

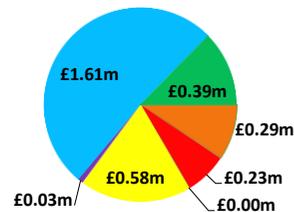
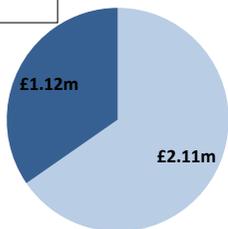
Date: Thursday 23 Apr 2020

BSUoS Charge Estimate: £3.31/MWh  
Total Outturn: £3.23m

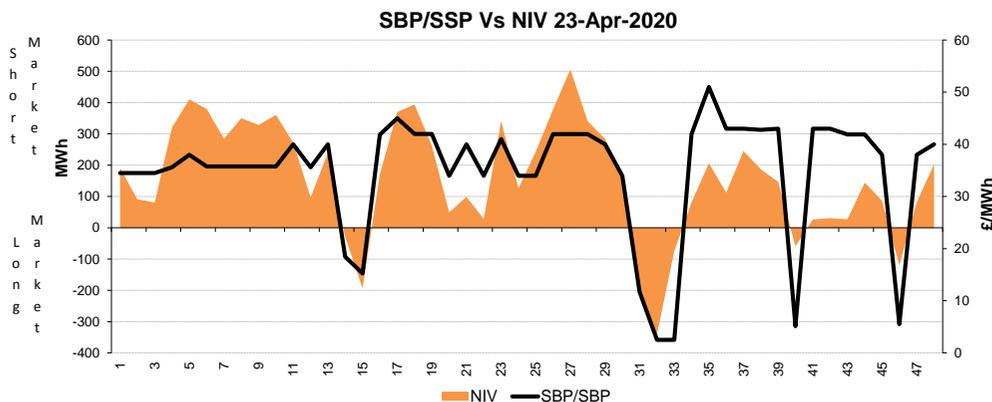
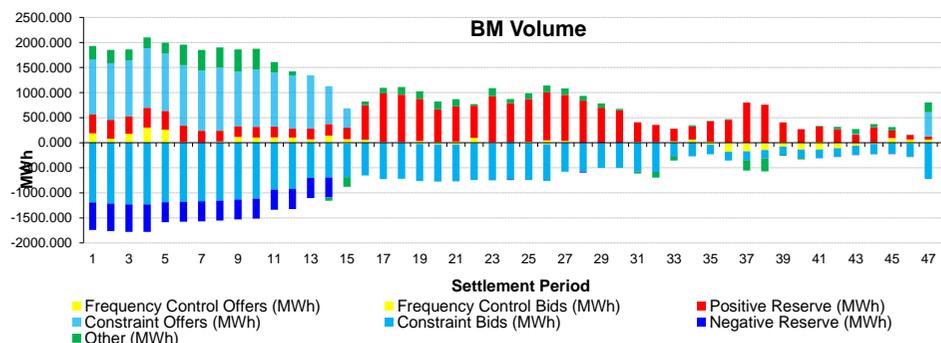
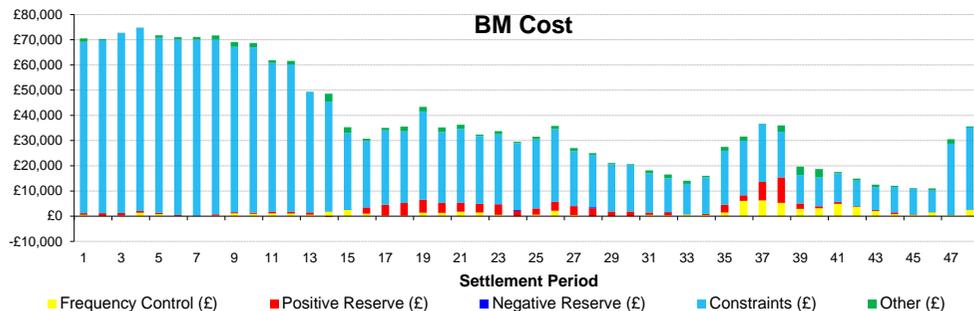
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was prevalently short throughout the 24 hours in excess of 800MW. Multiple trades on the interconnectors were undertaken for negative reserve overnight, and in the afternoon for frequency response. A mix of trades and BM actions were required overnight to manage the voltage levels in England. Due to the day characterized by low demand levels and high PV generation over the daylight hours, multiple trades on the interconnectors, BM actions and the deployment of Spin Gen were required to minimize the RoCoF risk over the entire day.

**Western Link status: Available**