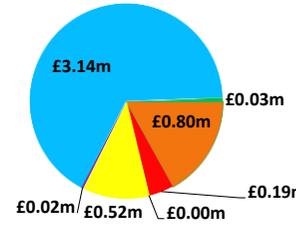
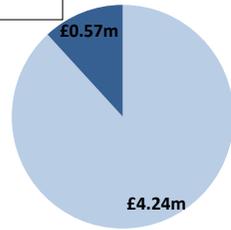


Date: **Sunday 19 Apr 2020**

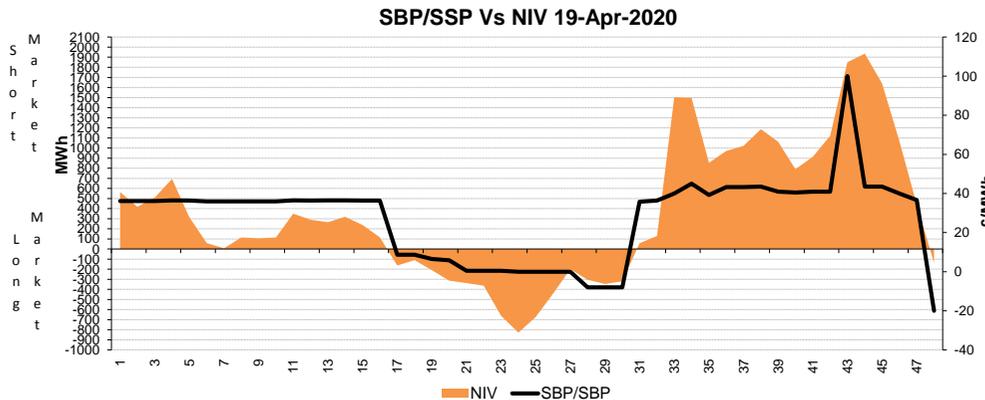
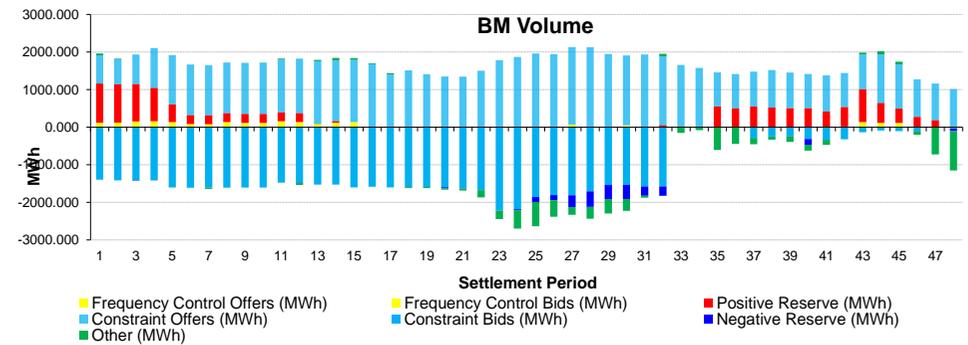
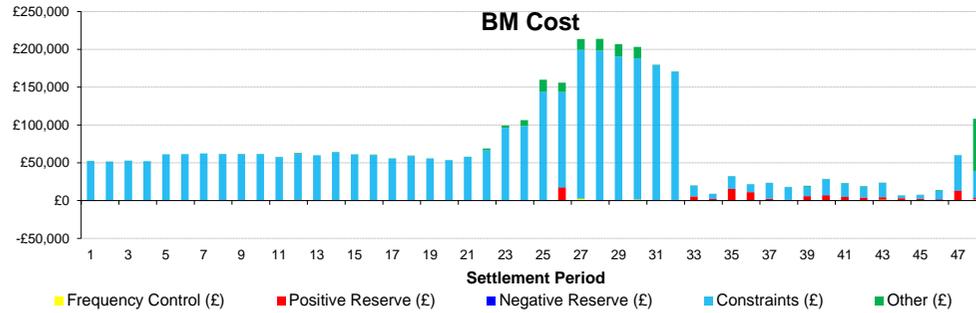
BSUoS Charge Estimate: £5.16/MWh
Total Outturn: £4.81m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market started off short and changed to a long position at 8am. It then reverted to a short market at 3:30pm. Actual Demand was significantly less than forecast for the morning and early afternoon.

Interconnector trades were made for RoCoF. Trades and BM Actions were required for voltage control.

Western Link status: Available