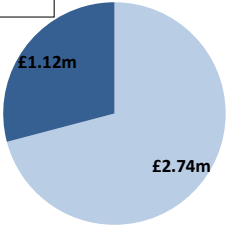


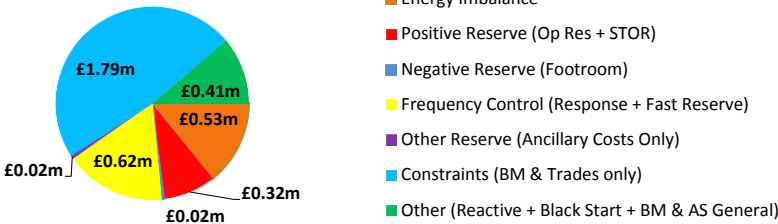
Date: **Saturday 04 Apr 2020**

BSUoS Charge Estimate: £3.76/MWh
Total Outturn: £3.86m

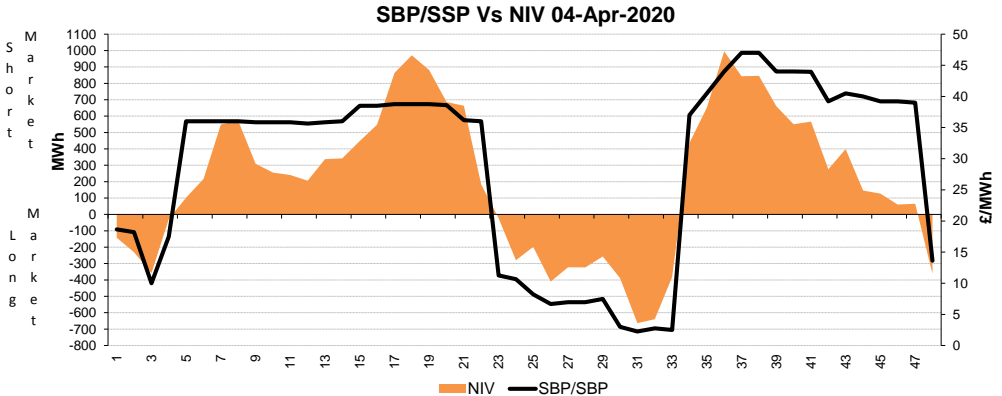
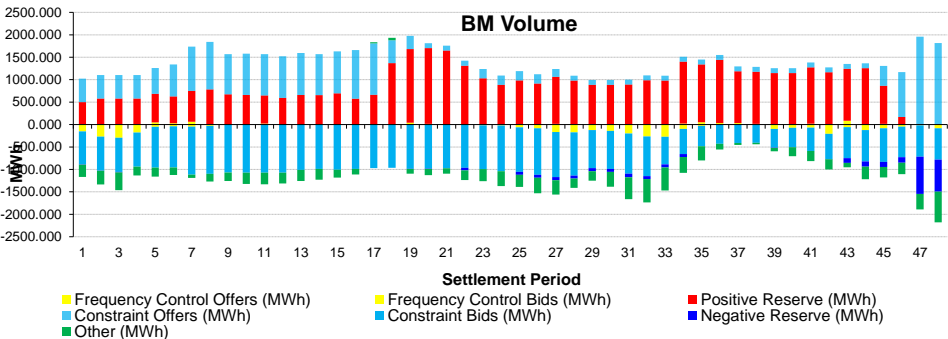
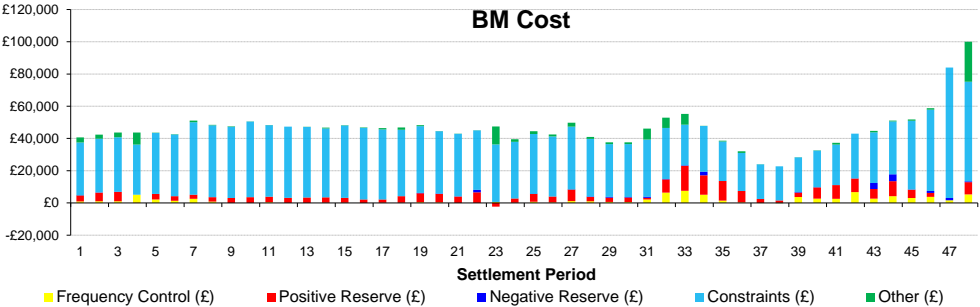
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short all day with the exception of a long peak from midday to late afternoon. Interconnector Trades were used for downward regulation during the penultimate and final settlement periods.

Overnight Trades and BM Actions for Voltage Control in the South/South East, North East, and Midlands areas. BM Actions were required for voltage control in the Wales area during the overnight period and also during the day. Trading and Interconnector Trades were carried out all day for RoCoF. BM Action was required to assist with System Inertia overnight.