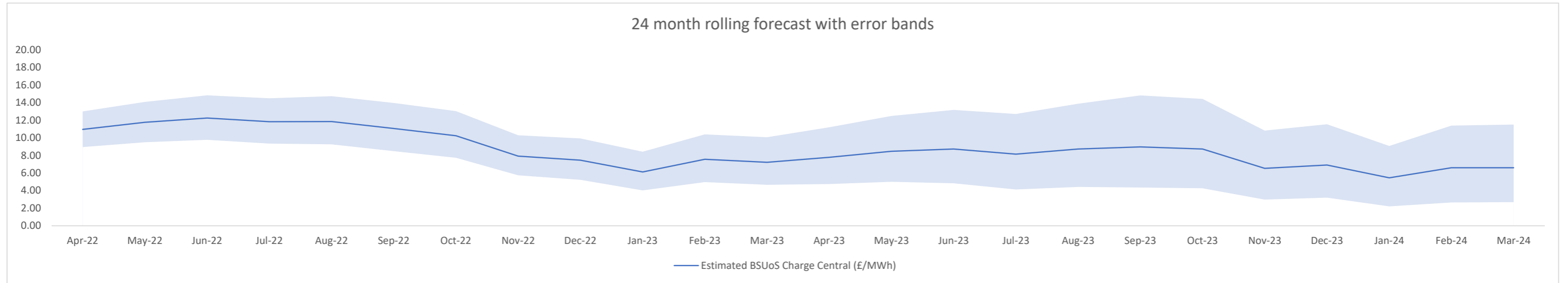
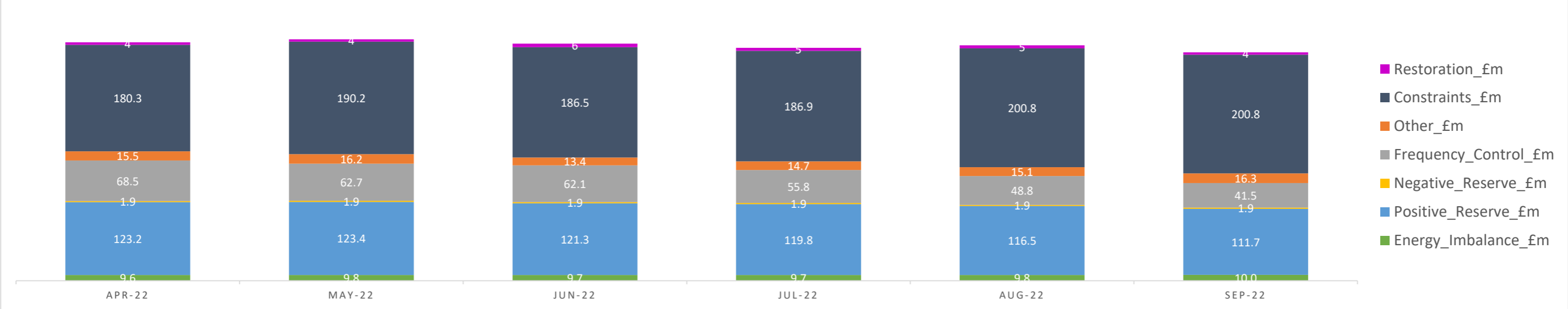


