

### **Code Administrator Meeting Summary**

## GC0160: Protecting Generators subject to Firm Load Shedding during a Gas Supply Emergency from excessive Imbalance Charges

Date: 14 October 2022

**Contact Details** 

Chair: Milly Lewis, National Grid ESO Milly.Lewis@nationalgrideso.com

Proposer: Garth Graham, SSE <u>Garth.Graham@sse.com</u>

#### **Key areas of discussion**

The Workgroup discussions are summarised according to agenda items:

#### Discussions post workgroup Consultation

- Whilst the Workgroup accepted that working at pace had meant that detailed analysis of changing the PN definition on all systems had not been fully addressed. The Workgroup were comfortable to proceed with the original solution based on NGESO confirming that the PN is not the decisive factor within processes for issuing system warnings. They also stated that in the event of a stage 2 or higher Network Gas System Emergency loading shedding event the NGESO Control Room would receive a communication from the GSO, with all the subsequent calculations within the NGESO then completed manually (by either using the lower PN or MEL) meaning the PN definition change would have no impact on the existing processes in real time.
- Whilst the NGESO did not believe that there was any impact of the PN definition change to the
  capacity market notifications, this would form part of the further analysis which will take place,
  during the Code Administrator Consultation period, and corrective action would subsequently be
  implemented where necessary. With any impacts being notified to Grid Code Review Panel prior
  to the modification being submitted to the Authority for their decision.
- After seeking further clarification on the obligations related to REMIT notifications during a gas
  emergency and curtailment of gas generation, the Authority representative confirmed that all
  parties were still required to notify the market as per their existing REMIT obligations.
- At points where Workgroup discussion deviated from scope of this modification, Workgroup members were reminded of their rights under open governance process.

#### GC0160 ToR review

 No comments were made by the workgroup on the Grid Code Terms of Reference, and it was agreed all points of the Terms of Reference were met, with no identified EBR implications.



#### GC0160 Workgroup Report review

 No amendments were made to the draft Workgroup Report that was shared prior to the meeting. Once amends have been made after today's meeting, the update report will be shared with the Workgroup for final comment.

#### GC0160 Workgroup Vote

- The chair conducted the Workgroup vote, the GC0160 Workgroup concluded by majority (5 out of 6 votes) that the Original better facilitated the Applicable Objectives than the Baseline.
- One Workgroup member was unavailable to conduct a vote as they had left the meeting prior to this being completed.

#### **Next Steps**

The Workgroup Report will be sent out to the workgroup for review and comment by Monday 17<sup>th</sup>
October at 9.30am.

#### **Action Log**

Action Number	Workgroup raised	Owner	Action	Due by	Status
1	WG2	LM	Ofgem representative to check and guidance for the consultation on any concerns of change in PN definitions are misleading	WG3	Closed
2	WG2	ML	To gain NGESO legal review of the draft GC0160 legal text and share comments with the workgroup at the next meeting	WG3	Closed
3	WG2	ML	To add into the legal text the link to the E1 document	WG3	Closed
4	WG2	TB	To review the remaining Grid Code legal text to ensure no other areas where PN appears is impacted by this change in BC1.4.2 and BC2.5.1	WG3	Closed
5	WG3	CG/CP/ TB	To discuss the potential impacts of the PN definition change within the Grid code and the proposed new 'Emergency situation post PN' on the BSC	WG4	Closed

#### **Participants**

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Attendees	Initial	Company	Position
Milly Lewis	ML	Code Administrator National Grid ESO	GC Chair
Ruth Roberts	RR	Code Administrator National Grid ESO	GC Technical Secretary
Garth Graham	GG	SSE Generation	Proposer
Andy Colley	AC	SSE Generation	Proposer Alternate
Camille Gilsenan	CG	National Grid ESO	Workgroup Member Alternate
Peter Frampton	PF	VPI Immingham	Workgroup Member Alternate
Paul Jones	PJ	Uniper	Workgroup Member
Paul Youngman	PY	Drax	Workgroup Member
Lisa Waters	LW	WatersWye	Workgroup Member
John Costa	JCosta	EDF Energy	Workgroup Member
Alex Aristodemou	AA	National Grid ESO	NGESO Legal GC Observer
Antonio Del Castillo Zas	ADcz	National Grid ESO	NGESO SME GC Observer
Gideon Miti	GM	National Grid ESO	GC Observer
Wuxing Liang	WL	National Grid ESO	GC Observer
Julie Cox	JC	Energy UK	GC Observer
Priyanka Mohapatra	PM	SPR	GC Observer
Sarah Howarth	SH	BEIS	BSC Member/ GC Observer
Matthew Tucker	MT	Welsh Power	BSC Member/ GC Observer
Raoul Thulin	RT	RWE	BSC Member/ GC Observer
Phil Russell	PR	Independent	BSC Member/ GC Observer
Natalie Boahene	NB	Statkraft	BSC/ GC Observer

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Luke Cardell	LC	AMP Clean Energy	BSC/ GC Observer
Keren Kelly	KK	Elexon	BSC Chair
Colin Berry	СВ	Elexon	BSC SME
John Lucas	JL	Elexon	BSC SME
Stanley Dikeocha	SD	Elexon	ESC Analyst
Tina Warth	TW	Elexon	BSC Legal
Luke McCartney	LMc	Ofgem	Authority Rep

For further information, please contact the Grid Code Administrator chair Milly Lewis.