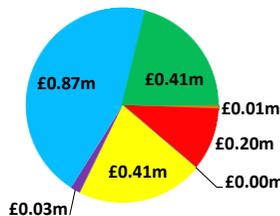
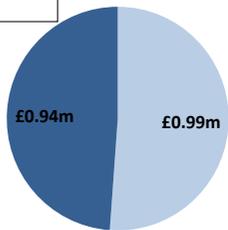


Date: **Monday 27 Apr 2020**

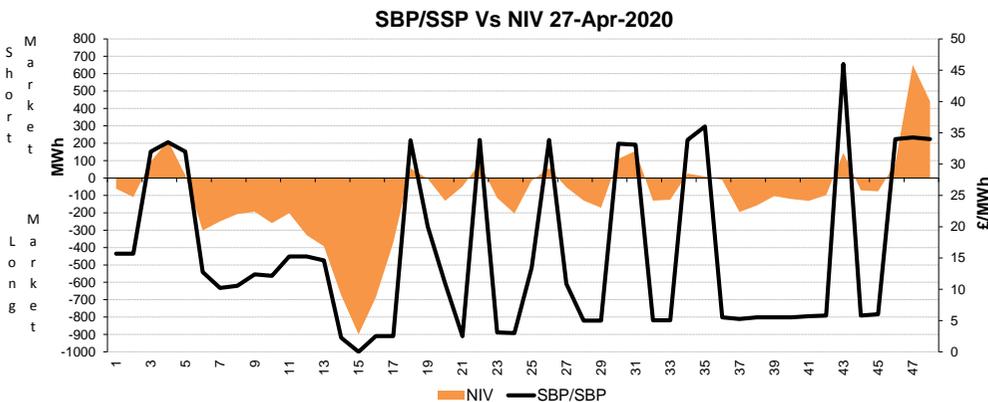
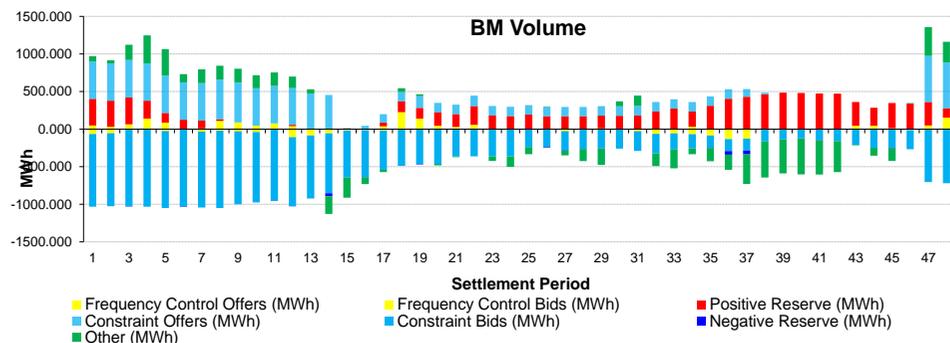
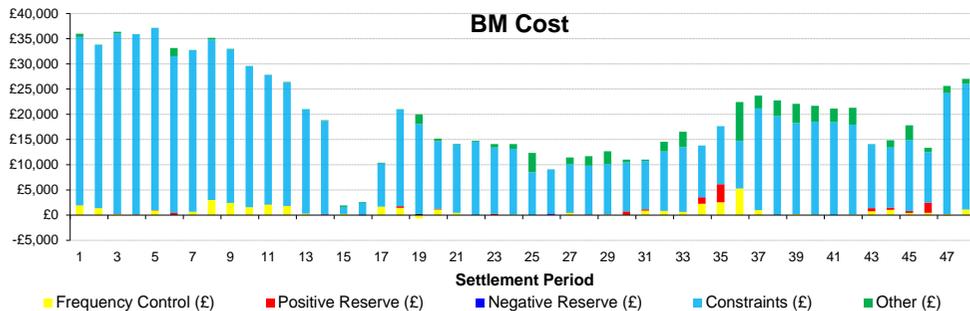
**BSUoS Charge Estimate: £2.06/MWh**  
**Total Outturn: £1.93m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly long with intermittent short peaks during the day. In the evening demand was lower than forecast, and wind generation slowly increased. Overnight Voltage Control supported by Trades and BM Actions. From morning to early evening BM Actions were required to manage thermal constraints in the North. Trades and BM actions throughout the day for RoCoF.

**Western Link status: Available**