BSUoS Forecast for Apr-22



	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
Balancing Costs (Central) £m	403.0	408.2	400.9	393.8	397.9	386.2	381.3	350.9	334.9	292.4	305.3	296.2	285.6	294.0	285.3	269.7	293.5	316.4	328.7	292.6	316.5	266.2	269.9	277.0
Balancing Costs (Upper) £m	484.6	496.0	492.8	490.8	503.7	496.5	495.2	466.3	456.9	415.8	432.0	426.6	422.5	445.6	443.6	436.0	482.8	539.2	560.8	501.8	546.6	460.3	483.6	502.3
Balancing Costs (Lower) £m	322.3	322.6	312.7	303.4	302.8	287.8	278.9	245.4	223.6	180.1	189.6	178.5	164.3	162.5	146.6	123.9	135.9	140.0	147.1	119.1	132.7	91.8	93.8	96.5
Estimated Internal BSUoS & ESO Incentive £m	31.53	32.58	31.53	32.58	32.58	31.53	32.58	31.53	32.58	32.58	29.43	32.58	25.64	26.50	25.64	26.50	26.50	25.64	26.50	25.64	26.50	26.50	24.79	26.50
BSUoS Cost Recovery £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALoMCP £m	1.08	1.12	1.08	1.12	1.12	1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP345/350 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP381 Deferred Costs £m	2.94	3.04	2.94	3.04	3.04	2.94	3.04	2.94	3.04	3.04	2.75	3.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total BSUoS (Central) £m	438.6	444.9	436.5	430.5	434.6	421.8	416.9	385.4	370.5	328.0	337.5	331.8	311.2	320.5	310.9	296.2	320.0	342.0	355.2	318.2	343.0	292.7	294.7	303.5
Total BSUoS (Upper) £m	520.2	532.7	528.4	527.5	540.4	532.1	530.8	500.8	492.5	451.4	464.2	462.2	448.1	472.1	469.2	462.5	509.3	564.8	587.3	527.4	573.1	486.8	508.4	528.8
Total BSUoS (Lower) £m	357.9	359.3	348.3	340.1	339.5	323.4	314.5	279.9	259.2	215.7	221.8	214.1	189.9	189.0	172.2	150.4	162.4	165.6	173.6	144.7	159.2	118.3	118.6	123.0
Estimated BSUoS Volume (TWh)	40.04	37.86	35.66	36.44	36.73	38.17	40.75	48.75	49.68	53.73	44.70	45.99	40.04	37.86	35.66	36.44	36.73	38.17	40.75	48.75	49.68	53.73	44.70	45.99
Estimated BSUoS Charge Central (£/MWh)	10.95	11.75	12.24	11.82	11.83	11.05	10.23	7.90	7.46	6.10	7.55	7.22	7.77	8.47	8.72	8.13	8.71	8.96	8.72	6.53	6.90	5.45	6.59	6.60
Estimated BSUoS Charge Upper (£/MWh)	12.99	14.07	14.82	14.48	14.71	13.94	13.03	10.27	9.91	8.40	10.38	10.05	11.19	12.47	13.16	12.69	13.87	14.80	14.41	10.82	11.54	9.06	11.37	11.50
Estimated BSUoS Charge Lower (£/MWh)	8.94	9.49	9.77	9.33	9.24	8.47	7.72	5.74	5.22	4.01	4.96	4.66	4.74	4.99	4.83	4.13	4.42	4.34	4.26	2.97	3.20	2.20	2.65	2.67

Balancing Costs Central Forecast Breakdown for next 6 months



	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Energy_Imbalance_£m	9.6	9.8	9.7	9.7	9.8	10.0 #
Positive_Reserve_£m	123.2	123.4	121.3	119.8	116.5	111.7 #
Negative_Reserve_£m	1.9	1.9	1.9	1.9	1.9	1.9 #
Frequency_Control_£m	68.5	62.7	62.1	55.8	48.8	41.5 #
Constraints_£m	180.3	190.2	186.5	186.9	200.8	200.8 #
Other_£m	15.5	16.2	13.4	14.7	15.1	16.3 #
Restoration_£m	4	4	6	5	5	4
Total_£m	403.0	408.2	400.9	393.8	397.9	386.2

BSUoS Forecast for Apr-22



Balancing Costs	Forecast for April 2022 is £403 million. This is approximately £70 million higher than the outturn for February.
Energy model considerations	<p>The Balancing Costs model uses the patterns of costs historically which are then adjusted for changes in prices, changes in wind outturn/forecast to create a baseline which can then be projected forward and shaped based on an understanding of the shaping of costs through the year.</p> <p>The forecast for April - September is significantly higher (increase of approximately 50%) than the forecast produced in February.</p> <p>This is due to the recent increase in the price of wholesale electricity in the futures markets.</p> <p>No new planned or current outages on interconnectors or Western link.</p> <p>The new constraint forecast has been incorporated as an input to the model.</p> <p>Please note that Restoration costs, have been split out this month following feedback from industry.</p>
Constraint model considerations	The new constraint cost forecasting methodology has now been incorporated into the model and will be for future months.
Estimated internal BSUoS	<p>Future year costs have been adjusted in line with the latest results of the Annual Iteration Process (AIP) for the Electricity System Operator (ESO) under the RIIO-2 network price controls, based on the Ofgem republication on 31 January 2022. The sheet "SOIAR" in this spreadsheet shows the allowed revenue for 2022/23 and a forecast for future years.</p> <p>https://www.ofgem.gov.uk/publications/republication-riio-gd2-and-riio-eso-price-control-financial-model-following-annual-iteration-process-2021</p>
BSUoS Cost Recovery	No changes from previous forecasts. This represents the trades under-recovery which will end on the last day of March 2022.
ALoMCP	Updated in the March 2022 forecast to reflect anticipated recovery of these costs at ~£36k/ day. No further changes for this forecast.
CMP345/350 Deferred Costs	No changes from previous forecasts
CMP381 Deferred Costs	<p>Based on Initial Interim (II) data, there is currently c.£35.8m deferred to 2022/23. This has been reflected in the forecast figures for 2022/23. This value will be updated in the next forecast based on the value of costs deferred due to this scheme.</p> <p>Cost recovery has been included from 1 April 2022 as per the current CUSC wording. Subject to Ofgem approval of CMP383 this would change to 3 May 2022.</p>
Estimated BSUoS Volume	No changes from previous forecasts
BSUoS Reform	This forecast does not currently contain any allowance for the outcome of the BSUoS reform work (CMP308 and CMP361/362) whereby charges would be moved so as charged 100% to final demand and fixed in advance by the ESO. Once further detail is known in regards to the outcome of this process we will update our forecast accordingly.