

## Regulated Sections of the Grid Code

The Grid Code sections identified in Tables 1 and 2 are considered to be **Regulated Sections** within the Grid Code. Proposed changes to the Grid Code as part of GC0160 are highlighted in **red**.

**Table 1 - Mapping of Electricity Balancing Regulation Article 18 Terms and Conditions for Balancing Service Providers and Balancing Responsible Parties to the Grid Code**

<b>Commission Regulation (EU) 2017/2195 Reference (Retained EU Law)</b>	<b>Description</b>	<b>Grid Code Reference</b>
<b>18.2</b>	The terms and conditions pursuant to paragraph 1 shall also include the rules for suspension and restoration of market activities pursuant to Article 36 of Regulation (EU) 2017/2196 and rules for settlement in case of market suspension pursuant to Article 39 of Regulation (EU) 2017/2196 once approved in accordance with Article 4 of Regulation (EU) 2017/2196.	OC9.4
<b>18.4.a</b>	define reasonable and justified requirements for the provisions of balancing services;	<b>BC1, BC2</b> , BC3 & BC4
<b>18.4.b</b>	allow the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to offer balancing services subject to conditions referred to in paragraph 5 (c);	DRSC 4.2, <b>BC1.4</b>
<b>18.5.a</b>	the rules for the qualification process to become a balancing service provider pursuant to Article 16;	BC5, BC4.4.2
<b>18.5.c</b>	the rules and conditions for the aggregation of demand facilities, energy storage facilities and power generating facilities in a scheduling area to become a balancing service provider;	<b>BC1.4</b> and BC1.A.10
<b>18.5.d</b>	the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO during the prequalification process and operation of the balancing market;	DRC, BC5 <b>BC1.4</b> ,
<b>18.5. f</b>	the requirements on data and information to be delivered to the connecting TSO and, where relevant, to the reserve connecting DSO to evaluate the provisions of balancing services pursuant to Article 154(1), Article 154(8), Article 158(1)(e), Article 158(4)(b), Article 161(1)(f) and Article 161(4)(b) of Regulation (EU) 2017/1485;	<b>BC1.4</b> , BC1.A.10,
<b>18.5. g</b>	the definition of a location for each standard product and each specific product taking into account paragraph 5 (c);	<b>BC1.4</b>
<b>18.6. d</b>	the requirements on data and information to be delivered to the connecting TSO to calculate the imbalances;	BC1.4.2,3,4, <b>BC1 Appendix 1 BC2.5.1</b> ,

<b>18.6. e</b>	the rules for balance responsible parties to change their schedules prior to and after the intraday energy gate closure time pursuant to paragraphs 3 and 4 of Article 17;	BC1.4.3,4,
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**Table 2 - Mapping of Network Code on Emergency and Restoration (NCER) Article 4(4) Terms and Conditions for System Defence and System Restoration Service Providers to the Grid Code**

<b>Commission Regulation (EU) 2017/2196 Reference (Retained EU Law)</b>	<b>Description</b>	<b>Grid Code Reference</b>
<b>4(4)(a)</b>	The terms and conditions to act as defence service provider and as restoration service provider shall be established either in the national legal framework or on a contractual basis. If established on a contractual basis, each TSO shall develop by 18 December 2018 a proposal for the relevant terms and conditions, which shall define at least: (a) the characteristics of the service to be provided	<p><b>Restoration services:</b> Re-energisation procedure- OC.9.2.5, OC.9.4.7 Re-synchronisation procedure- OC9.4.7, BC2.9.2.2(iii)) Frequency deviation management -BC3.4, BC.3.5, BC3.6, BC3.7 BC2.5.4</p> <p><b>Defence services:</b> Frequency deviation management- BC3.4, BC.3.5, BC3.6, BC3.7 BC2.5.4, Fast Start- CC/ECC.6.3.14 Limited Frequency Sensitive Mode- ECC.6.3.7.1, ECC.6.3.7.2, BC3.7.2 Low Frequency Demand disconnection– CC/ECC.6.4.3, CC/ECC.A.5, OC6.5, OC6.6 Over Frequency control- ECC.6.3.7.1, ECC.6.3.7.3, BC.3.7.1, BC.3.7.2 Frequency deviation management- BC3.4, BC.3.5, BC3.6, BC3.7, CC/ECC.6.3.3, CC.6.3.7(a), ECC.6.3.7.3, CC.6.3.6(a)/ECC.6.3.6, CC/ECC.6.3.9, DRSC 5.1, DRSC 6.1, DRSC 7.1, <b>BC.1.4.2</b>, <b>BC1. A.1.1</b>, BC2.6.1, BC2.7, BC.2.9, OC7.4.5, OC6.7, OC6.5, OC.10, Voltage deviation management- CC/ECC.6.1.4, CC/ECC.6.3.2, CC.6.3.6(b), ECC.6.3.6.3, ECC.6.4.5, BC2.8, BC2. A.2, DRSC.5, Power flow management- CC.6.3.7(a), ECC.6.3.7.3.1, CC/ECC.6.3.9, <b>BC.1.4.2</b>, BC1.5.5, BC1.7, <b>BC1. A.1.1</b>, BC.2.6.1, BC2.7, BC2.9, OC7.4.5, OC6.7, OC10, DRSC 5.1, Assistance for active power- BC2.7, BC2.9. OC9.4, OC9.5, OC7.4.8 Manual Demand disconnection- OC6.5, OC6.7, BC2.9</p>
<b>4(4)(b)</b>	(b) the possibility of and conditions for aggregation; and	DRSC1, DRSC2, DRSC4 ECC/CC 6.5 <b>BC1.4</b> BC1. A.10 BC