



# Special Grid Code Review Panel

Wednesday 12 July 2023

Online Meeting via Teams

# WELCOME



# Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in the Governance Rules (**GR3.1.1**)

## Functions (GR.3.2)

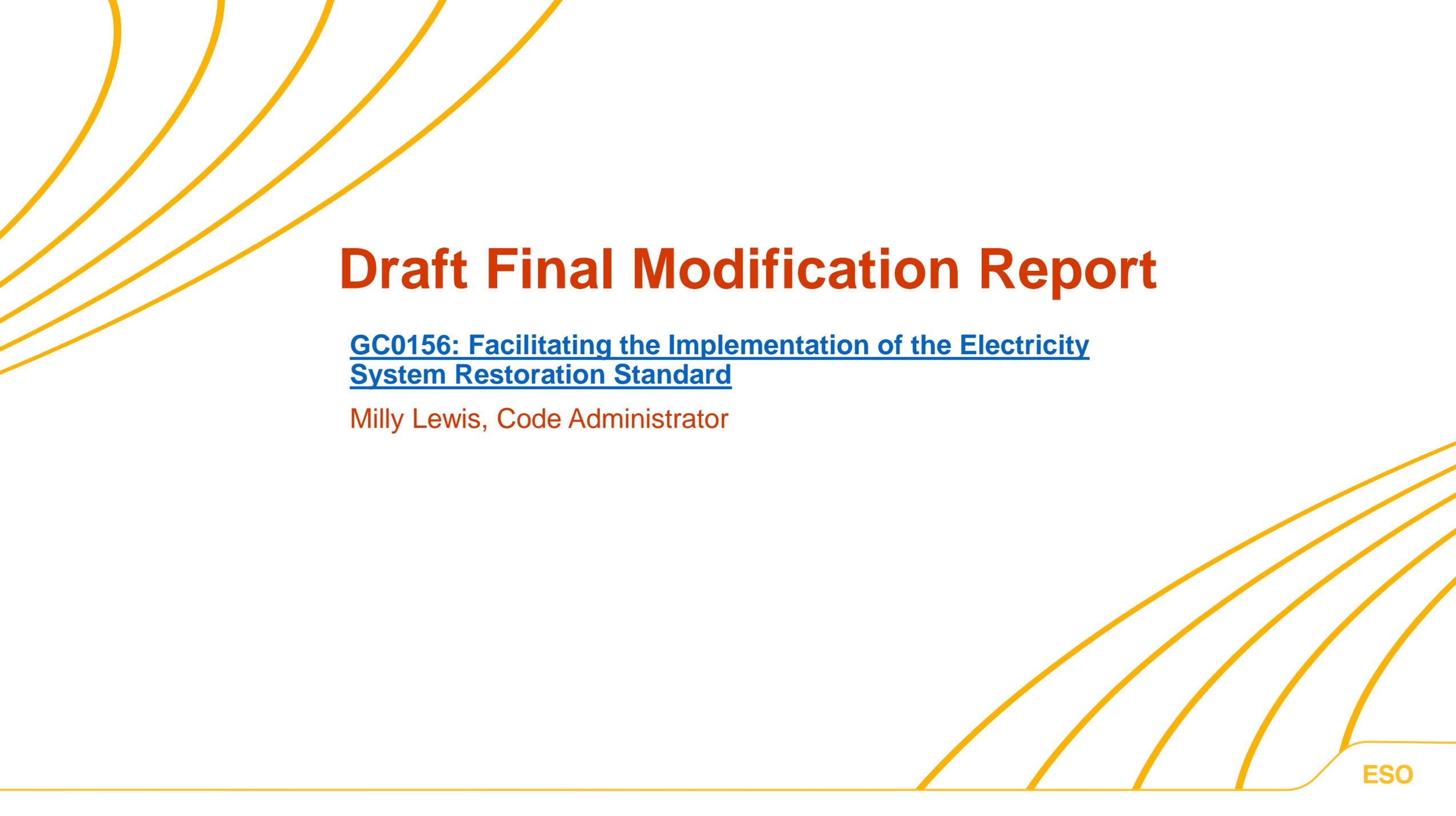
The **Panel** shall endeavour at all times to operate:

- in an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular Modification Proposals; and
- With a view to ensuring that the **Grid Code** facilitates **achievement of the Grid Code Objectives**.

