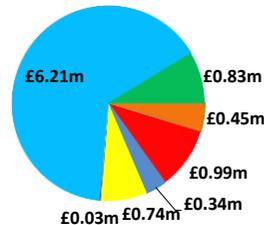
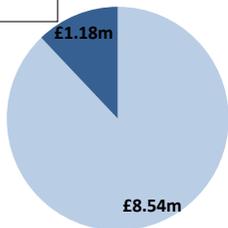


Date: **Sunday 05 Apr 2020**

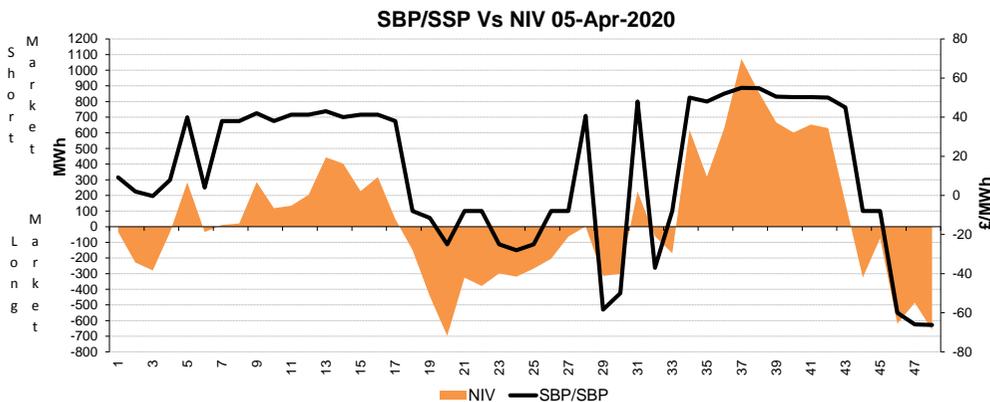
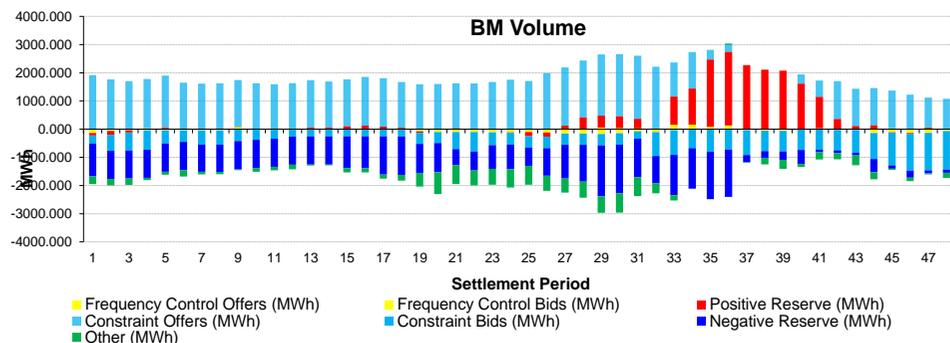
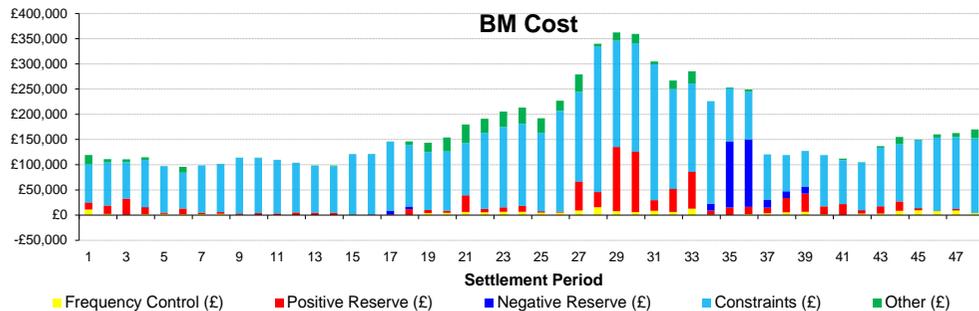
BSUoS Charge Estimate: £9.92/MWh
Total Outturn: £9.72m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was variable throughout the day. With low demand due to the lockdown against a scenario of high PV and high wind generation, a significant amount of interconnector trading and BM action on wind generation was required to operate a secure system taking into account downward margin. Due to the unknown nature of the TV pickup during the Queen's 5 minute speech at 20:00h, minimum dynamic response was increased.

BM Actions were required to alleviate thermal constraints in Scotland. Units were kept on in the day for RoCoF and BM Actions were used for voltage management.

Western Link status: Available