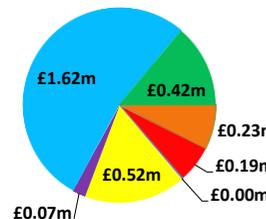
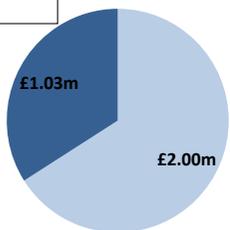


Date: **Thursday 30 Apr 2020**

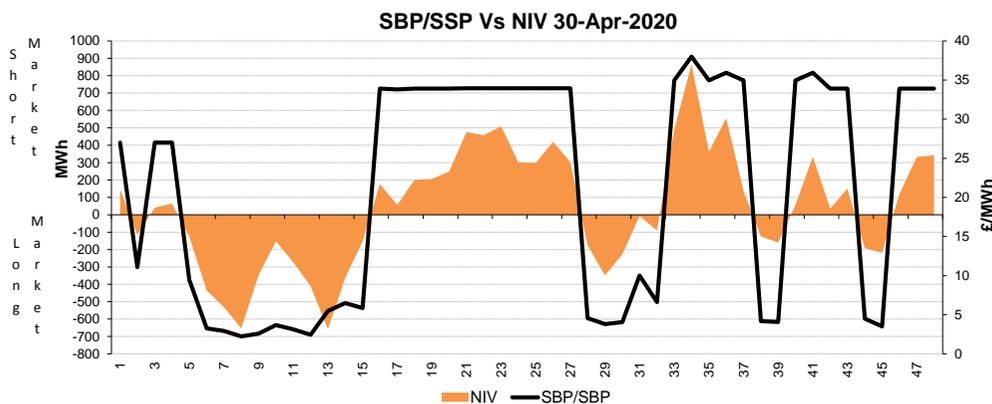
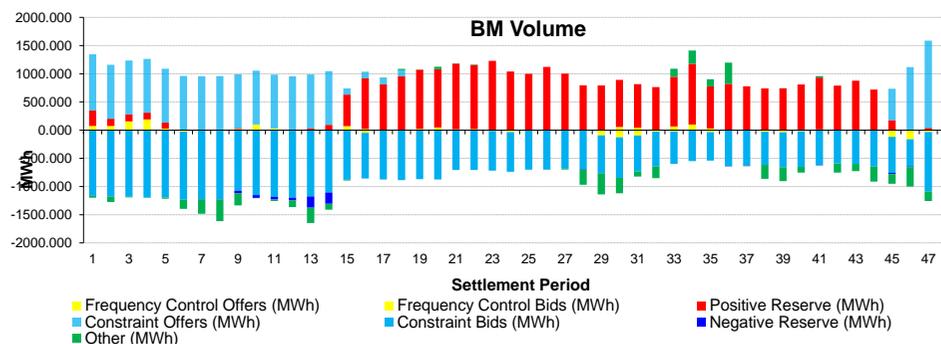
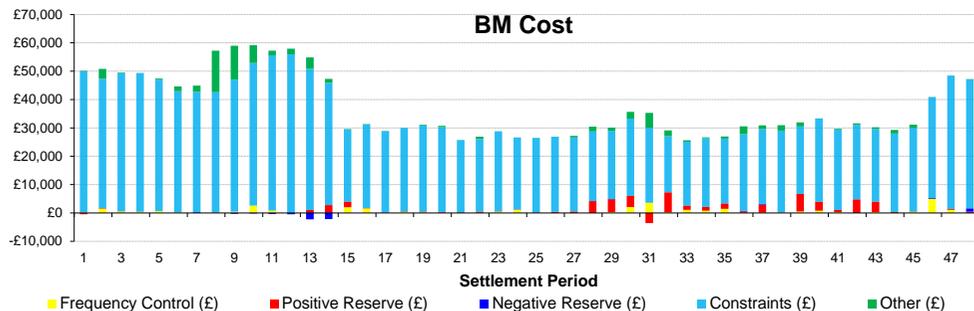
BSUoS Charge Estimate: £2.89/MWh
Total Outturn: £3.03m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long in the early hours of the day, becoming short from morning into midday, and from late afternoon onwards. Trades and BM Actions supported Voltage Control overnight. Interconnector Trades and BM actions for RoCoF throughout the day. Over the late afternoon and into the evening some BM Actions were required to alleviate thermal export constraints in the South East.

Western Link status: Available