

Combined Grid Code / Distribution Code Workgroup Terms of Reference and Membership

GC0161: Changes to OC6 to allow for site protection and demand disconnect rotation

Responsibilities

1. The combined Workgroup is responsible for assisting the Grid Code Review Panel and Distribution Code Review Panel in the evaluation of their respective Grid Code and Distribution Code Modification Proposals. **GC0161: Changes to OC6 to allow for site protection and demand disconnect rotation** was raised by the **Electricity System Operator (ESO)** at the Grid Code Review Panel meeting on **25 May 2023**. The proposal must be evaluated to consider whether it better facilitates achievement of the Applicable Objectives.

Applicable Grid Code Objectives

- i) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity;
- ii) To facilitate competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);
- iii) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national; and
- iv) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency. In conducting its business, the Workgroup will at all times endeavour to operate in a manner that is consistent with the Code Administration Code of Practice principles.
- v) To promote efficiency in the implementation and administration of the Grid Code arrangements.

For awareness - Distribution Code Objectives

The Distribution Code Objectives are to:

- i) permit the development, maintenance, and operation of an efficient, co-ordinated, and economical system for the distribution of electricity; and
- ii) facilitate competition in the generation and supply of electricity; and
- iii) efficiently discharge the obligations imposed upon distribution licensees by the distribution licences and comply with the Regulation and any relevant legally binding decision of the European Commission and/or the Agency for the Co-operation of Energy Regulators; and
- vi) (d) promote efficiency in the implementation and administration of the Distribution Code.

Scope of work

2. The Workgroup must consider the issues raised by the Modification Proposal and consider if the proposal identified better facilitates achievement of Grid Code Objectives.
3. In addition, the Workgroup shall consider and report on the following specific issues:

Workgroup Term of Reference	Location in Workgroup Report (to be completed at Workgroup Report stage)
a) Implementation and costs;	Implementation contained in the 'When will this change take place?' section Costs contained in the Workgroup considerations section.
b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;	Contained in the 'What is the solution' section and draft legal text in Annex 4
c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and	'Workgroup vote' section shows Workgroup members Combined Grid Code/Distribution Code workgroups with representation from across industry. Distribution Code Administrator also a Workgroup member.
d) Consider EBR implications	Contained in the 'Interactions' section (there are no EBR Implications)
e) Ensure that the scope of work identified is achievable within the timeframe outlined in the Ofgem Urgency decision letter.	Contained in 'Workgroup considerations' section. Workgroup requested a change in modification title as demand disconnection rotation will be considered in a subsequent modification.
f) Consider whether the solution has consequences on OC6 that would prevent the intention of the modification being achieved.	Contained in 'Workgroup considerations' section.
g) Ensure that the use of the term 'any one' in OC6.2.1 is understood.	Contained in 'Workgroup considerations' section. At Workgroup 1 the Proposer accepted, and the Workgroup agreed, that the

	initial proposed change to OC6.2.1 was not required for this modification to proceed.
h) In OC6.2.1 consider whether the present requirement for NGESO not to discriminate between any groups of Suppliers, Network Operators or Non- Embedded customers should be retained / modified rather than deleted.	Contained in 'Workgroup considerations' section. At Workgroup 1 the Proposer accepted, and the Workgroup agreed, that the initial proposed change to OC6.2.1 was not required for this modification to proceed.
i) Consider the implications for the Distribution Code, including DOC6	Contained in 'Interactions' section. Combined Grid Code/Distribution Code workgroups with representation from across industry. Distribution Code Administrator also a Workgroup member.
j) Consider cross code implications.	Contained in 'Interactions' section. Combined Grid Code/Distribution Code workgroups with representation from across industry. Distribution Code Administrator also a Workgroup member.
k) Consider interactions with the Electricity Transmission Standard Licence Conditions	Contained in 'Workgroup considerations' section

4. As per Grid Code GR20.8 (a) and (b) the Workgroup should seek clarification and guidance from the Grid Code Review Panel when appropriate and required.

5. The Workgroup is responsible for the formulation and evaluation of any Workgroup Alternative Grid Code Modifications arising from Group discussions which would, as compared with the Modification Proposal or the current version of the Grid Code, better facilitate achieving the Grid Code Objectives in relation to the issue or defect identified.

