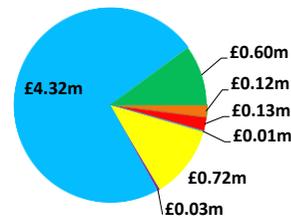
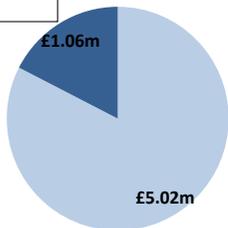


Date: **Monday 06 Apr 2020**

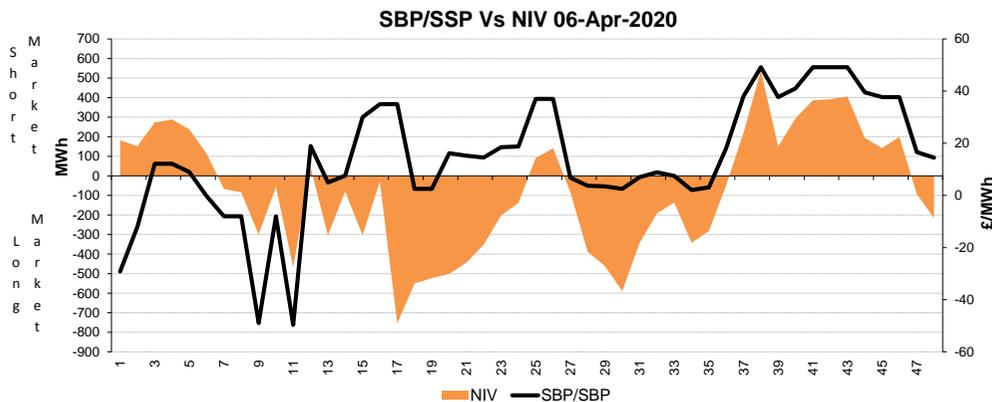
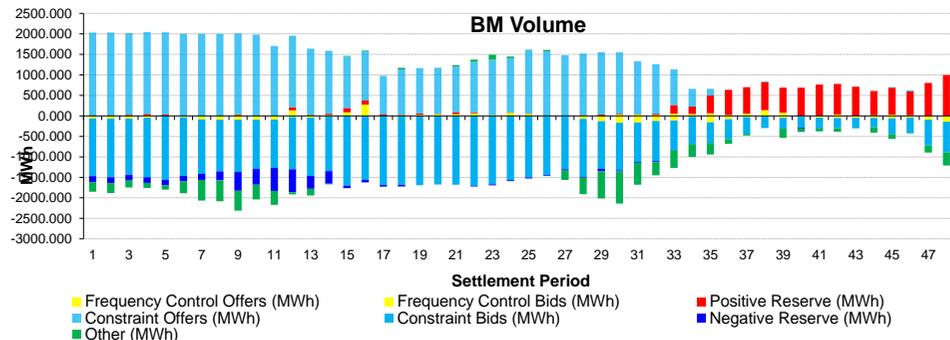
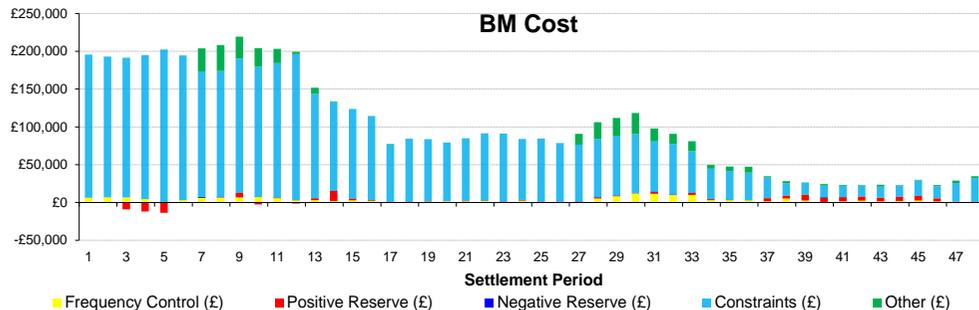
BSUoS Charge Estimate: £5.78/MWh
Total Outturn: £6.08m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly long during the day, becoming short early evening onwards. BM Actions were required overnight into the morning to manage thermal export constraints in Scotland. Action ceased by early evening. Overnight Voltage Control supported by Trades and BM Actions in the South, Midlands and Wales areas. Trading and Interconnector Trades all day for RoCoF. BM Actions assisted with RoCoF from morning to midday, and in the evening.