## Duties of Panel Members & Alternates (GR.3.3)

1. Shall act **impartially** and in accordance with the requirements of the **Grid Code**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.



# Draft Final Modification Report

## GC0156: Facilitating the Implementation of the Electricity System Restoration Standard

Milly Lewis, Code Administrator

# Code Administrator Consultation – Legal Text Changes. What do the Grid Code Governance Rules say?

GR.22.4

A draft of the **Grid Code Modification Report** shall be tabled at a meeting of the **Grid Code Review Panel** prior to submission of that **Grid Code Modification Report** to the **Authority** as set in accordance with the timetable established pursuant to GR.19.1, and at which the **Panel** may consider any minor changes to the legal drafting, which may include any issues identified through the **Code Administrator** consultation, and:

- (i) if the change required is a typographical error the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairperson** will undertake the **Grid Code Review Panel Recommendation Vote**; or
- (ii) if the change required is not considered to be a typographical error then the **Grid Code Review Panel** may direct the **Workgroup** to review the change. If the **Workgroup** unanimously agree that the change is minor the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairperson** will undertake the **Grid Code Review Panel Recommendation Vote**, otherwise for changes that are not considered to be minor the **Code Administrator** shall issue the **Grid Code Modification Proposal** for further **Code Administrator** consultation, after which the **Panel Chairperson** will undertake the **Grid Code Review Panel Recommendation Vote**; or
- (iii) In the case of a modification that had been directed pursuant to GR.19.2(e) to proceed directly to wider consultation without the formation of a **Workgroup**, and if the change required is not considered to be a typographical error, then the **Grid Code Review Panel** may direct the **Code Administrator** in conjunction with the **Proposer** to review the change. If the **Grid Code Review Panel**, the **Code Administrator** and the **Proposer** agree that the change is minor the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairperson** will undertake the **Grid Code Review Panel Recommendation Vote**, otherwise for changes that are not considered to be minor the **Code Administrator** shall issue the **Grid Code Modification Proposal** for further **Code Administrator** consultation after which the **Panel Chairperson** will undertake the **Grid Code Review Panel Recommendation Vote**. In the case of a change that is not considered to be minor, the **Grid Code Review Panel** may also consider whether to establish a **Workgroup** of the **Grid Code Review Panel**, to further consider the **Grid Code Modification Proposal**, in which case the procedures set out within GR.20 will be followed as required; or
- (iv) if a change is not required after consideration, the **Panel Chairperson** will undertake the **Grid Code Review Panel Recommendation Vote**.

Code Admin must present the proposed legal text changes

Panel have 3 choices:

- **Agree the change is typographical** and instruct Code Admin to make the change under GR.22.4(i). Then we **carry out Recommendation Vote; or**
- **Agree the change is not needed** under GR.22.4(iv). Then we **carry out Recommendation Vote; or**
- Under GR.22.4(ii), **Direct Code Admin and Proposer to review the change or agree to run a 2<sup>nd</sup> Code Administrator Consultation** (and agree how long this is to be run for) **or ask for a Workgroup to be formed. Then re—issue the Draft Final Modification Report to Panel for Recommendation Vote.**