6. The Workgroup should become conversant with the definition of Workgroup Alternative Grid Code Modification which appears in the Governance Rules of the Grid Code. The definition entitles the Group and/or an individual member of the Workgroup to put forward a Workgroup Alternative Code Modification proposal if the member(s) genuinely believes the alternative proposal compared with the Modification Proposal or the current version of the Grid Code better facilitates the Grid Code objectives. The extent of the support for the Modification Proposal or any Workgroup Alternative Modification (WAGCM) proposal arising from the Workgroup's discussions should be clearly described in the final Workgroup Report to the Grid Code Review Panel.
7. Workgroup members should be mindful of efficiency and propose the fewest number of WAGCM proposals as possible. All new alternative proposals need to be proposed using the Alternative Request Proposal form ensuring a reliable source of information for the Workgroup, Panel, Industry participants and the Authority.
8. All WAGCM proposals should include the Proposer(s)'s details within the final Workgroup report, for the avoidance of doubt this includes WAGCM proposals which are proposed by the entire Workgroup or subset of members.
9. There is an option for the Workgroup to undertake a period of Consultation in accordance with Grid Code GR. 20.11, if defined within the timetable agreed by the Grid Code Review Panel. Should the Workgroup determine that they see the benefit in a Workgroup Consultation being issued they can recommend this to the Grid Code Review Panel to consider.
10. Following the Consultation period the Workgroup is required to consider all responses including any Workgroup Consultation Alternative Requests. In undertaking an assessment of any Workgroup Consultation Alternative Request, the Workgroup should consider whether it better facilitates the Grid Code Objectives than the current version of the Grid Code.
11. As appropriate, the Workgroup will be required to undertake any further analysis and update the appropriate sections of the original Modification Proposal and/or WAGCM proposals (Workgroup members cannot amend the original text submitted by the Proposer of the modification). All responses including any Workgroup Consultation Alternative Requests shall be included within the final report including a summary of the Workgroup's deliberations and conclusions. The report should make it clear where and why the Workgroup chairperson has exercised their right under the Grid Code to progress a Workgroup Consultation Alternative Request or a WAGCM proposal against the majority views of Workgroup members. It should also be explicitly stated where, under these circumstances, the Workgroup chairperson is employed by the same organisation who submitted the Workgroup Consultation Alternative Request.

12. The Workgroup is to submit its final report to the Grid Code Review Panel Secretary on 11 July 2023 for circulation to Panel Members. The final report conclusions will be presented to the Grid Code Review Panel meeting on 14 July 2023.

Membership

13. It is recommended that the Workgroup has the following members:

Role	Name	Representing
Chair	Jonathan Whitaker	Code Administrator
Technical Secretary	Deborah Spencer	Code Administrator
Proposer	Usman Farooq	ESO
Workgroup Member	Garth Graham	SSE Generation
Workgroup Member	Richard Wilson	UK Power Networks
Workgroup Member	Grace March	Sembcorp
Workgroup Member	Alastair Frew	Drax
Workgroup Member	Precious Nwokoma	Fred Olsen Seawind
Workgroup Member	Brian Morrisey	Scottish & Souther Electricity Network
Workgroup Member	John Knott	SP Energy Networks
Workgroup Member	Andrew Mcleod	Northern Powergrid
Workgroup Member	Chris McCann	Energy Networks
Authority Representative	Shilen Shah	Ofgem

14. A (*) Workgroup must comprise at least 5 members (who may be Panel Members). The roles identified with an asterisk (*) in the table above contribute toward the required quorum, determined in accordance with paragraph 15 below.
15. The Grid Code Review Panel must agree a number that will be quorum for each Workgroup meeting. The agreed figure for this modification is that at least 5 Workgroup members must participate in a meeting for quorum to be met.

16. A vote is to take place by all eligible Workgroup members on the Modification Proposal and each WAGCM. The vote shall be decided by simple majority of those present at the meeting at which the vote takes place (whether in person or by teleconference). The Workgroup chairperson shall not have a vote, casting or otherwise. There may be up to three rounds of voting, as follows:
- Vote 1:** whether each proposal better facilitates the Applicable Grid Code Objectives;
 - Vote 2:** where one or more WAGCMs exist, whether each WAGCM better facilitates the Applicable Grid Code Objectives than the original Modification Proposal;
 - Vote 3:** which option is considered to BEST facilitate achievement of the Applicable Grid Code Objectives. For the avoidance of doubt, this vote should include the existing Grid Code baseline as an option.
- The results from the vote and the reasons for such voting shall be recorded in the Workgroup report in as much detail as practicable.
17. It is expected that Workgroup members would only abstain from voting under limited circumstances, for example where a member feels that a proposal has been insufficiently developed. Where a member has such concerns, they should raise these with the Workgroup chairperson at the earliest possible opportunity and certainly before the Workgroup vote takes place. Where abstention occurs, the reason should be recorded in the Workgroup report.
18. Workgroup members or their appointed alternate are required to attend a minimum of 50% of the Workgroup meetings to be eligible to participate in the Workgroup vote.
19. The Technical Secretary shall keep an Attendance Record for the Workgroup meetings and circulate the Attendance Record with the Action Notes after each meeting. This will be attached to the final Workgroup report.
20. The Workgroup membership can be amended from time to time by the Grid Code Review Panel / Distribution Code Review Panel and the Chairperson of the Workgroup.