

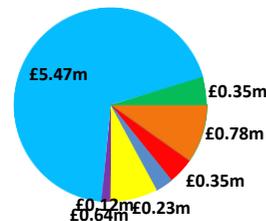
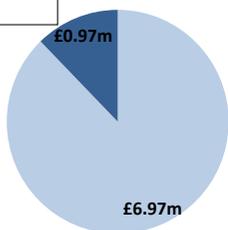
Date: **Monday 05 Apr 2021**

**BSUoS Charge Estimate: £7.27/MWh**  
**Total Outturn: £7.94m**

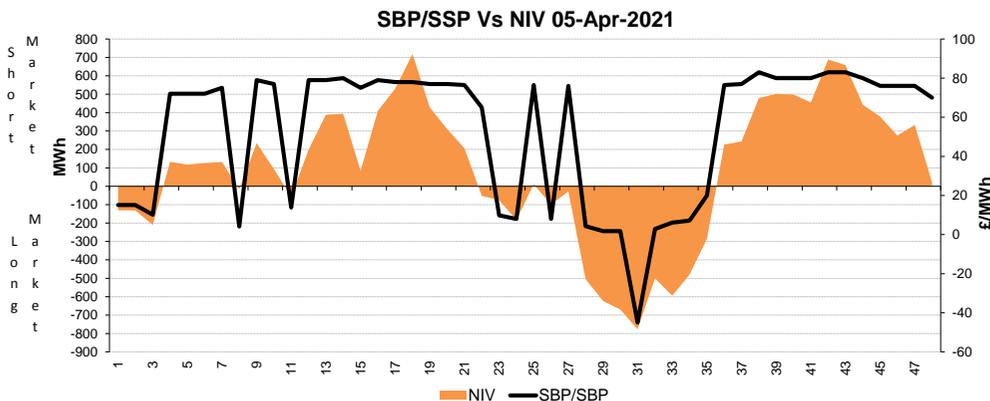
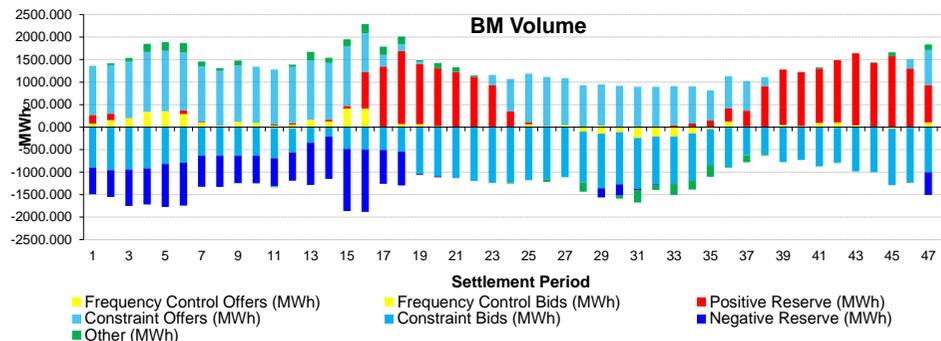
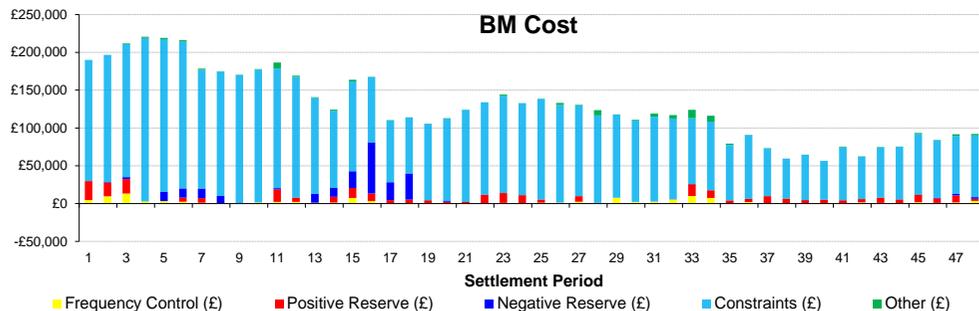
## Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was short in excess of 1400MW in the morning and in the evening. Multiple trades on the interconnectors were required between midnight and the morning, in the afternoon and in the late evening for downward regulation.

High volume of BM actions to buy off wind generation in Scotland was required throughout the 24 hours, to solve power flow restrictions in Scotland and on the England-Scotland boundary, due to sustained high winds. Multiple trades on the interconnectors and BM actions were undertaken for most of the day to mitigate RoCoF risk.

Overnight, voltage levels in England were managed with a mix of trades and BM actions.

**Western Link status: Available**