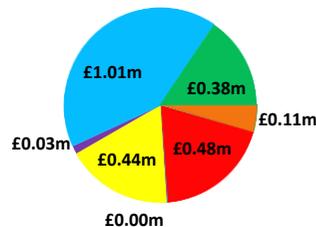
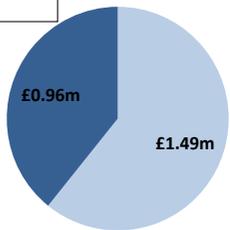


Date: **Wednesday 21 Apr 2021**

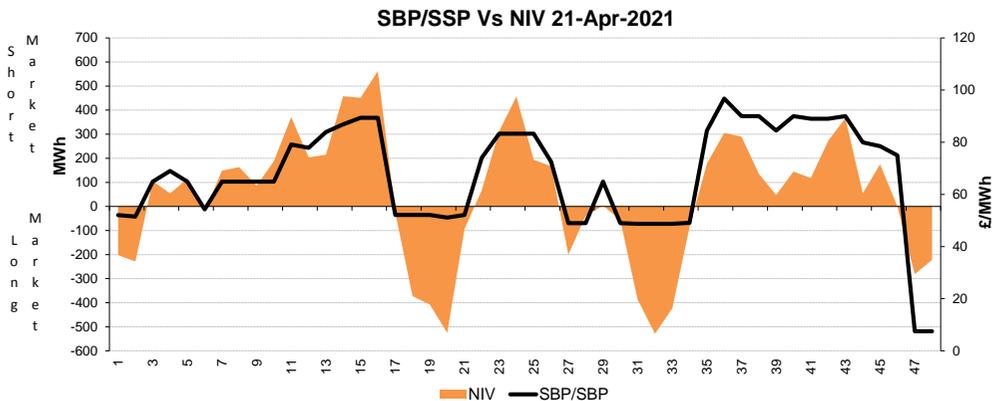
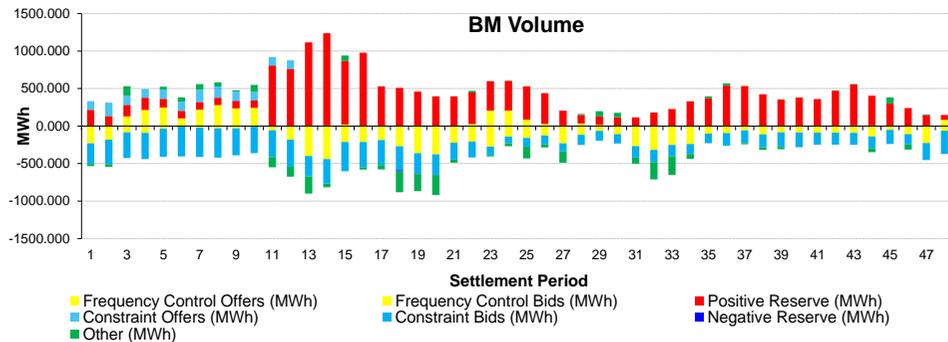
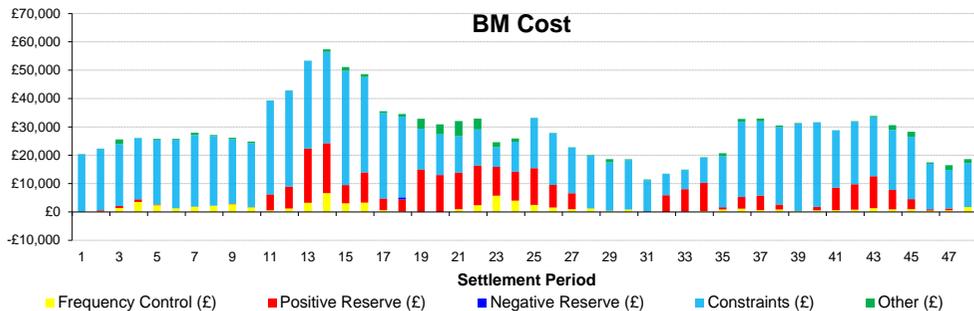
**BSUoS Charge Estimate: £2.13/MWh**  
**Total Outturn: £2.45m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A short market over the early morning, between late morning to midday, and from late afternoon to late evening. Interconnector Trades for Margin required between 5am and 8am. Trades overnight for RoCoF supported by BM Action throughout the day. Some BM Action required to alleviate thermal export constraints in North Scotland late afternoon onwards. BM Action managed thermal import constraints in the North West overnight to the early hours, and localised thermal export constraints in the East around midday and from late afternoon.

**Western Link status: Available**