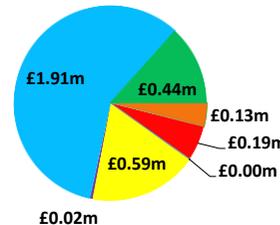
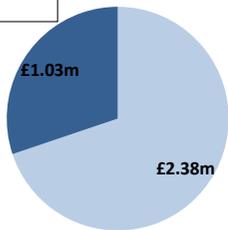


Date: **Saturday 11 Apr 2020**

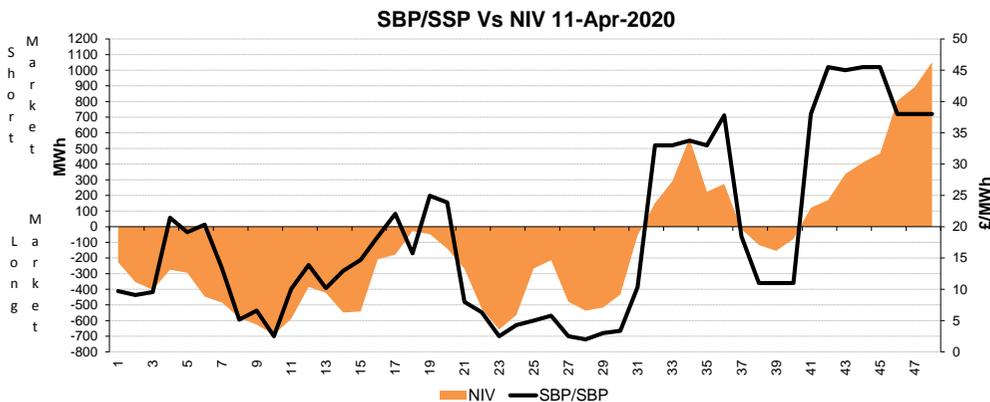
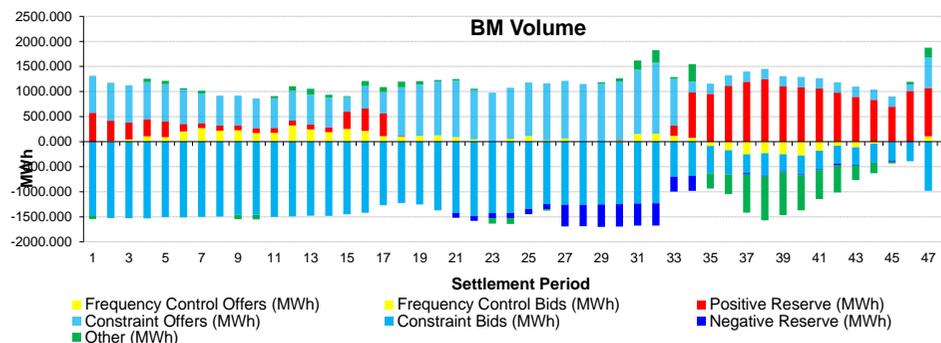
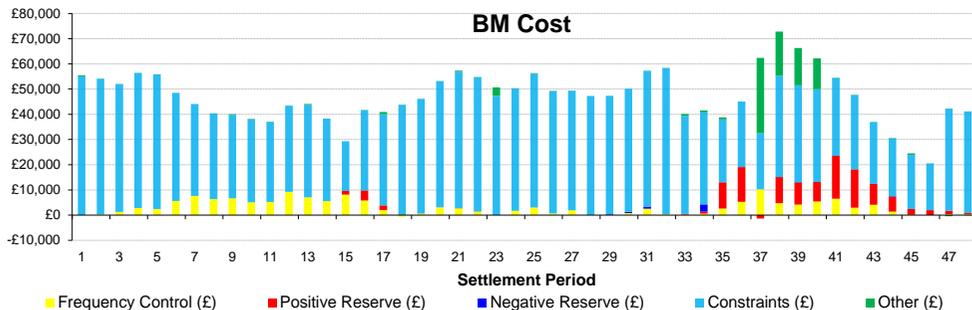
**BSUoS Charge Estimate: £3.82/MWh**  
**Total Outturn: £3.41m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market commenced long overnight and into the day, becoming short from mid afternoon into the night. BM Actions alleviated thermal export constraints in the North of Scotland between 9am and midday, and again early evening. Overnight Voltage Control assisted by mainly by Trades in the Midlands, Wales, Southern and Eastern areas. Trades and Interconnector Trades for RoCoF throughout the day, with BM actions alongside.

**Western Link status: Available**