

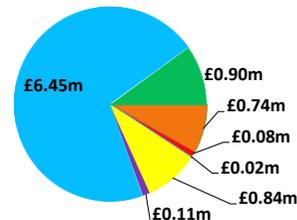
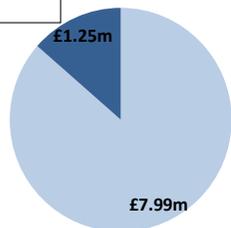
Date: **Tuesday 21 Apr 2020**

**BSUoS Charge Estimate: £9.34/MWh**  
**Total Outturn: £9.24m**

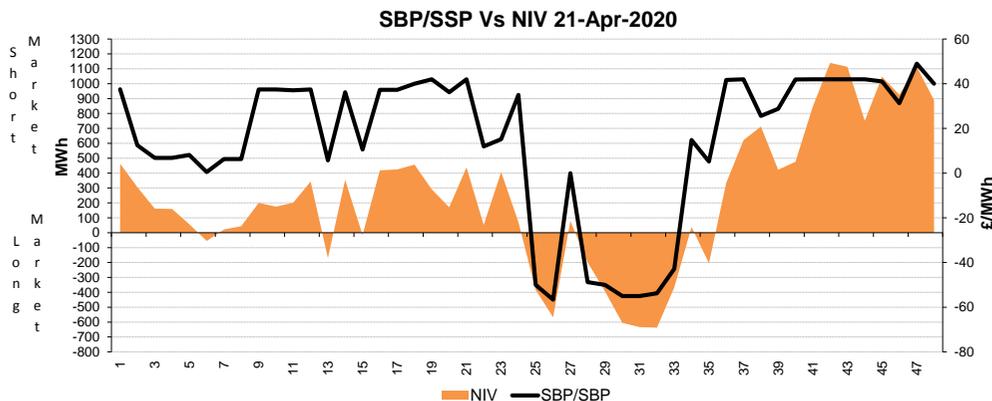
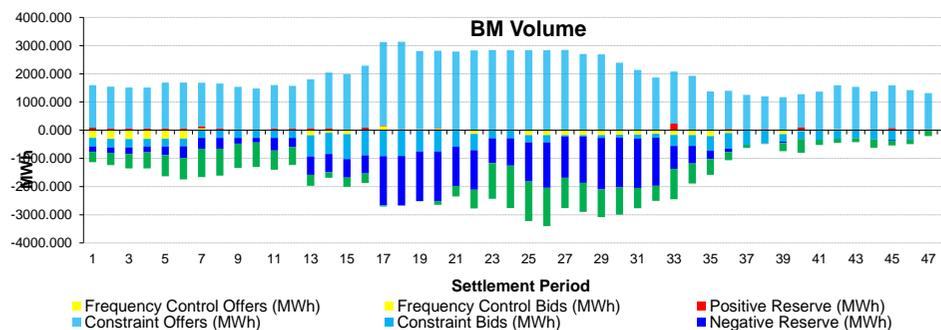
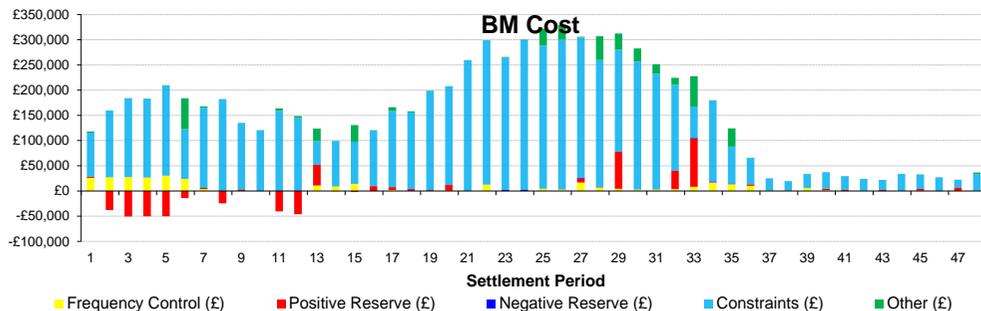
## Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was short in excess of 2000MW for most of the day except in the afternoon when it was long up to 1000MW. From the afternoon SpinGen was deployed for the tight downward margin. Due to the low demand throughout the 24 hours, large volume of trades on the interconnectors was required overnight for frequency response, and for the rest of the day for negative margin. For the same reason, offers were accepted in the BM and trades were undertaken during the whole day, to manage the voltage levels in England. In order to secure and minimize RoCoF risk, multiple trades on the interconnectors were taken during the entire day, and 21 additional units were run.

**Western Link status: Available**