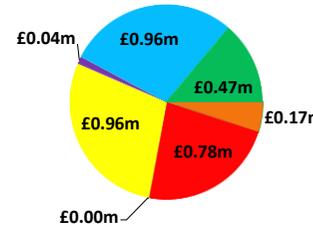
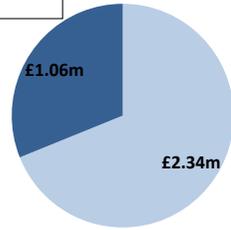


Date: Friday 09 Apr 2021

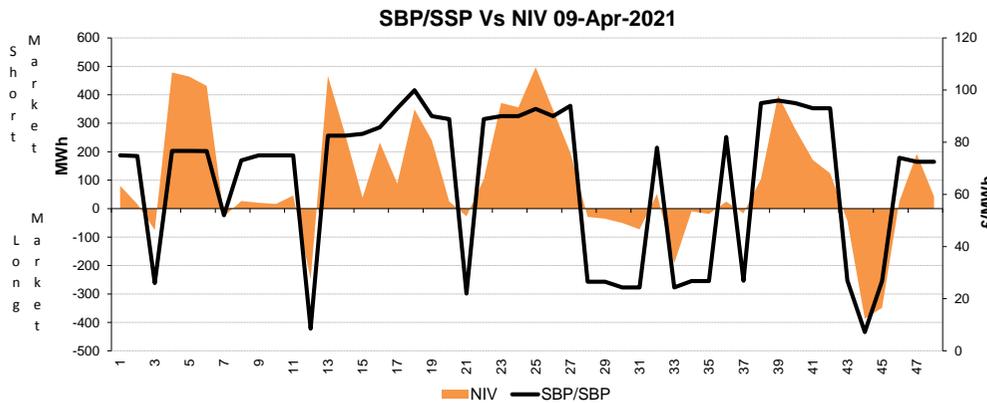
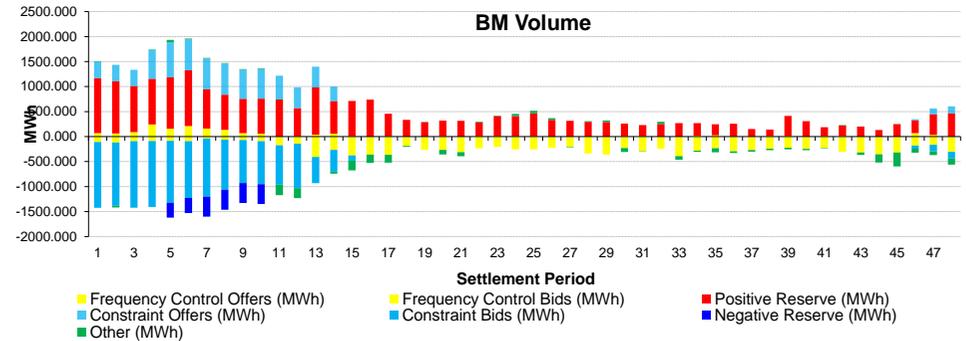
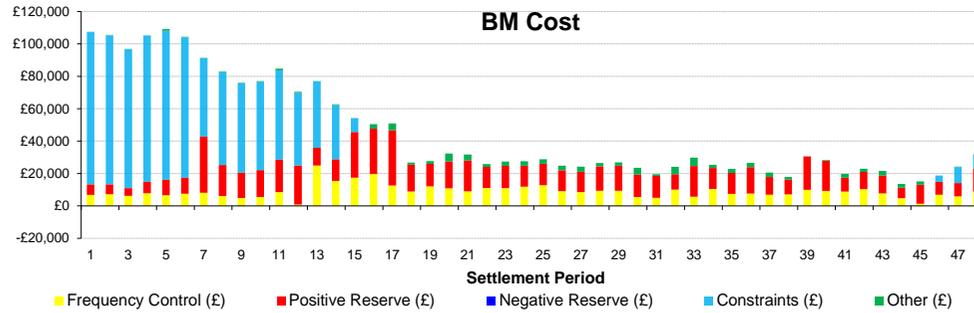
BSUoS Charge Estimate: £2.67/MWh
Total Outturn: £3.40m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly short throughout the day, with intermittent long periods between mid to late afternoon and over the late evening. Interconnector Trades required for Margin between 6am and 8am, and for Downward Regulation during the early hours of the morning.

Trades and BM Actions overnight for Voltage Control. Overnight Trades and BM Actions for RoCoF. BM Action required overnight into the early morning to manage localised thermal export constraints in Scotland, North Wales, and the North East.