

Headline Report – 16 December 2022

Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panels on 23 and 25 November 2022 will be presented for approval at the Panel meeting on 27 January 2023.

New Modifications

There were no new Modification Proposals presented to the Panel.

New / Pending Authority Decisions

Ofgem provided an update on Modifications that have been decided upon and are currently awaiting their decision since the last CUSC Panel

Decisions since last CUSC Panel

Modification	What this seeks to achieve	Decision
CMP361/CMP362	Introduce an ex-ante fixed volumetric BSUoS tariff set over a total fix and notice period of 14 months (CMP361) and introduce and update required definitions into CUSC section 11 from CMP308 and CMP361 (CMP362)	Decision to approve CMP361 WACM3 and CMP362 WACM3 received 15 December 2022. To be implemented 1 April 2023.
CMP363/CMP364	TNUoS Demand Residual charges for transmission connected sites with a mix of Final and non-Final Demand (CMP363) and definition changes (CMP364)	Decision to approve CMP363 WACM1 and CMP364 Original received 13 December 2022. To be implemented 1 April 2023.
CMP388	Transmission Demand Residual (TDR) minor clarifications	Decision to approve CMP388 received 15 December 2022. To be implemented 1 April 2023.
CMP389	Changes related to Transmission Demand Residual (TDR) band boundaries	Decision to approve CMP389 received 15 December 2022. To be implemented 1 April 2023.
CMP390	Updating Connection application forms to enable disclosure of information to government for purposes of the National Security and Investment (NSI) Act 2021	Decision to approve CMP390 received 13 December 2022. To be implemented 29 December 2022.

Awaiting Decisions

Modification	What this seeks to achieve	Expected Decision Date
CMP286/CMP287	Seeks increased notice of the Target Revenue (CMP286) and inputs (CMP287) used in the TNUoS Tariff Setting Process	Final Modification Report received 7 December 2022. Expected decision date ~ end September 2023
CMP288	Explicit charging arrangements for customer delays and backfeeds icro transmission connections	Expected decision date was 14 December 2022 but now ~ 31 January 2023
CMP292	Introduces a cut-off date for changes to the Charging Methodologies	31 October 2023
CMP298	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	31 January 2023
CMP328	Establish the process when any connection triggers a Distribution impact assessment.	31 January 2023
CMP384	Apply adjustments for inflation to manifest error thresholds using Indexation	31 January 2023

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 24 November 2022 and is published [here](#).

Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next in-depth review is planned to be carried out at our January 2023 Panel and there were no discussions on Modifications’ prioritisation at December 2022 Panel.

The latest prioritisation stack can be found [here](#)

In flight Modifications

The next Modification Tracker will be published on 9 January 2023.

Workgroup Reports

The following Workgroup Reports were presented to the Panel:

CMP379 ‘Determining TNUoS demand zones for transmission-connected demand at sites with multiple Distribution Network Operators (DNOs)’

Seeks to clarify how TNUoS demand zones and therefore TNUoS demand tariffs and charges should be determined for transmission-connected demand users who connect at the boundaries of multiple DNO areas.

The Panel agreed that the Terms of Reference have been met and agreed for **CMP379** to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 4 January 2023 and this will close on 1 February 2023.

CMP379 documentation can be found [here](#)

Draft Final Modification Reports

The following Draft Final Modification Reports were presented to the Panel:

CMP399 ‘CUSC Section 14 – Minor changes update’

CMP399 seeks to make minor amendments to CUSC Section 14

The Panel unanimously determined that the Original solution is implemented. **CMP399** Self-Governance Appeals Window will run from 6 January 2023 to 5pm on 27 January 2023. If no appeals are received within this window, **CMP399** will be implemented 1 April 2023.

CMP399 documentation can be found [here](#)

CMP400 ‘CUSC Non -Section 14 – Minor changes update’

CMP400 seeks to make minor amendments to CUSC which sit outside of Section 14

The Panel unanimously determined that the Original solution is implemented. **CMP400** Self-Governance Appeals Window will run from 6 January 2023 to 5pm on 27 January 2023. If no appeals are received within this window, **CMP400** will be implemented 3 February 2023.

CMP400 documentation can be found [here](#)

CMP401 ‘Maintaining Non Half Hourly (NHH) charging arrangements for Measurement Classes F and G’

As a result of [CMP318](#), the period by which Meter Point Administration Numbers (MPANs) in Measurement Classes F and G are treated as NHH for TNUoS was extended to 31 March 2023.

CMP401 seeks to amend this date to align with the introduction of the Market Wide Half Hourly Settlement (MWHHS) Programme and relevant subsequent charging year.

Code Administrator Consultation opened 14 November 2022 and closed 5pm on 5 December 2022 with 1 response received. This response proposed changes to the legal text, which were presented to December Panel 2022 for further consideration of next steps. Panel noted that “Demand associated with Measurement Class E will continue to be treated as Chargeable Demand Capacity (HH)” should have been retained at the end of CUSC 14.17.29.9. Panel by majority agreed this was typographical on the basis that this wording was inadvertently removed from the current CUSC baseline and adding the above wording back into CUSC does not change the meaning of CMP401 (as CMP401 is about the arrangements for Measurement Classes F and G).

The Panel then proceeded to undertake their recommendation vote and unanimously recommended that the Original solution is implemented. Final Modification Report will be issued to Ofgem on 6 January 2023.

CMP401 documentation can be found [here](#)

Other

Chair of the **CMP344** Workgroup presented how Workgroup had addressed the Terms of Reference set the Panel on 28 May 2021 (to address Ofgem's send-back on 5 May 2021). The Panel expressed no concerns with the approach taken and the Code Administrator Consultation will be issued on 16 December 2022 and will close 5pm on 17 January 2023.

***CMP344** seeks to clarify that the allowed revenue for Transmission Owners recovered from Transmission Users under the Charging Methodologies is fixed for each onshore price control period for onshore transmission licensees and at the point of asset transfer for OFTOs.

CMP344 documentation can be found [here](#)

Questions or feedback?

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