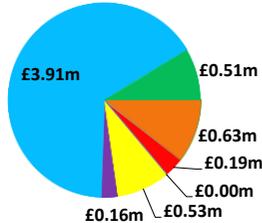
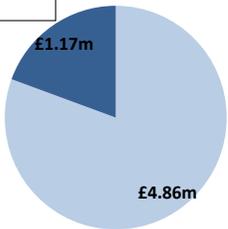


Date: **Wednesday 22 Apr 2020**

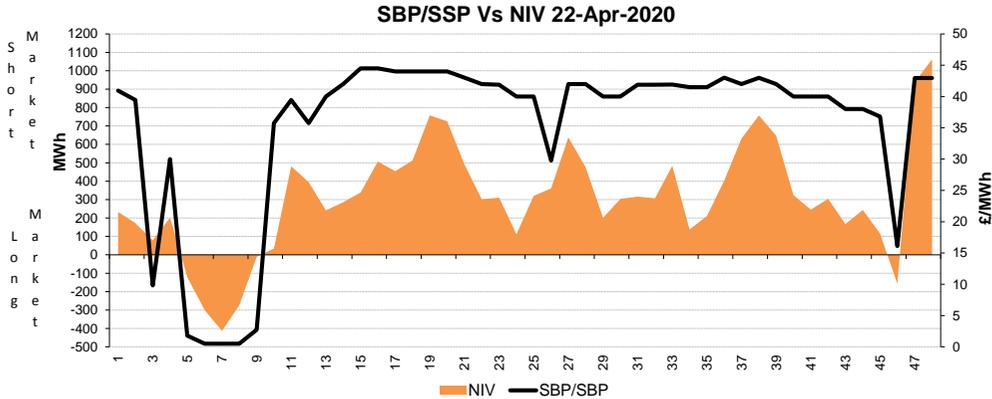
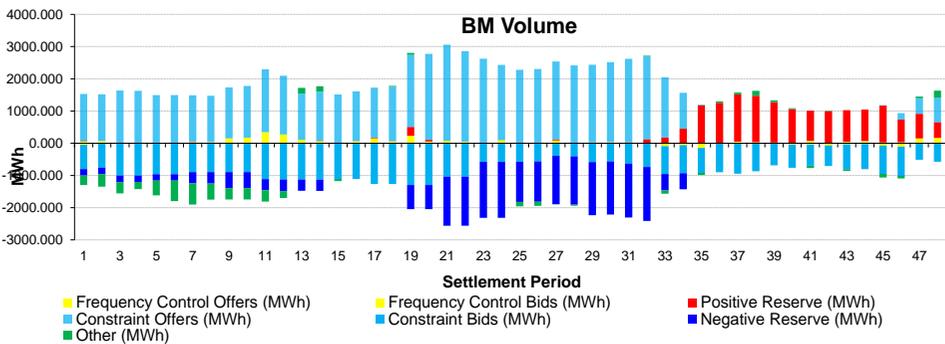
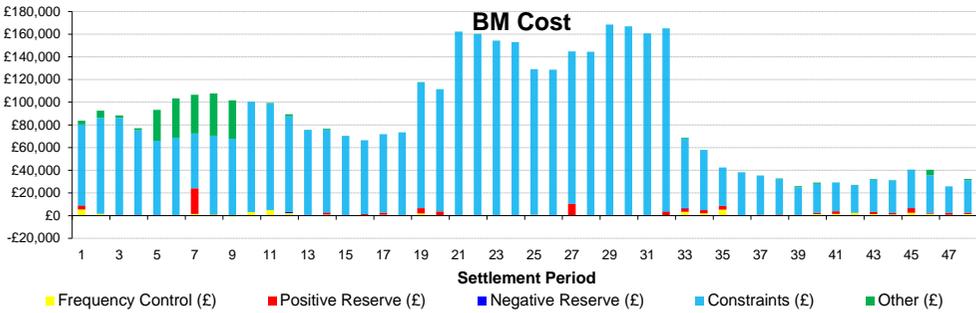
BSUoS Charge Estimate: £6.06/MWh
Total Outturn: £6.03m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was predominantly short throughout the day. There were high PV levels in the afternoon. Voltage Control overnight and during the day was supported by Trades and BM Actions. Trading and Interconnector Trades required all day for RoCoF, with BM Actions in addition.