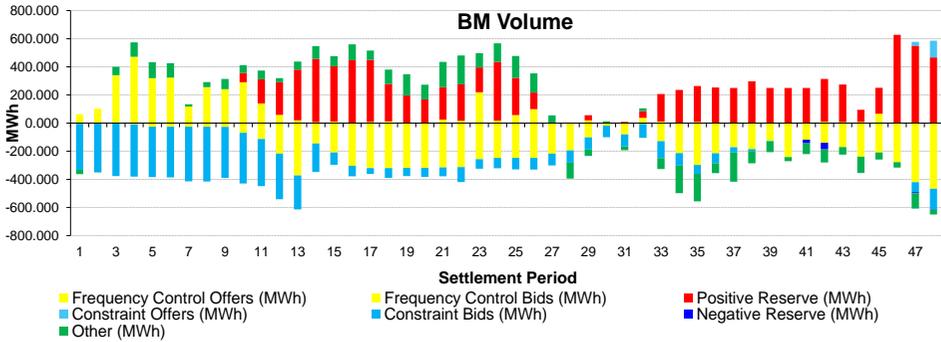
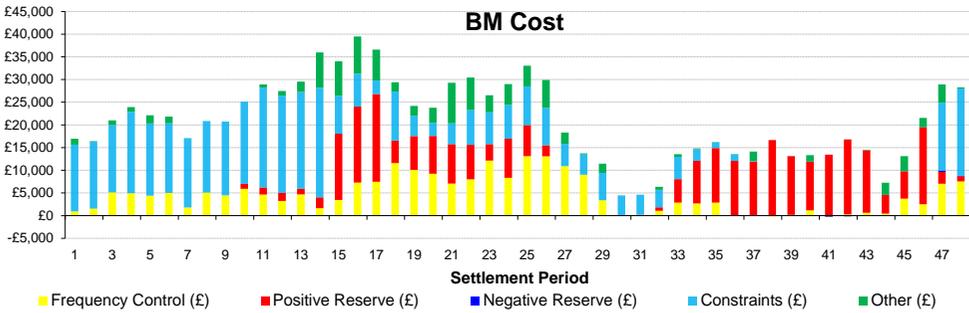
BSUoS Charge Estimate: £1.75/MWh
Total Outturn: £1.86m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

A mostly short market overnight to midday, and from early evening onwards. 500MW of Non-BM Fast Reserve and 500MW of STOR was run over the morning peak. Overnight Trades and BM Action for RoCoF, with BM Action also required during the day. BM Action alleviated localised thermal export constraints in the Wales area during the morning and afternoon. Some BM Action required for thermal import constraints in Scotland late night.