

Code Administrator Consultation Response Proforma**GSR032: Implementation of the Electricity System Restoration Standard**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to box.sqss@nationalgrideso.com by **5pm** on **29 August 2023**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Milly Lewis Milly.Lewis@nationalgrideso.com or box.sqss@nationalgrideso.com

Respondent details	Please enter your details	
Respondent name:	Llewellyn Hoenselaar	
Company name:	ESO	
Email address:	Llewellyn.hoenselaar@nationalgrideso.com	
Phone number:	07708 291437	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input checked="" type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:

(Please mark the relevant box)

☒ Non-Confidential☐ Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable SQSS Objectives are:

- i) *facilitate the planning, development and maintenance of an efficient, coordinated and economical system of electricity transmission, and the operation of that system in an efficient, economic and coordinated manner;*
- ii) *ensure an appropriate level of security and quality of supply and safe operation of the National Electricity Transmission System;*
- iii) *facilitate effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity; and*
- iv) *facilitate electricity Transmission Licensees to comply with any relevant obligations under EU law.*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions				
1	Please provide your assessment for the proposed solution against the Applicable Objectives?	<p>Mark the Objectives which you believe the proposed solution better facilitates:</p> <table border="1"> <tr> <td>Original</td> <td><input checked="" type="checkbox"/>i <input checked="" type="checkbox"/>ii <input checked="" type="checkbox"/>iii <input checked="" type="checkbox"/>iv</td> </tr> </table> <p>i) The proposed SQSS modifications are introducing robust network design requirements to support the ability to restore the Transmission System following a Total or Partial System Shutdown.</p> <p>ii) The proposed SQSS modifications ensure System Restoration is considered at the Transmission System design stage enabling a greater level of security in the event of a Total or Partial System Shutdown.</p> <p>iii)The proposed SQSS modifications require future Offshore Transmission Systems to consider restoration as part of their design criteria. We see this as positive in facilitating greater competition, especially in view of the expected growth in Offshore Generation.</p> <p>iv) The proposed SQSS modifications ensure System Restoration is considered at the Transmission System design stage enabling (with other Industry Codes) the requirements of the Electricity System Restoration Standard to be met which is a condition of section 2.2 of National Grid's Electricity System Operator's Transmission Licence.</p>	Original	<input checked="" type="checkbox"/> i <input checked="" type="checkbox"/> ii <input checked="" type="checkbox"/> iii <input checked="" type="checkbox"/> iv
Original	<input checked="" type="checkbox"/> i <input checked="" type="checkbox"/> ii <input checked="" type="checkbox"/> iii <input checked="" type="checkbox"/> iv			
2	Do you have a preferred proposed solution?	<p><input checked="" type="checkbox"/>Original <input type="checkbox"/>Baseline <input type="checkbox"/>No preference</p> <p>Click or tap here to enter text.</p>		
3	Do you support the proposed implementation approach?	<p><input checked="" type="checkbox"/>Yes <input type="checkbox"/>No</p> <p>This modification (GSR 032) will align the SQSS to the proposed changes to the System Operator Transmission Owner Code (being implemented through CM089/CM091 and PM0128/PM0132) and proposed changes to the Grid Code (being implemented through GC0156). This package of measures will ensure the requirements of the ESRS can be met by 31 December 2026.</p>		
4	Do you have any other comments?	No.		