

## Code Administrator Meeting Summary

### CM086: Introducing Competitively Appointed Transmission Owners & Transmission Service Providers

Date: 24 January 2023

#### Contact Details

Chair: Roberts Ruth, NationalGrid ESO [ruth.roberts@nationalgrideso.com](mailto:ruth.roberts@nationalgrideso.com)

Proposer: Stephen Baker, NationalGrid ESO [Stephen.Baker@nationalgrideso.com](mailto:Stephen.Baker@nationalgrideso.com) and Gareth Stanley, NationalGrid ESO [gareth.stanley@nationalgrideso.com](mailto:gareth.stanley@nationalgrideso.com)

#### Key areas of discussion

The Workgroup discussions are summarised according to agenda items:

##### Workgroup Objectives

- The Chair introduced the Workgroup members and the agenda, proceeding to deliver a brief presentation of the Code Administrator Modification process, expectations of Workgroup members and the proposed modification timeline.

##### Review and agree Terms of Reference

- The Workgroup agreed with the Terms of Reference but requested to extend TOR (d) to consider all cross-code implications not just CUSC (GC0159 and GSR031). Suggested TOR - (d) Consider the cross-code impacts that this modification has, with particular consideration of any consequential impacts to Grid Code, SQSS and CUSC.
- Workgroup suggested to add an additional TOR (e) to considered solutions that have minimal impact and changes that are sustainable. Suggested TOR – (e) Ensure that the proposed STC changes effectively implement the CATO regime in a proportionate manner, adopting minimum necessary change whilst also ensuring that the new arrangements are future-proofed as much as possible.

##### Proposer Presentation / Workgroup Discussions

- The proposer delivered a presentation on the Competitively Appointed Transmission Owners (CATOs). Full details are available in the presentation pack within the Workgroup papers circulated via email on 17 January 2023. Issues highlighted by Workgroup members are as follows:

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- One Workgroup member made an observation, that there isn't any Connections material in the modification scope. Proposer advised that Connections Interface will be dealt with in CM087 and for User Connections a new modification will be raised to deal with the matter.
- One Workgroup member advised that needs to be a clear link between obligations and cost recover when looking into Connections.
- Proposer shared with the Workgroup a broad view of the Workgroup structure and topics that will be discussed. Chair will align the themes with the SME necessary and share with the Workgroup.

## Timeline Review

The Chair shared the current Timeline with the Workgroup. One Workgroup member comment that the timeline is very restricted and that doesn't allow a lot of room to accommodate any constraints. The Chair advised that the main reason for this is the fact that all other modification that deal with CATOs are running on a similar Timeline with the aim to achieve the December decision from Ofgem.

## Legal Text Review

The Workgroup started to discuss legal text, focusing on the following:

- Proposer shared the Legal text changes for the CATOs representation in Panel - Workgroup member advised that the wording should be aligned with the OFFTOs provision.
- Workgroup member advised that a Modification was raised to reduce the Workgroup members to 3 (CM083), Panel approved and is pending Ofgem decision. Workgroup member agreed that CATOs should be included in the Workgroups but the quoracy shouldn't be changed, should stay as 3 members. FMR CM083 - <https://www.nationalgrideso.com/document/267496/download>
- Transmission investment Planning – will be covered in the third modification that will be raised, but Proposer advised that would make sense to cover it in here as well. Further discussions to be held offline.
- Workgroup member advised regarding the Charging Point that if the ESO is the party that covers revenue amount for the CATOs, if yes, we need to include this if not, we will need to understand what the arrangements are.
- Workgroup member asked for obligations be to define for CATOs instead of using the obligations for Transmission Owners. Proposer agreed to have further discussion on this offline.
- Workgroup member advised legally that more specification is needed regarding the location of CATOs (E&W or Scotland), suggested that maybe the license location or the boundaries of influence could help with this.

## AOB / Next Steps

The Chair summarised next steps as follows:

- Circulate Legal text with Workgroup for review.
- Requested that Workgroup gives feedback by the 8<sup>th</sup> of February.

## Actions Log

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
1	WG1	Chair	Amend TOR Objective (d) and (e) and share with Panel for approval	N/A	01/03/2023	Closed
2	WG1	Chair	Share information on CATOs specifics with the Workgroup	N/A	01/03/2023	Closed
3	WG1	Chair	Share Draft Legal Text with Workgroup	N/A	30/01/2023	Closed
4	WG1	Chair	Align Workgroup objectives to theme in WG timeline	N/A	01/03/2023	Closed
5	WG1	Chair	Understand Ofgem decision on CM083	N/A	01/03/2023	Closed

## Participants

Name	Initial	Company	Role
Ruth Roberts	RR	Code Administrator National Grid ESO	Chair
Catia Gomes	CG	Code Administrator National Grid ESO	Technical Secretary
Stephen Baker	SB	National Grid ESO	Proposer
Gareth Stanley	GS	National Grid ESO	Proposer
Alastair Grey	AG	National Grid ESO	Proposer
Richard Woodward	RW	NGET	Workgroup Member
Corren Campbell	CC	SSEN Transmission	Observer
Harriet Eckweiler	HE	SSEN Transmission	Observer
Joel Matthews	JM	Diamond Transmission Corp	Workgroup Member
Michelle Macdonald Sandison	MMS	SHETL	Workgroup Member
Mark Fitch	MF	TINV	Alternate
Mike Lee	ML	TINV	Workgroup Member
Deborah Spencer	DS	National Grid ESO	Observer
Darren O'Brien	DO	NGET	Alternate
Neil Sandison	NS	SHETL	Observer
Greg Stevenson	GS	SHETL	Alternate

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For further information, please contact the Code Administrator.