# Outstanding Legal Text for Review

ID	Part of Code	Code Provisionally Updated ahead of Panel approval
15	ANNEX TO THE GENERAL CONDITIONS	Yes
78	BC2.9.2.6	No
52	CC.7.11.2	No
55	CC.7.11.4	No
64	Comment on CAC document	No
22	DRC schedule 16 Part 2 page 1 of 1 block loading capability	No
38	DRC schedule 16 Part 3 Control systems resilience demonstration – diagram & topology	No
35	DRC schedule 16 Part 3 Critical Tools and Facilities control systems resilience demonstration –power resilience including power resilience demonstration & connectivity and alarm event handling	No
37	DRC schedule 16 Part 3 Critical Tools and Facilities control systems resilience demonstration –power resilience including power resilience demonstration & connectivity and alarm event handling	No
39	DRC schedule 16 Part 3 Cyber-Security	No
33	DRC schedule 16 Part 3 Distribution Restoration Zone Control System test	No
40	DRC schedule 16 Part 3 Telephony services test per month as per CC/ECC.6.5.4.	No
41	DRC schedule 16 Part 3 Telephony services test per month as per CC/ECC.6.5.4.	No
31	DRC schedule 16 Part 3 System Restoration Power Island availability assessment	No
27	DRC schedule 16 Part 4 page 1 of 1 summary	No
25	DRC schedule 16 Part 4 page 1 of 1 title	Yes
60	OC5.7.2.4	Yes
61	OC5.7.2.6	No
57	PC.A.5.7.3	Yes
58	PC.A.5.7.4	No
74	WAGCM1 DRC	Yes in Part

Ask to the Panel for each ID:

- Is a change required?
- Is the change typographical?
- If not, does the change need to be raised with the Workgroup and/or require a second Code Administrator Consultation to be issued?

# GC0156 – the asks of Panel

- **AGREE** whether or not the proposed changes to the legal text are typographical
- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code?
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

# GC0156 – Next Steps

Milestone	Date
Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	13 July 2023 – 19 July 2023
Submission of Final Modification Report to Ofgem	20 July 2023
Ofgem decision date	TBC
Implementation Date	10 WD after Authority decision

