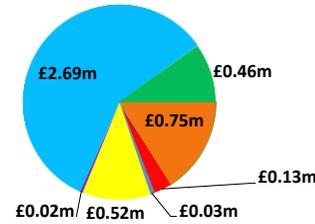
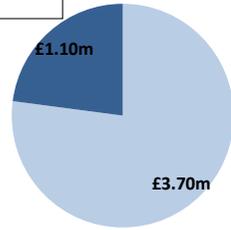


Date: **Sunday 12 Apr 2020**

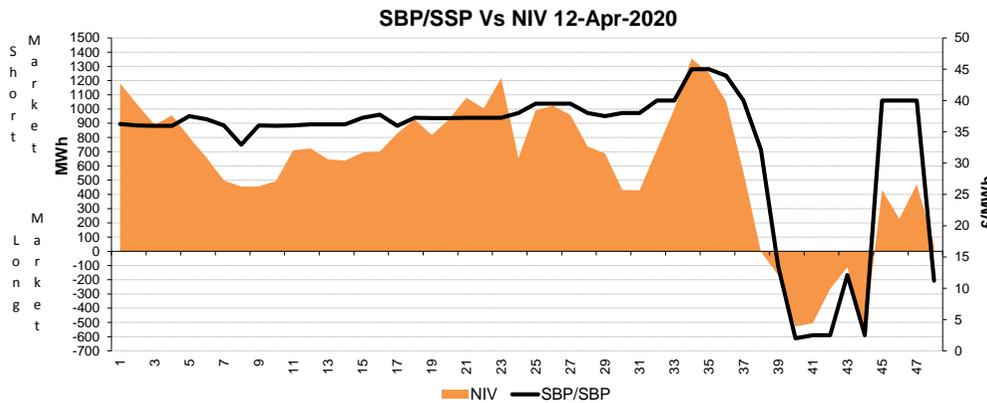
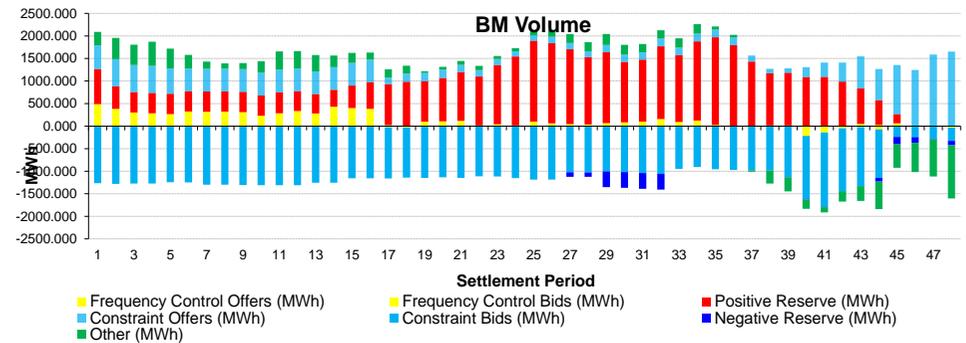
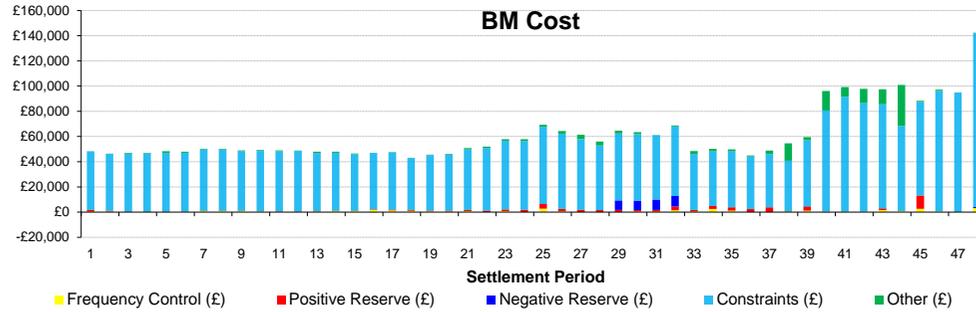
BSUoS Charge Estimate: £5.12/MWh
Total Outturn: £4.80m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short throughout the day until the early evening. Around 154MW of STOR was run over midday. BM Actions alleviated thermal export constraints in Scotland from mid afternoon onwards, mainly over the evening between 7pm and 9.30pm. Trading and BM Actions supported overnight Voltage Control. Trading and Interconnector Trades all day for RoCoF, with BM actions in addition.

Western Link status: Available