

Code Administrator Meeting Summary

Meeting name: GC0139 - Enhanced Planning - Data Exchange to Facilitate Whole System Planning Workgroup 16

Date: 18/08/2023

Contact Details

Chair: Terri Puddefoot, National Grid ESO Terri.Puddefoot@nationalgrideso.com

Proposer: Ian Povey, Electricity North West Ian.Povey@enwl.co.uk

Key areas of discussion

Workgroup meeting objectives

Following a brief introduction and apologies, the Chair reminded Workgroup members of the need to respond to invites from a quoracy point of view to enable productive Workgroup Meetings.

Review the timeline

The Workgroup reviewed the timeline and agreed that it was achievable. They later went on to review this in more detail, following an update from IP.

Progress of Subgroup to date

IP advised the Workgroup that the legal text for Planning Code (PC) 9 and Planning Code 10 was near completion but noted that work on the appendices was still outstanding.

IP continued to present four options for the proposed solution which can be found in the slides, which detail the use of CIM files and excel schedules along with week 2 and week 28 submissions. It is assumed that a typical DNO Licence area is to have up to 20 GSPs and that each have 6 connected BSPs.

IP advised that week 28 DNOs will provide GB NETS Peak and GSP Peak, whilst Week 2 the DNOs will provide information regarding GB NETS Minimum, GSP Summer Minimum and GSP Summer Daylight Minimum. This was currently a requirement of DNOs when submitting information regarding new generation connections, therefore when a modification application is being done, and during that application this data will be submitted.

The workgroup went on to discuss these options and were largely supportive of option 4

GV questioned whether the ENA Strategic Connection was aligned with this modification and agreed to share details with IP offline to ensure it was considered. **(Action 5)**

DT stated that NGED's preference would be to use SSH and they would be looking to push SSH in the future and try and remove the need for data tables.

DT suggested that there was a need for PC 10 to include forecasting and that this may be written into a clause on transmission to include forecast loading and GSPs. IP requested that DT review PC10, send an email to him on anything that they would like to be considered and that would be raised at the next sub-group. **(Action 6)**

IP advised that although their contract was with the ESO, and it was appreciated that what the ESO do with the information was to handover it the TOs, therefore it was essential that the TOs were fully on board.

Workgroup requested the latest version of the legal text to allow time for review before the next workgroup. IP to circulate the latest legal text version **(Action 7)**

The Chair agreed to create an external SharePoint site for GC0139 with access to GC0139 Workgroup members only to facilitate sharing the legal text. **(Action 8)**

DDSG Support & ITT

IP went on to advise the workgroup that further analysis was to take place and that a tender had been created to carry this out.

IP requested a volunteer to review the tender results at the beginning of October (as he was on annual leave) with a view to the consultation starting at the beginning of November. The Showstopper meeting planned for November would be used to review the consultation with the workgroups to re-start in January 2024.

IP to circulate the tender document and the Chair agree to request volunteers. **(Action 9).**

Timeline review

Following the update from the proposer regarding further analysis being required, the Chair requested the group’s views on the number and frequency of workgroups needed.

It was agreed that the next Workgroup be held on 12 September to review progress on legal text development and agree the direction of travel.

AOB

None

Next Steps

- Further analysis to take place as directed by the Proposer
- Further timeline review required to enable time for further analysis to take place

Actions

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
1	WG15	IP	Sub-group to expand upon the 5 Sch.11 options. Suggested: explanations, a draft submission and specimen schedule(s)		7th June sub-group	Open
2	WG15	SM	TOs to be asked about the impact of B07 on delivering against the SQSS and most relevant years of a multi-year forecast for them	To be shared with the sub-group	7th June sub-group	Open
3	WG15	SM	Which years of a forecast are of most interest to different teams across ESO	To be shared with the sub-group	31st May	Open
4	WG15	TB	Doodle poll to be set up for the two July meetings		8th May	Open
5	WG16	GV	To share details with IP offline to ensure ENA Strategic Connection was aligned with this modification		12th Sept	Open

6	WG16	DT	To review PC10 and contact IP to establish if any further requirements were needed to be added	12th Sept	Open
7	WG16	IP	To share the latest legal text	12th Sept	Open
8	WG16	TP	To create the external SharePoint site	12th Sept	Open
9	WG16	IP	To email out the tender document and request volunteers.	12th Sept	Open

Attendees

Name	Initial	Company	Role
Terri Puddefoot	TP	Code Administrator, ESO	Chair
Rashpal Gata-Aura	RGA	Code Administrator, ESO	Tech Sec
Ian Povey	IP	Electricity North West	Proposer
Somjit Mohanty	SM	National Grid Electricity Transmission	NGET Rep
Terry Baldwin	TB	ESO	Technical Rep
Lee Saville	LS	National Grid Energy Distribution	Workgroup member
David Tuffery	DT	National Grid Energy Distribution	Alternate
Graeme Vincent	GV	SP Energy Networks	Workgroup member
Garth Graham	GG	SSE	Workgroup Member