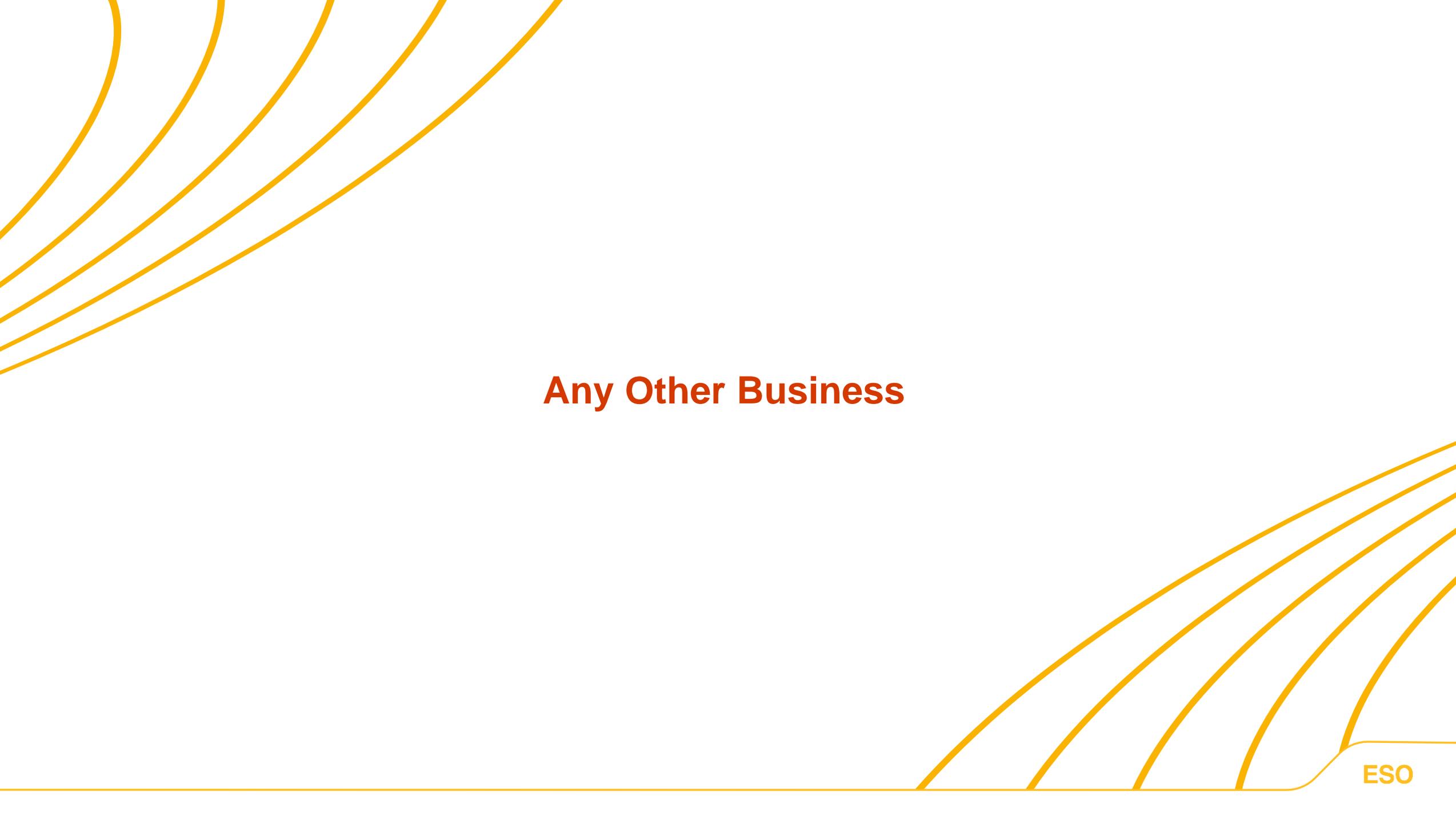
# EBR Article 3 Objectives

**For reference, the Electricity Balancing Regulation (EBR) Article 3 (Objectives and regulatory aspects) are:**

1. This Regulation aims at:
  - (a) Fostering effective competition, non-discrimination and transparency in balancing markets;
  - (b) enhancing efficiency of balancing as well as efficiency of national balancing markets;
  - (c) integrating balancing markets and promoting the possibilities for exchanges of balancing services while contributing to operational security;
  - (d) contributing to the efficient long-term operation and development of the electricity transmission system and electricity sector while facilitating the efficient and consistent functioning of day-ahead, intraday and balancing markets;
  - (e) ensuring that the procurement of balancing services is fair, objective, transparent and market-based, avoids undue barriers to entry for new entrants, fosters the liquidity of balancing markets while preventing undue market distortions;
  - (f) facilitating the participation of demand response including aggregation facilities and energy storage while ensuring they compete with other balancing services at a level playing field and, where necessary, act independently when serving a single demand facility;
  - (g) facilitating the participation of renewable energy sources and supporting the achievement of any target specified in an enactment for the share of energy from renewable sources.

## Prioritisation Stack

Mod Number	Previous Priority No:	Priority No	Title
GC0161	1		Changes to OC6 to allow for site protection and demand disconnect rotation
GC0139	2		Enhanced Planning Data Exchange to Facilitate Whole System Planning
GC0156	3		Implementation of the Electricity System Restoration Standard
GC0117	4		Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of PGM requirements
GC0154	5		Incorporation of interconnector ramping requirements into the Grid Code as per SOGL Article 119
GC0155	6		Clarification of Fault Ride Through Technical Requirements
GC0103	7		The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes
GC0159	8		Introducing Competitively Appointed Transmission Owners
GC0140	9		Grid Code Sandbox: enabling derogation from certain obligations to support small-scale trials of innovative propositions



**Any Other Business**

# Activities ahead of the next Panel Meeting

---

**Modification Proposals to be submitted**

12 July 2023

*GC0161 Special Panel*

*14 July 2023*

*Teams Meeting*

**Papers Day**

19 July 2023

**Panel Meeting**

27 July 2023

Teams Meeting

**Close**

