

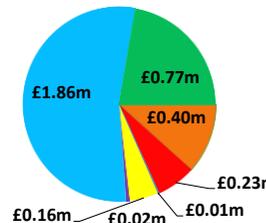
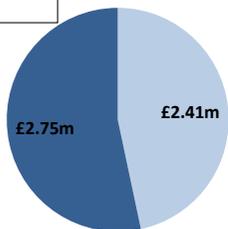
Date: **Wednesday 01 Apr 2020**

BSUoS Charge Estimate: £3.98/MWh
Total Outturn: £5.16m

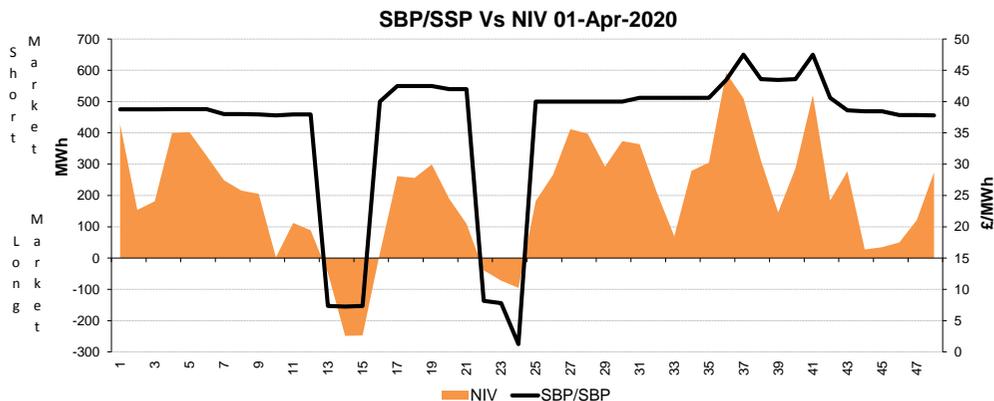
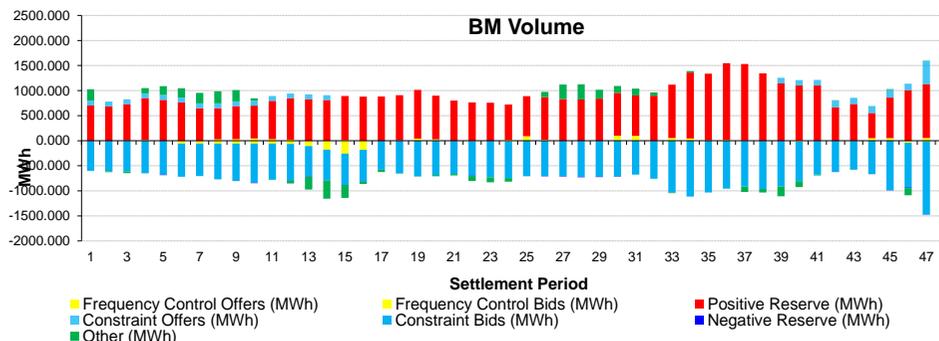
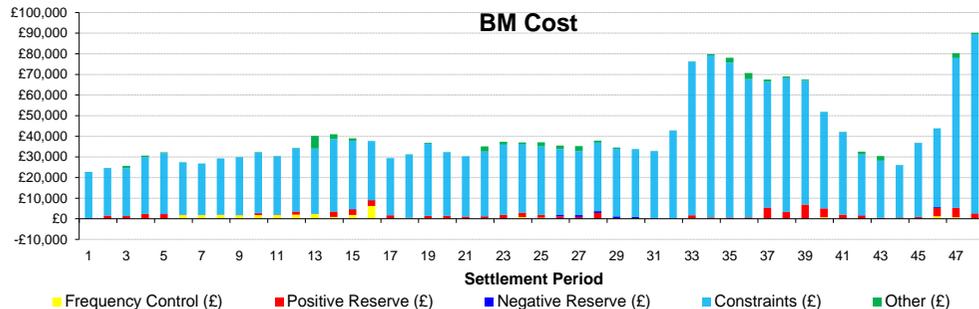
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The day was characterized by a short market throughout the 24 hours. The market stayed in excess of 850 MW short until the evening and in excess of 1100MW over the darkness peak. Over the morning pick up spin-gen was deployed for RoCoF. BM Actions were required from early morning onwards to manage thermal export constraints in Scotland, the number of BM actions increased from the afternoon to the evening. Overnight Voltage Control was supported by Trades in the Midlands, South and Wales areas, and also by BM Actions in the South East and Eastern area. Overnight Interconnector Trades and BM Actions were taken for RoCoF.

Western Link status: Available